



Summer Outage Plan Draft Version

April 2026 – March 2029

30th January 2026

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1. Introduction

Each year National Gas Transmission undertakes a variety of maintenance and investment activities on the gas National Transmission System (NTS). This work can take many different forms, including keeping our assets in good working order, replacing ageing assets with new equipment, inspecting assets, and facilitating new connections and capacity requirements.

This outage programme is intended to provide an indication to the gas industry of the impact of these works on the NTS, and any associated impact on entry or exit capacity from April 2026 to March 2029. This programme supersedes all previous plans.

This document provides an overview of all work scheduled at NTS compressor stations and NTS pipelines. Where this work affects the capability at an Aggregate System Entry Point (ASEP), an indication of the revised ASEP's minimum daily capability is included for each month.

Although every effort is made to align work to any customer or associated asset outages which we have been made aware of, this is not always possible and where NTS Exit Points are affected, we will endeavour to issue Maintenance Day notices to our customers by 1st February and any revisions at least 42 days in advance of the scheduled Maintenance work.

This document only includes maintenance activities on the NTS which are to be undertaken by National Gas Transmission NTS. It does not include maintenance carried out upstream of the NTS by Delivery Facility Operators (DFOs) and Producers or downstream of the NTS by the Distribution Networks and other NTS connected parties.

We have introduced maps into this Outage Programme Draft to help our customers better understand the location of our maintenance activities – they should be viewed in conjunction with the Gantt charts as outages may not be taking place during the whole period of the map; outages are phased to avoid any entry and exit constraints. The maps are not geographically accurate but are a representation of the NTS. Please send any feedback to the changes in this document to NTSAccessPlanning@nationalgas.com; we will also be happy to talk individually to any impacted parties.

2. NTS Maintenance Work Monthly Summary

The following tables provide a summary of the NTS in line inspection work, other NTS pipeline work and NTS compressor outages. The month where the work is scheduled to take place has been highlighted in the tables. If it is the case that any work listed below has an effect on the flow of gas, affected sites and associated shippers will be contacted individually. The tables indicate which month the work takes place in, not that the work will take the whole of the month.

2.1 Planned In-Line Inspections

National Gas Transmission is required to carry out in-line inspections of our pipelines periodically in order to monitor and maintain their integrity, ensuring that they comply with the Pressure Systems Safety Regulations (PSSR). The in-line inspection process requires a number of Pipeline Inspection Gauges (PIGs) to travel through the pipeline in order to complete a full inspection. The number of “runs”, and the associated time taken for the work, can vary from pipeline to pipeline.

 = Confirmed period  = Provisional period EA = East WE = West SN = Scotland & North

Area	In Line Inspections	2026												2027				2028				
		Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Q1	Q2	Q3	Q4	Q1	Q2	Q3	Q4	Q1	Q2	Q3	Q4
WE	Feeder 7 Nuffield to Winkfield																					
WE	Feeder 16 Barrow to Lupton																					
SN	Feeder 11 Longtown to Grayrigg																					
EA	Feeder 26 Easington to Paull																					
WE	Feeder 21 Mawdesley to Warburton																					
WE	Feeder 15 Lupton to Bretherton																					
EA	Feeder 18 Peterborough to Huntingdon																					
EA	Feeder 18 Shorne to Farningham																					

Area	In Line Inspections	2026										2027				2028			
		Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Q1	Q2	Q3	Q4	Q1	Q2	Q3	Q4	
WE	Feeder 14 Alrewas to Churchover																		
WE	Feeder 7 Chalgrove to Barton Stacey																		
SN	#13 Simprim to Corbridge																		
SN	#13 Aberdeen to Arbroath																		
SN	#12 Longtown to Bishop Auckland																		
SN	#13 Arbroath to Simprim																		
SN	#12 St Fergus to Aberdeen																		
SN	#11 Aberdeen to Kirriemuir																		
WE	#7 Barton Stacey to Mappowder																		
SN	#7 Bishop Auckland to Pannal																		
WE	#15 Bretherton to Warburton																		
EA	#9 Brocklesby to Stallingboro'																		
WE	#2 Dowlais to Dyffryn Clydach																		
SN	#15 Longtown to Plumpton Head																		
EA	#6 Paull to Burton Agnes																		

