

2026 Summer Outage Plan Final Version

April 2026 – March 2029

31st March 2026

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Contents

1. Introduction	3
2. NTS Maintenance Work Monthly Summary	4
2.1 Planned In-Line Inspections	4
2.2 Pipeline Work	10
East Area	10
West Area	15
Scotland and North Area	19
2.3 NTS Compressor Stations	22
3. ASEP Capability	23
4. Maintenance Affected Exit Points	24
Outages	24
Customer Recharge Process	24
General Queries	25
Contacts	26

1. Introduction

Each year National Gas Transmission undertakes a variety of maintenance and investment activities on the gas National Transmission System (NTS). This work can take many different forms, including keeping our assets in good working order, replacing ageing assets with new equipment, inspecting assets, and facilitating new connections and capacity requirements.

This outage programme is intended to provide an indication to the gas industry of the impact of these works on the NTS, and any associated impact on entry or exit capacity from April 2026 to March 2029. This programme supersedes all previous plans.

This document provides an overview of all work scheduled at NTS compressor stations and NTS pipelines. Where this work affects the capability at an Aggregate System Entry Point (ASEP), an indication of the revised ASEP's minimum daily capability is included for each month.

Although every effort is made to align work to any customer or associated asset outages which we have been made aware of, this is not always possible and where NTS Exit Points are affected, we will endeavour to issue Maintenance Day notices to our customers by 1st February and any revisions at least 42 days in advance of the scheduled Maintenance work.

This document only includes maintenance activities on the NTS which are to be undertaken by National Gas Transmission NTS. It does not include maintenance carried out upstream of the NTS by Delivery Facility Operators (DFOs) and Producers or downstream of the NTS by the Distribution Networks and other NTS connected parties.

We have introduced maps into this Outage Programme to help our customers better understand the location of our maintenance activities – they should be viewed in conjunction with the Gantt charts as outages may not be taking place during the whole period of the map; outages are phased to avoid any entry and exit constraints. The maps are not geographically accurate but are a representation of the NTS. Please send any feedback to the changes in this document to NTSAccessPlanning@nationalgas.com; we will also be happy to talk individually to any impacted parties.

2.NTS Maintenance Work Monthly Summary

The following tables provide a summary of the NTS in line inspection work, other NTS pipeline work and NTS compressor outages. The month where the work is scheduled to take place has been highlighted in the tables. If it is the case that any work listed below has an effect on the flow of gas, affected sites and associated shippers will be contacted individually. The tables indicate which month the work takes place in, not that the work will take the whole of the month.

2.1 Planned In-Line Inspections

National Gas Transmission is required to carry out in-line inspections of our pipelines periodically in order to monitor and maintain their integrity, ensuring that they comply with the Pressure Systems Safety Regulations (PSSR). The in-line inspection process requires a number of Pipeline Inspection Gauges (PIGs) to travel through the pipeline in order to complete a full inspection. The number of “runs”, and the associated time taken for the work, can vary from pipeline to pipeline.

= Confirmed period
 = Provisional period
 EA = East WE = West SN = Scotland & North

Area/Ref		In Line Inspections	2026									2027				2028			
			Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Q1	Q2	Q3	Q4	Q1	Q2	Q3	Q4
WE	ILI 1	#7 Nuffield to Winkfield																	
WE	ILI 2	#16 Barrow to Lupton																	
SN	ILI 3	#11 Longtown to Grayrigg																	
EA	ILI 4	#24 Easington to Paull																	
WE	ILI 5	#21 Mawdesley to Warburton																	
WE	ILI 6	#15 Lupton to Bretherton																	