Area	In Line Inspections	2026												2027				2028				
		Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Q1	Q2	Q3	Q4	Q1	Q2	Q3	Q4	Q1	Q2	Q3	Q4
EA	#2 Peterboro' Tee to Peterboro' PS																					
WE	#16 Pennington to Sellafield																					
EA	#9 Peterboro' to Whitwell																					
WE	#14 Pucklechurch to Ilchester																					
WE	#4 Shocklach to Maelor																					
EA	#6 Sproatley to Aldbrough																					
EA	#5 Stowmarket to Braintree																					
EA	#5 Yelverton to Stowmarket																					
SN	#10 Aberdeen to Kirriemuir																					
WE	#4 Alrewas to Audley																					
WE	#14 Barrington to Kenn South																					
SN	#10 Bathgate to Glenmavis																					
WE	#4 Blaby to Alrewas																					
EA	#7 Blyborough to Brigg																					
SN	#13 Cowpen Bewley to Yafforth																					
EA	#18 Huntingdon to Cambridge																					
SN	#11 Kirriemuir to Bathgate																					

Area	In Line Inspections	2026												2027				2028			
		Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Q1	Q2	Q3	Q4	Q1	Q2	Q3	Q4	Q1	Q2	Q3
SN	#6 Little Burdon to Billingham																				
SN	#10 St Fergus to Aberdeen																				
EA	#7 Susworth Trent East to Hatton																				
WE	#15 Wheelock to Warmingham																				
WE	#14 Wormington to Pucklechurch																				

2.2 Pipeline Work

Pipeline work listed in this table below can include diversions of existing pipelines, facilitation of connections to the NTS, and replacement or maintenance of pipeline and associated assets (pipes, valves, pig traps etc.) which require some form of pressure restriction or isolation. Some work can be performed by restricting the pressure of gas in the pipeline; however some work requires a full shut down (often termed "isolation" or "outage") of a section of the pipeline which would then be reinstated back to operational pressures once the work is completed. The 2026/27 and 2027/28 pipeline works are yet to be fully planned.

East Area

 = Pressure Restriction

 = Pipeline Shutdown

 = Provisional period

Pipeline	2025												2026				2027			
	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Q1	Q2	Q3	Q4	Q1	Q2	Q3	Q4			
Feeder 5 Stowmarket to Horndon																				
Feeder 9 Brocklesby to Stalingborough																				
Feeder 7 Asselby to Drax																				
Feeder 2 Brisley to West Winch																				
Feeder 17 Little Cawthorpe to Theddlethorpe																				
Feeder 4 Kings Lynn to Saddlebow																				
Feeder 4 Bacton to Kings Lynn																				
Feeder 5 Bacton to Yelverton																				
Feeder 7 Blyborough to Brigg Ps																				
Feeder 5 Braintree to Horndon																				
Feeder 2 Caldecott to Corby Power Station																				
Feeder 27 Cambridge to Matching Green																				
Feeder 2 Duddington to Churchover																				
Feeder 7 Gosberton to Tydd St. Giles																				
Feeder 9 Hatton to Peterborough																				
Feeder 24 Hatton to Silk Willoughby																				

Pipeline	2025												2026				2027			
	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Q1	Q2	Q3	Q4	Q1	Q2	Q3	Q4			
Feeder 18 Horndon to Tilbury Thames North																				
Feeder 26 Huntingdon to Steppingley																				
Feeder 18 Isle Of Grain to Gravesend																				
Feeder 5 Isle Of Grain to Medway																				
Feeder 18 Matching Green to Tilbury																				
Feeder 9 Paull to Hatton																				
Feeder 2 Peterborough Tee to Peterborough Ps																				
Feeder 6 Pickering to Burton Agnes																				
Feeder 5 Shorne to Isle of Grain																				
Feeder 9 Skitter to Thornton Curtis																				
Feeder 6 Sproatley to Aldbrough																				
Feeder 5 Stowmarket to Braintree																				
Feeder 7 Susworth Trent East to Hatton																				
Feeder 8 Theddlethorpe to Hatton																				
Feeder 17 Theddlethorpe to Hatton																				
Feeder 5 Tilbury T. N. to Gravesend T.S.																				
Feeder 4 Tixover to Blaby																				
Feeder 3 Whitwell to Peters Green																				
Feeder 4 Wisbech Nene West to Tixover																				
Feeder 5 Yelverton to Stowmarket																				
Feeder 6 Beeford To Hornsea																				
Feeder 7 Blyborough To Brigg Ps																				
Feeder 6 Burton Agnes To Paull																				