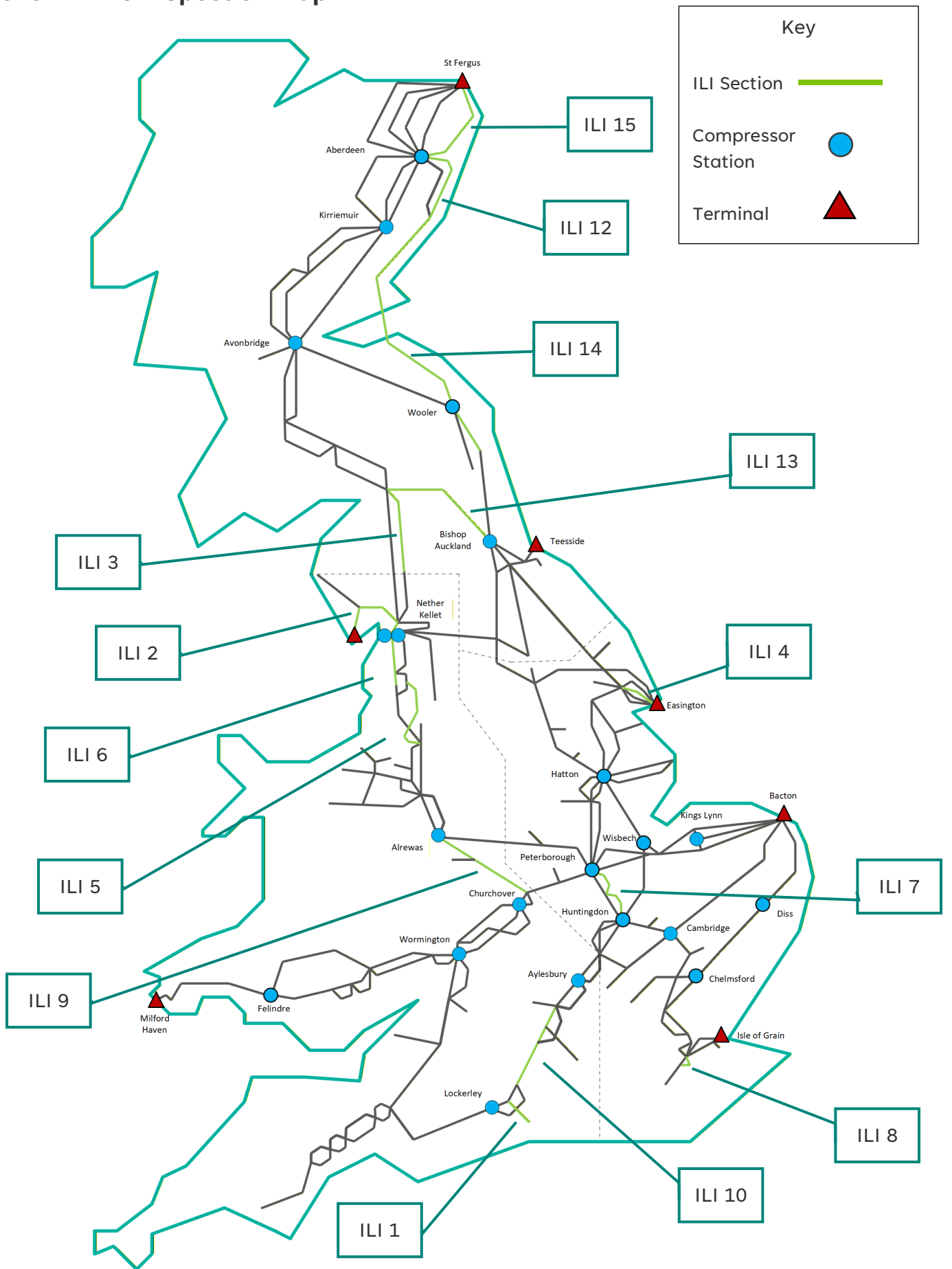
Area/Ref		In Line Inspections	2026									2027				2028			
			Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Q1	Q2	Q3	Q4	Q1	Q2	Q3	Q4
EA	ILI 7	#18 Peterborough to Huntingdon																	
EA	ILI 8	#18 Shorne to Farningham																	
WE	ILI 9	#14 Alrewas to Churchover																	
WE	ILI 10	#7 Chalgrove to Barton Stacey																	
SN	ILI 11	#13 Simprim to Corbridge																	
SN	ILI 12	#13 Aberdeen to Arbroath																	
SN	ILI 13	#12 Longtown to Bishop Auckland																	
SN	ILI 14	#13 Arbroath to Simprim																	
SN	ILI 15	#12 St Fergus to Aberdeen																	
SN		#11 Aberdeen to Kirriemuir																	
WE		#7 Barton Stacey to Mappowder																	
SN		#7 Bishop Auckland to Pannal																	

Area/Ref	In Line Inspections	2026										2027				2028			
		Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Q1	Q2	Q3	Q4	Q1	Q2	Q3	Q4	
WE	#15 Bretherton to Warburton																		
EA	#9 Brocklesby to Stallingborough																		
WE	#2 Dowlais to Dyffryn Clydach																		
SN	#15 Longtown to Plumpton Head																		
EA	#6 Paull to Burton Agnes																		
EA	#2 Peterboro' Tee to Peterboro' PS																		
WE	#16 Pennington to Sellafield																		
EA	#9 Peterboro' to Whitwell																		
WE	#14 Pucklechurch to Ilchester																		
WE	#4 Shocklach to Maelor																		
EA	#6 Sproatley to Aldbrough																		

Area/Ref	In Line Inspections	2026										2027				2028			
		Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Q1	Q2	Q3	Q4	Q1	Q2	Q3	Q4	
EA	#5 Stowmarket to Braintree																		
EA	#5 Yelverton to Stowmarket																		
SN	#10 Aberdeen to Kirriemuir																		
WE	#4 Alrewas to Audley																		
WE	#14 Barrington to Kenn South																		
SN	#10 Bathgate to Glenmavis																		
WE	#4 Blaby to Alrewas																		
EA	#7 Blyborough to Brigg																		
SN	#13 Cowpen Bewley to Yafforth																		
EA	#18 Huntingdon to Cambridge																		
SN	#11 Kirriemuir to Bathgate																		
SN	#6 Little Burdon to Billingham																		