Pipeline	2025												2026				2027			
	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Q1	Q2	Q3	Q4	Q1	Q2	Q3	Q4			
Feeder 27 Cambridge to Matching Green																				
Feeder 24 Easington to Paull																				
Feeder 7 Gosberton to Tydd St. Giles																				
Feeder 22 Goxhill to Hatton																				
Feeder 3 Great Wilbraham to Whitwell																				
Feeder 7 Hatton to Gosberton																				
Feeder 9 Hatton to Peterborough																				
Feeder 24 Hatton to Silk Willoughby																				
Feeder 26 Huntingdon to Steppingley																				
Feeder 18 Matching Green to Rye House																				
Feeder 9 Paull to Hatton																				
Feeder 6 Paull to Saltend																				
Feeder 18 Peterborough to Huntingdon																				
Feeder 3 Roudham Heath to Great Wilbraham																				
Feeder 4 Shangton to Tur Langton																				
Feeder 18 Shorne to Farningham																				
Feeder 5 Shorne to Isle of Grain																				
Feeder 9 Silk Willoughby to Staythorpe Ps																				
Feeder 8 Theddlethorpe to Hatton																				
Feeder 4 Tixover to Blaby																				
Feeder 7 Tydd St. Giles to Old Warden																				
Feeder 2 Wisbech Nene West to Duddington																				

Pipeline	2025												2026				2027			
	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Q1	Q2	Q3	Q4	Q1	Q2	Q3	Q4			
Feeder 4 Wisbech Nene West to Tixover																				
Feeder 5 Yelverton to Stowmarket																				

Please note: where a pipeline is required to be shut down the specific isolation points may differ from those displayed above. Any parties impacted by the works are contacted directly

West Area

= Pressure Restriction = Pipeline Shutdown = Provisional period

Pipeline	2026												2027				2028			
	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Q1	Q2	Q3	Q4	Q1	Q2	Q3	Q4			
Feeder 7 Slapton to Hardwick																				
Feeder 20 Ilchester to Ottery St Mary																				
Feeder 14 Pucklechurch to Dinder																				
Feeder 14 Austrey to Churchover																				
Feeder 2 Llanvertherine to Dowlais																				
Feeder 14 Alrewas to Churchover																				
Feeder 15 Carnforth to Treales																				
Feeder 11 Grayrigg to Samlesbury																				
Feeder 20 Ilchester to Barrington																				
Feeder 14 Sapperton to Cirencester																				
Feeder 4 Shocklach to Weston Point																				
Feeder 21 Warburton to Audley																				
Feeder 14 Wormington to Pucklechurch																				
Feeder 4 Audley to Alrewas																				
Feeder 21 Audley to Alrewas																				

Pipeline	2026												2027				2028			
	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Q1	Q2	Q3	Q4	Q1	Q2	Q3	Q4			
Feeder 9 Barton Stacey to Lockerley																				
Feeder 23 Churchover Comp Tee to Honeybourne																				
Feeder 14 Churchover to Wormington																				
Feeder 28 Felindre to Cilfrew																				
Feeder 4 Helsby to Shellstar																				
Feeder 20 Ilchester to Kenn South																				
Feeder 15 Lupton to Bretherton																				
Feeder 21 Mawdesley to Warburton																				
Feeder 7 Michelmersh to Braishfield Offtake																				
Feeder 21 Mickle Trafford to Deeside																				
Feeder 7 Nuffield to Winkfield																				
Feeder 14 Pucklechurch to Seabank																				
Feeder 14 Treales to Burscough																				
Feeder 4 Warburton to Partington																				
Feeder 16 Barrow to Lupton																				
Feeder 4 Audley to Alrewas																				
Feeder 21 Hollinsgreen to Hays Chemicals																				
Feeder 15 Lupton to Bretherton																				
Feeder 7 Mappowder to Ilchester																				
Feeder 4 Shocklach to Maelor																				
Feeder 14 Sapperton to Cirencester																				
Feeder 14 Alrewas to Churchover																				
Feeder 14 Barrington To Kenn																				