Area/Ref	In Line Inspections	2026										2027				2028			
		Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Q1	Q2	Q3	Q4	Q1	Q2	Q3	Q4	
SN	#10 St Fergus to Aberdeen																		
EA	#7 Susworth Trent East to Hatton																		
WE	#15 Wheelock to Warmingham																		
WE	#14 Wormington to Pucklechurch																		

2026 In-Line Inspection Map



2.2 Pipeline Work

Pipeline work listed in this table below can include diversions of existing pipelines, facilitation of connections to the NTS, and replacement or maintenance of pipeline and associated assets (pipes, valves, pig traps etc.) which require some form of pressure restriction or isolation. Some work can be performed by restricting the pressure of gas in the pipeline; however some work requires a full shut down (often termed “isolation” or “outage”) of a section of the pipeline which would then be reinstated back to operational pressures once the work is completed. The 2026/27 and 2027/28 pipeline works are yet to be fully planned.

East Area

= Pressure Restriction = Pipeline Shutdown = Provisional period

Pipeline	2026										2027				2028			
	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec		Q1	Q2	Q3	Q4	Q1	Q2	Q3	Q4
Feeder 5 Stowmarket to Horndon (E1)																		
Feeder 9 Brocklesby to Stalingborough (E2)																		
Feeder 7 Asselby to Drax (E3)																		
Feeder 2 Brisley to West Winch (E4)																		
Feeder 4 Kings Lynn to Saddlebow (E5)																		
Feeder 4 Bacton to Kings Lynn (E6)																		
Feeder 5 Bacton to Yelverton																		
Feeder 7 Blyborough to Brigg Ps																		
Feeder 5 Braintree to Horndon																		
Feeder 2 Caldecott to Corby Power Station																		
Feeder 27 Cambridge to Matching Green																		
Feeder 2 Duddington to Churchover																		
Feeder 7 Gosberton to Tydd St. Giles																		
Feeder 9 Hatton to Peterborough																		
Feeder 24 Hatton to Silk Willoughby																		

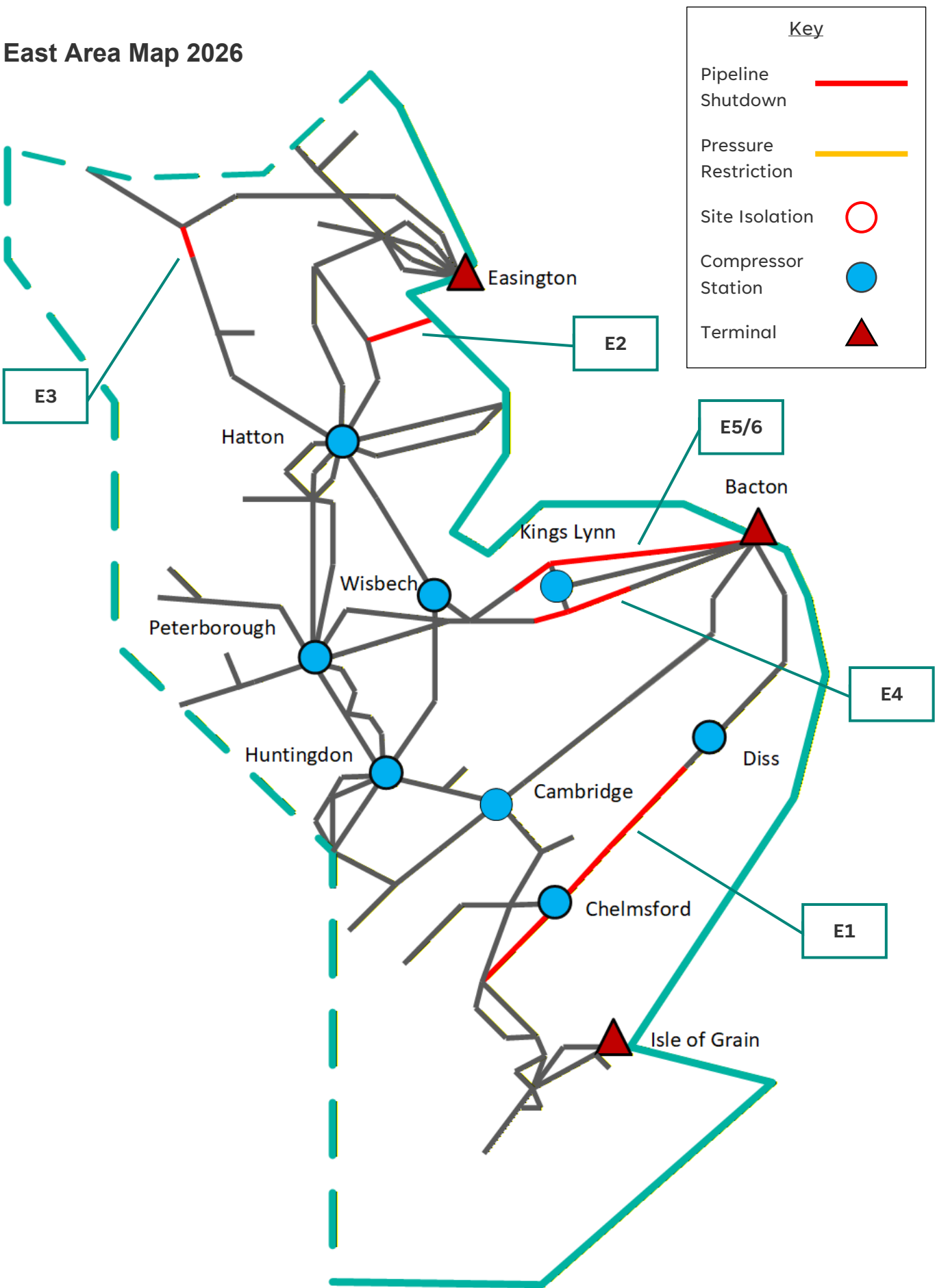
Pipeline	2026										2027				2028			
	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec		Q1	Q2	Q3	Q4	Q1	Q2	Q3	Q4
Feeder 18 Horndon to Tilbury Thames North																		
Feeder 26 Huntingdon to Steppingley																		
Feeder 18 Isle of Grain to Gravesend																		
Feeder 5 Isle of Grain to Medway																		
Feeder 18 Matching Green to Tilbury																		
Feeder 9 Paull to Hatton																		
Feeder 2 Peterborough Tee to Peterborough Ps																		
Feeder 6 Pickering to Burton Agnes																		
Feeder 5 Shorne to Isle of Grain																		
Feeder 9 Skitter to Thornton Curtis																		
Feeder 6 Sproatley to Aldbrough																		
Feeder 5 Stowmarket to Braintree																		
Feeder 7 Susworth Trent East to Hatton																		
Feeder 8 Theddlethorpe to Hatton																		
Feeder 17 Theddlethorpe to Hatton																		
Feeder 5 Tilbury T. N. to Gravesend T.S.																		
Feeder 4 Tixover to Blaby																		
Feeder 3 Whitwell to Peters Green																		
Feeder 4 Wisbech Nene West to Tixover																		
Feeder 5 Yelverton to Stowmarket																		
Feeder 6 Beeford To Hornsea																		
Feeder 7 Blyborough to Brigg Ps																		

Pipeline	2026										2027				2028			
	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Q1	Q2	Q3	Q4	Q1	Q2	Q3	Q4	
Feeder 6 Burton Agnes to Paull																		
Feeder 27 Cambridge to Matching Green																		
Feeder 24 Easington to Paull																		
Feeder 7 Gosberton to Tydd St. Giles																		
Feeder 22 Goxhill to Hatton																		
Feeder 3 Great Wilbraham to Whitwell																		
Feeder 7 Hatton to Gosberton																		
Feeder 9 Hatton to Peterborough																		
Feeder 24 Hatton to Silk Willoughby																		
Feeder 26 Huntingdon to Steppingley																		
Feeder 18 Matching Green to Rye House																		
Feeder 9 Paull to Hatton																		
Feeder 6 Paull to Saltend																		
Feeder 18 Peterborough to Huntingdon																		
Feeder 3 Roudham Heath to Great Wilbraham																		
Feeder 4 Shangton to Tur Langton																		
Feeder 18 Shorne to Farningham																		
Feeder 5 Shorne to Isle of Grain																		
Feeder 9 Silk Willoughby to Staythorpe Ps																		
Feeder 8 Theddlethorpe to Hatton																		
Feeder 4 Tixover to Blaby																		
Feeder 7 Tydd St. Giles to Old Warden																		

Pipeline	2026										2027				2028			
	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Q1	Q2	Q3	Q4	Q1	Q2	Q3	Q4	
Feeder 2 Wisbech Nene West to Duddington																		
Feeder 4 Wisbech Nene West to Tixover																		
Feeder 5 Yelverton to Stowmarket																		

Please note: where a pipeline is required to be shut down the specific isolation points may differ from those displayed above. Any parties impacted by the works are contacted directly