Pipeline	2026												2027				2028			
	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Q1	Q2	Q3	Q4	Q1	Q2	Q3	Q4			
Feeder 4 Blaby To Alrewas																				
Feeder 15 Bretherton To Warburton																				
Feeder 15 Carnforth To Treales																				
Feeder 7 Chalgrove To Barton Stacey																				
Feeder 7 Chalgrove To Didcot																				
Feeder 21 Elworth To Mickle Trafford																				
Feeder 21 Mawdesley To Warburton																				
Feeder 7 Nuffield To Winkfield																				
Feeder 14 Pucklechurch To Ilchester																				
Feeder 14 Wormington To Pucklechurch																				

Please note: where a pipeline is required to be shut down the specific isolation points may differ from those displayed above. Any parties impacted by the works are contacted directly.

Scotland and North Area

= Pressure Restriction = Pipeline Shutdown = Provisional period

Pipeline	2026												2027				2028			
	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Q1	Q2	Q3	Q4	Q1	Q2	Q3	Q4			
Feeder 13 Drumeldie to Chillingham																				
Feeder 12 Kirriemuir to Balgray																				
Feeder 12 Abernyte to Blackness																				
Feeder 13 Hunsingore to Towton																				
Feeder 12 Langholm to Longtown																				
Feeder 12 Bathgate to Roberton																				
Feeder 11 Elvanfoot to Lockerbie																				
Feeder 11 St Fergus to Kinknochie																				

Pipeline	2026												2027				2028			
	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Q1	Q2	Q3	Q4	Q1	Q2	Q3	Q4			
Feeder 11 Bathgate to Elvanfoot																				
Feeder 11 Lockerbie to Longtown																				
Aberdeen Multijunction																				
Feeder 13 Aberdeen to Arbroath																				
Feeder 12 Bathgate to Longtown																				
Feeder 10 Boon to Coldstream																				
Feeder 10 Coldstream to Thrunton																				
Feeder 13 Corbridge to Bishop Auckland																				
Feeder 6 Cowpen Bewley to Teesside																				
Feeder 13 Haddington to Simprim																				
Feeder 6 Little Burdon to Billingham																				
Feeder 13 Cowpen Bewley to Yafforth																				
Feeder 6 Elton to Pickering																				
Feeder 10 St. Fergus to Aberdeen																				
Feeder 11 St. Fergus to Aberdeen																				
Feeder 13 Yafforth to Towton																				
Feeder 13 Aberdeen to Arbroath																				
Feeder 10 Bathgate to Penicuik																				
Feeder 13 Corbridge to Bishop Auckland																				
Feeder 13 Haddington to Simprim																				
Feeder 12 Kirriemuir to Bathgate																				
Feeder 6 Little Burdon to Billingham																				

Pipeline	2026												2027				2028			
	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Q1	Q2	Q3	Q4	Q1	Q2	Q3	Q4			
Feeder 15 Plumpton Head to Lupton																				
Feeder 13 Simprim to Corbridge																				
Feeder 11 St. Fergus to Aberdeen																				

Please note: where a pipeline is required to be shut down the specific isolation points may differ from those displayed above. Any parties impacted by the works are contacted directly.

2.3 NTS Compressor Stations

Compressors are used to help move gas around the NTS to where it is needed, maintaining pressures required at exit points whilst avoiding over-pressurising pipelines. In order to maintain our capability at Compressor Stations, routine maintenance is performed as well as a variety of other projects to maintain and improve the fleet.

 = Confirmed period  = Provisional period

Compressor Station Outages	2026												2027				2028			
	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Q1	Q2	Q3	Q4	Q1	Q2	Q3	Q4			
East Area																				
Cambridge																				
Chelmsford																				
Diss																				
Hatton																				
Huntingdon																				
Kings Lynn																				
Peterborough																				
Wisbech																				
West Area																				
Alrewas																				
Aylesbury																				
Carnforth																				
Churchover																				
Felindre																				
Lockerley																				
Nether Kellet																				
Wormington																				
Scotland & North Area																				
Aberdeen																				
Avonbridge West																				
Avonbridge East																				
Bishop Auckland																				
Kirriemuir																				
Wooler																				

3. ASEP Capability

The table below shows an indicative flow capability for each Aggregate System Entry Point (ASEP), taking into account the effect of the draft maintenance programme. The volumes are displayed month by month and are based on appropriate seasonal normal conditions.