East Area Map 2026



West Area

= Pressure Restriction

= Pipeline Shutdown

= Provisional period

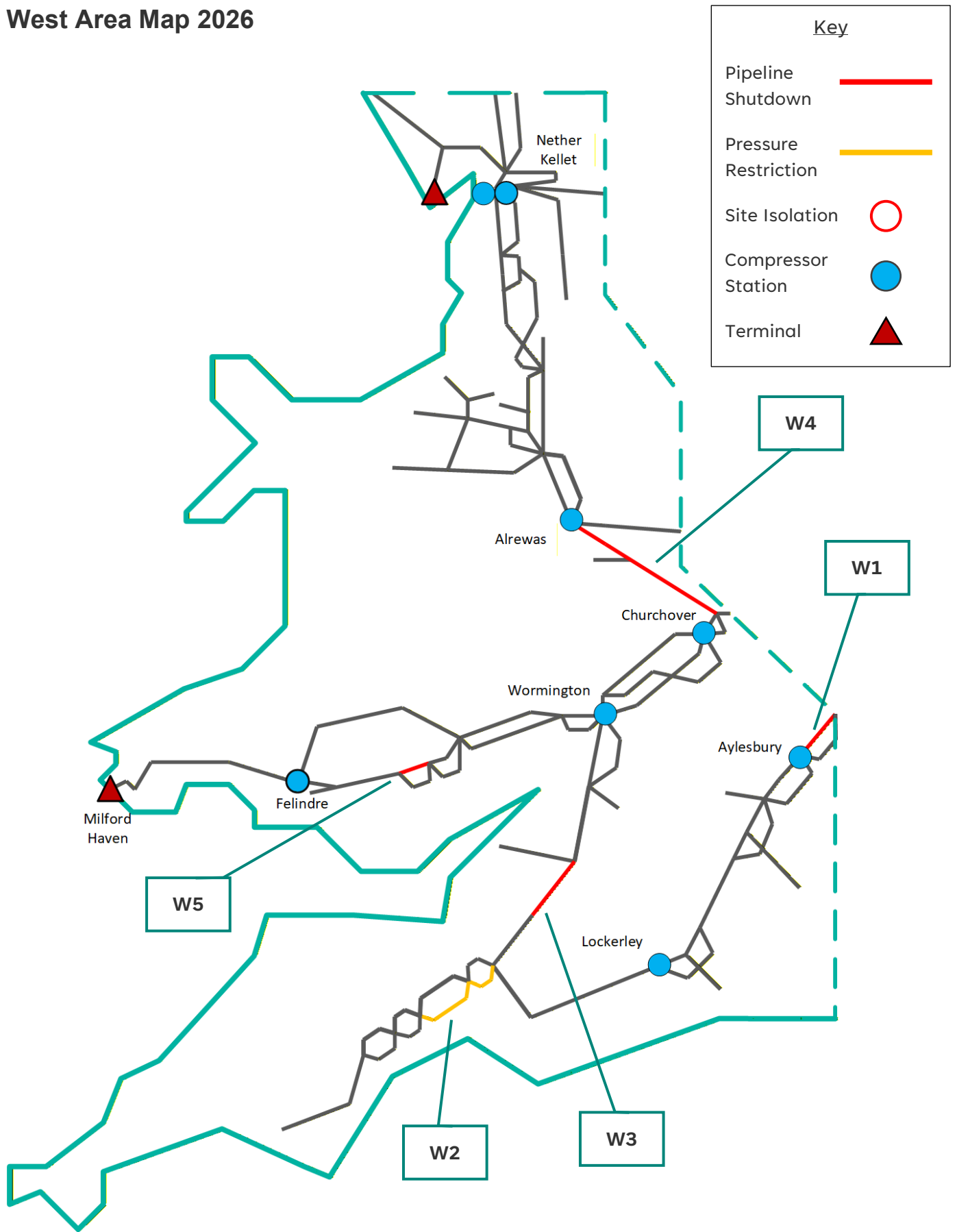
Pipeline	2026										2027				2028			
	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Q1	Q2	Q3	Q4	Q1	Q2	Q3	Q4	
Feeder 7 Slapton to Hardwick (W1)																		
Feeder 20 Ilchester to Ottery St Mary (W2)																		
Feeder 14 Pucklechurch to Dinder (W3)																		
Feeder 14 Austrey to Churchover (W4)																		
Feeder 2 Llanvertherine to Dowlais (W5)																		
Feeder 14 Alrewas to Churchover																		
Feeder 15 Carnforth to Treales																		
Feeder 11 Grayrigg to Samlesbury																		
Feeder 20 Ilchester to Barrington																		
Feeder 14 Sapperton to Cirencester																		
Feeder 4 Shocklach to Weston Point																		
Feeder 21 Warburton to Audley																		
Feeder 14 Wormington to Pucklechurch																		
Feeder 4 Audley to Alrewas																		
Feeder 21 Audley to Alrewas																		
Feeder 9 Barton Stacey to Lockerley																		
Feeder 23 Churchover Comp Tee to Honeybourne																		
Feeder 14 Churchover to Wormington																		
Feeder 28 Felindre to Cilfrew																		