In generating the ASEP capabilities, no account has been taken of any supply side (Delivery Facility) maintenance outages.

The values represent the ASEP's daily capability for each month, based on Seasonal Normal Demand conditions and for the period in the month where scheduled maintenance has most impact on capability. The analysis performed to produce the figures uses the assumption that a supply at a particular ASEP is favoured over other ASEPs. For example, in producing capability figures for St Fergus, it would be assumed that St Fergus ASEP would be flowing at its maximum for the season and the rest of the NTS supply was spread over other ASEPs.

Where "no impact" has been stated, this indicates that maintenance scheduled is expected to have no adverse effect on the ASEP capability.

The capability volumes shown for the individual ASEPs are indicative only but do represent a consistent operational view.

On any given day, the amount of capability that may be available at any ASEP will depend upon the level and distribution of the demand and the level of supplies at other terminals. In cases where scheduled maintenance has an adverse effect on an ASEP's capability, National Gas Transmission may be able to make additional capability available at other ASEPs.

	Apr	May	Jun	Jul	Aug	Sep	Oct
St Fergus	80 (880)	94 (1034)	72 (792)	80 (880)	80 (880)	81 (891)	110 (1210)
Teesside	No Impact						
Barrow	No Impact						
Easington	No Impact						
Bacton*	No impact						
Isle of Grain	No impact						
Milford Haven**	80 (880)	78 (858)	70 (770)	46 (506)	46 (506)	46 (506)	59 (649)

Values in millions of cubic metres & (GWh)

(Conversion from millions of cubic metres to GWh using Calorific Value of 39.6 MJ/m³)

*No expected

** These numbers are calculated by including all maintenance on the NTS and include our normal analysis assumptions to ensure consistency in the published numbers for each terminal. These may not fully align with other capability numbers published in other documentation.

4. Maintenance Affected Exit Points

We aim to minimise the impact of our maintenance on customers through transparency, aligning our work with their outages as appropriate and facilitating customer needs for flexibility.

Outages

Each year we ask when our customers' outages are to enable alignment of works. If your outages move, please get in touch as early as possible so that we can consider whether we can also realign our works to reduce any impact of these works. Please contact us to advise of any change to outage periods via email at NTSaccessplanning@nationalgrid.com.

Where possible, work is co-ordinated with the end user to avoid supply disruption, however in certain circumstances it may be necessary to schedule work at a time which may require disrupting the supply to an Exit Point whilst the NTS maintenance is undertaken.

Shippers, End-Users and Distribution Networks will be advised, in accordance with the Uniform Network Code (UNC) requirements and timescales, of any required disruptions to supply at an Exit Point by the issuing of a Maintenance Day(s) to the relevant party.

Maintenance Day notifications will be issued by February 1st each year to all relevant parties where our maintenance will impact gas flows for the period April to October. Where work is aligned to customer outages, or there is no anticipated impact, we will issue an Advice notice for your convenience to confirm these arrangements. Should any changes or additions to the requested Maintenance Days be required, all relevant parties will be notified in line with the timescales detailed in the UNC.

Customer Recharge Process

We recognise that sometimes standard maintenance approaches may not be optimal for our customers. Where this is the case the Customer Recharge Process can enable parties to agree different maintenance approaches through a bilateral contract with directly connected customers. Customers can pay the incremental costs of working flexibly outside normal working practices where we are able to accommodate these requests. For any questions relating to the Customer Recharge Process, please contact the Business and Operations Planning Team on 01926 655625 or email via box.SCM.GTO@nationalgrid.com.

General Queries

Further information on the maintenance activities undertaken by us is available on our website¹.

¹ <https://www.nationalgas.com/data-and-operations/maintenance>

If you have any queries or questions regarding the information contained within this document, please contact:

Network Access Team
Gas System Operations
National Gas Transmission
National Grid House
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We would welcome any feedback from you in relation to the maintenance programme or the way in which this information is provided. If you would like to provide feedback, please contact us via email at: NTSaccessplanning@nationalgas.com

Contacts

General Queries

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