Pipeline	2026										2027				2028			
	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec		Q1	Q2	Q3	Q4	Q1	Q2	Q3	Q4
Feeder 4 Helsby to Shellstar																		
Feeder 20 Ilchester to Kenn South																		
Feeder 15 Lupton to Bretherton																		
Feeder 21 Mawdesley to Warburton																		
Feeder 7 Michelmersh to Braishfield Offtake																		
Feeder 21 Mickle Trafford to Deeside																		
Feeder 7 Nuffield to Winkfield																		
Feeder 14 Pucklechurch to Seabank																		
Feeder 14 Treales to Burscough																		
Feeder 4 Warburton to Partington																		
Feeder 16 Barrow to Lupton																		
Feeder 4 Audley to Alrewas																		
Feeder 21 Hollinsgreen to Hays Chemicals																		
Feeder 15 Lupton to Bretherton																		
Feeder 7 Mappowder to Ilchester																		
Feeder 4 Shocklach to Maelor																		
Feeder 14 Sapperton to Cirencester																		
Feeder 14 Alrewas to Churchover																		
Feeder 14 Barrington to Kenn																		
Feeder 4 Blaby to Alrewas																		
Feeder 15 Bretherton to Warburton																		
Feeder 15 Carnforth to Treales																		

Pipeline	2026										2027				2028			
	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Q1	Q2	Q3	Q4	Q1	Q2	Q3	Q4	
Feeder 7 Chalgrove to Barton Stacey																		
Feeder 7 Chalgrove to Didcot																		
Feeder 21 Elworth to Mickle Trafford																		
Feeder 21 Mawdesley to Warburton																		
Feeder 7 Nuffield to Winkfield																		
Feeder 14 Pucklechurch to Ilchester																		
Feeder 14 Wormington to Pucklechurch																		

Please note: where a pipeline is required to be shut down the specific isolation points may differ from those displayed above. Any parties impacted by the works are contacted directly.

West Area Map 2026



Scotland and North Area

= Pressure Restriction

= Pipeline Shutdown

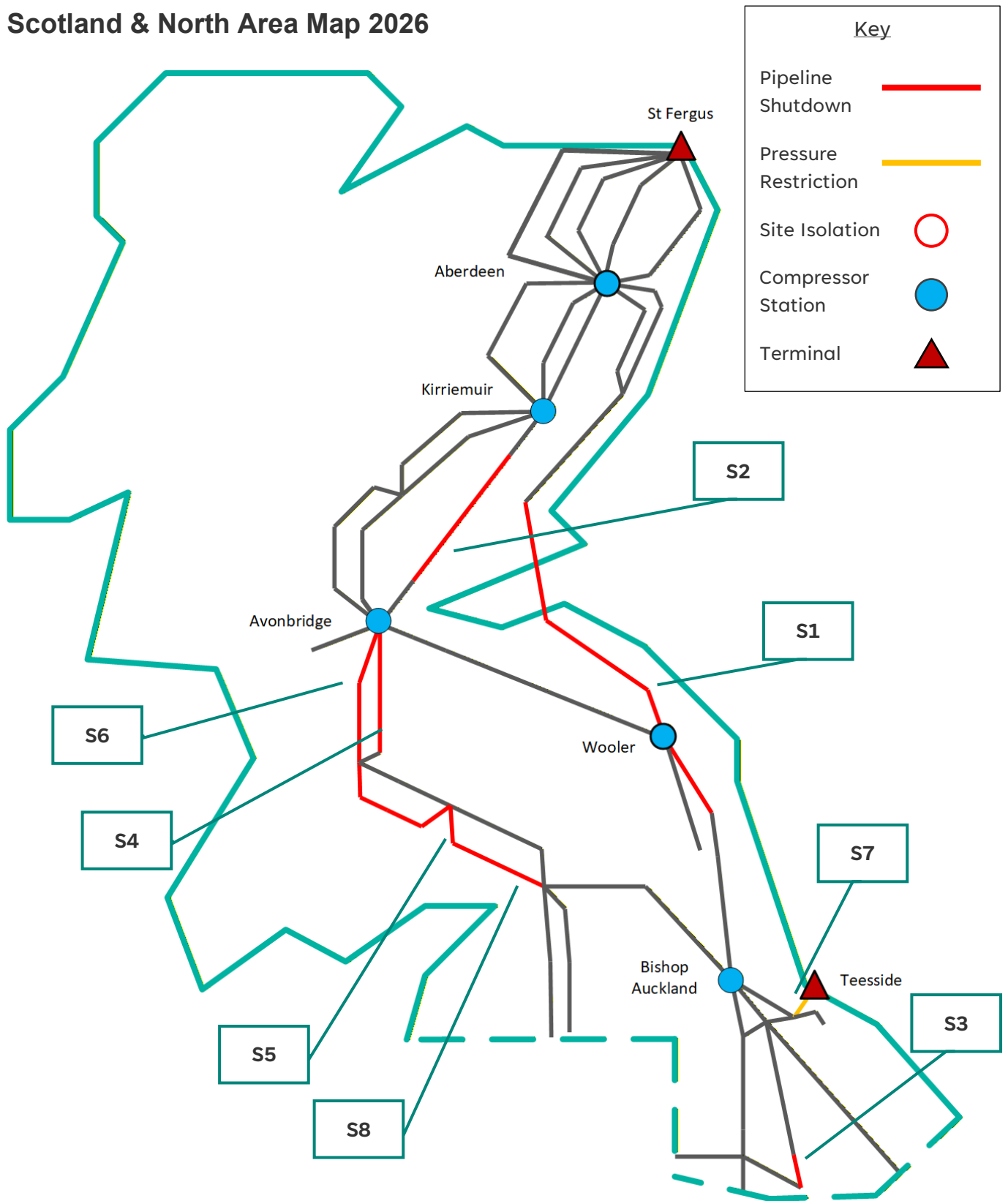
= Provisional period

Pipeline	2026									2027				2028			
	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Q1	Q2	Q3	Q4	Q1	Q2	Q3	Q4
Feeder 13 Drumeldie to Chillingham (S1)																	
Feeder 12 Abernyte to Blackness (S2)																	
Feeder 13 Hunsingore to Towton (S3)																	
Feeder 12 Bathgate to Roberton (S4)																	
Feeder 11 Elvanfoot to Lockerbie (S5)																	
Feeder 11 Bathgate to Elvanfoot (S6)																	
Feeder 6 Cowpen Bewley to Teesside (S7)																	
Feeder 11 Lockerbie to Longtown (S8)																	
Aberdeen Multijunction																	
Feeder 13 Aberdeen to Arbroath																	
Feeder 12 Bathgate to Longtown																	
Feeder 10 Boon to Coldstream																	
Feeder 10 Coldstream to Thrunton																	
Feeder 13 Corbridge to Bishop Auckland																	
Feeder 6 Cowpen Bewley to Teesside																	
Feeder 13 Haddington to Simprim																	
Feeder 6 Little Burdon to Billingham																	
Feeder 13 Cowpen Bewley to Yafforth																	
Feeder 6 Elton to Pickering																	
Feeder 10 St. Fergus to Aberdeen																	

Pipeline	2026										2027				2028			
	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Q1	Q2	Q3	Q4	Q1	Q2	Q3	Q4	
Feeder 11 St. Fergus to Aberdeen																		
Feeder 13 Yafforth to Towton																		
Feeder 13 Aberdeen to Arbroath																		
Feeder 10 Bathgate to Penicuik																		
Feeder 13 Corbridge to Bishop Auckland																		
Feeder 13 Haddington to Simprim																		
Feeder 12 Kirriemuir to Bathgate																		
Feeder 6 Little Burdon to Billingham																		
Feeder 15 Plumpton Head to Lupton																		
Feeder 13 Simprim to Corbridge																		
Feeder 11 St. Fergus to Aberdeen																		

Please note: where a pipeline is required to be shut down the specific isolation points may differ from those displayed above. Any parties impacted by the works are contacted directly.

Scotland & North Area Map 2026



2.3 NTS Compressor Stations

Compressors are used to help move gas around the NTS to where it is needed, maintaining pressures required at exit points whilst avoiding over-pressurising pipelines. In order to maintain our capability at Compressor Stations, routine maintenance is performed as well as a variety of other projects to maintain and improve the fleet.

= Confirmed period = Provisional period

Compressor Station Outages	2026										2027				2028			
	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec		Q1	Q2	Q3	Q4	Q1	Q2	Q3	Q4
East Area																		
Cambridge																		
Chelmsford																		
Diss																		
Hatton																		
Huntingdon																		
Kings Lynn																		
Peterborough																		
Wisbech																		
West Area																		
Alrewas																		
Aylesbury																		
Carnforth																		
Churchover																		
Felindre																		
Lockerley																		
Nether Kellet																		
Wormington																		
Scotland & North Area																		
Aberdeen																		
Avonbridge West																		
Avonbridge East																		
Bishop Auckland																		
Kirriemuir																		
Wooler																		

3. ASEP Capability

The table below shows an indicative flow capability for each Aggregate System Entry Point (ASEP), taking into account the effect of the maintenance programme. The volumes are displayed month by month and are based on appropriate seasonal normal conditions.

In generating the ASEP capabilities, no account has been taken of any supply side (Delivery Facility) maintenance outages.

The values represent the ASEP's daily capability for each month, based on Seasonal Normal Demand conditions and for the period in the month where scheduled maintenance has most impact on capability. The analysis performed to produce the figures uses the assumption that a supply at a particular ASEP is favoured over other ASEPs. For example, in producing capability figures for St Fergus, it would be assumed that St Fergus ASEP would be flowing at its maximum for the season and the rest of the NTS supply was spread over other ASEPs.

Where "no impact" has been stated, this indicates that maintenance scheduled is expected to have no adverse effect on the ASEP capability.

The capability volumes shown for the individual ASEPs are indicative only but do represent a consistent operational view.

On any given day, the amount of capability that may be available at any ASEP will depend upon the level and distribution of the demand and the level of supplies at other terminals. In cases where scheduled maintenance has an adverse effect on an ASEP's capability, National Gas Transmission may be able to make additional capability available at other ASEPs.

	Apr	May	Jun	Jul	Aug	Sep	Oct
St Fergus	75 (825)	72 (792)	72 (792)	80 (880)	80 (880)	81 (891)	110 (1210)
Teesside	No Impact	No Impact	No Impact	No Impact	No Impact	No Impact	No impact
Barrow	No Impact	No Impact	No Impact	No Impact	No Impact	No Impact	No impact
Easington	No Impact	No Impact	No Impact	No Impact	No Impact	No Impact	No impact
Bacton*	No impact	No impact	No impact	No impact	No impact	No impact	No impact
Isle of Grain †	No impact	38 (418)	36 (396)	36 (396)	36 (396)	36 (396)	No impact
Milford Haven** †	75 (825)	70 (770)	70 (770)	46 (506)	46 (506)	46 (506)	70 (770)

Values in millions of cubic metres & (GWh)

(Conversion from millions of cubic metres to GWh using Calorific Value of 39.6 MJ/m³)

*No impact expected

** These numbers are calculated by including all maintenance on the NTS and include our normal analysis assumptions to ensure consistency in the published numbers for each terminal. These may not fully align with other capability numbers published in other documentation.

† Terminal capability is primarily impacted by local demand levels rather than planned maintenance activities. Analysis used to calculate these figure assumes typical demand levels for the relevant periods.

4. Maintenance Affected Exit Points

We aim to minimise the impact of our maintenance on customers through transparency, aligning our work with their outages as appropriate and facilitating customer needs for flexibility.

Outages

Each year we ask when our customers' outages are to enable alignment of works. If your outages move, please get in touch as early as possible so that we can consider whether we can also realign our works to reduce any impact of these works. Please contact us to advise of any change to outage periods via email at NTSaccessplanning@nationalgrid.com.

Where possible, work is co-ordinated with the end user to avoid supply disruption, however in certain circumstances it may be necessary to schedule work at a time which may require disrupting the supply to an Exit Point whilst the NTS maintenance is undertaken.

Shippers, End-Users and Distribution Networks will be advised, in accordance with the Uniform Network Code (UNC) requirements and timescales, of any required disruptions to supply at an Exit Point by the issuing of a Maintenance Day(s) to the relevant party.

Maintenance Day notifications will be issued by February 1st each year to all relevant parties where our maintenance will impact gas flows for the period April to October. Where work is aligned to customer outages, or there is no anticipated impact, we will issue an Advice notice for your convenience to confirm these arrangements. Should any changes or additions to the requested Maintenance Days be required, all relevant parties will be notified in line with the timescales detailed in the UNC.

Customer Recharge Process

We recognise that sometimes standard maintenance approaches may not be optimal for our customers. Where this is the case the Customer Recharge Process can enable parties to agree different maintenance approaches through a bilateral contract with directly connected customers. Customers can pay the incremental costs of working flexibly outside normal working practices where we are able to accommodate these requests. For any questions relating to the Customer Recharge Process, please contact the Business and Operations Planning Team on 01926 655625 or email via box.SCM.GTO@nationalgrid.com.



General Queries

Further information on the maintenance activities undertaken by us is available on our website¹.

If you have any queries or questions regarding the information contained within this document, please contact:

Network Access Team
Gas System Operations
National Gas Transmission
National Grid House
Gallows Hill
Warwick
CV34 6DA
NTSaccessplanning@nationalgas.com

We would welcome any feedback from you in relation to the maintenance programme or the way in which this information is provided. If you would like to provide feedback, please contact us via email at: NTSaccessplanning@nationalgas.com

¹ <https://www.nationalgas.com/data-and-operations/maintenance>

Contacts

General Queries

E: NTSAccessPlanning@nationalgas.com

East Area

Luke Parkinson – Network Access Engineer

E: Luke.Parkinson@nationalgas.com

T: +44 7483 495373

West Area

Lanre Bamisaiye – Network Access Engineer

E: Lanre.Bamisaiye@nationalgas.com

T: +44 7543 309260

Scotland & North Area

Theo Blackwell – Senior Network Access Engineer

E: Theo.Blackwell@nationalgas.com

T: +44 7815 481707

nationalgas.com