

All Shippers & Interested Parties

29 May 2026

RE: Transmission Services NTS Exit Capacity, NTS Entry Capacity and Interconnection Point Reserve Prices, effective from 1st October 2026 and Indicative General Non-Transmission Services Charges.

National Gas is publishing this note to provide industry participants with an overview of the Transmission Services charges that will be effective from 1st October 2026, along with Indicative General Non-Transmission Services Charges. These charges have been calculated in accordance with the arrangements set out in Section Y of the Uniform Network Code (UNC), and as required under Article 29 of the Tariff Code contains details of the multipliers and interruptible adjustments made to the Reference Prices.

Additional supporting material required for the charges and required under the Tariff Code will be published in due course, as required, no later than one month before the start of the tariff period. This note covers the following:

1. Transmission Services Final NTS Exit Capacity Reserve Prices applying from 1st October 2026, and

Indicative NTS Exit Capacity Prices for Gas Years 2027/28 to 2030/31.
2. Transmission Services Final NTS Entry Capacity Reserve Prices applying from 1st October 2026, and

Indicative NTS Entry Capacity Prices for Gas Years 2027/28 to 2030/31.
3. Transmission Services Final NTS Interconnection Point Prices applying from 1st October 2026, and

Indicative NTS Interconnection Point Capacity Prices for Gas Years 2027/28 to 2030/31.
4. Transmission Services Entry and Exit Revenue Recovery (Capacity) Charges from October 2026.
5. Forecasted Contracted Capacity (FCC) Values for Transmission Services Entry and Exit Reserve Prices for 2026/27.

6. Demand Forecasts used for charge setting from October 2026
7. Calculation of Gas Year 2026/27 Target Revenues and FY Target Revenue Collection for FY26/27 from [PCFM](#) Allowed Revenues.
8. Indicative General Non-Transmission Services charges from October 2026
9. Indicative System Price, Transmission Services and General Non-Transmission Services Entry and Exit Prices for October 2026.

The suite of values to cover the transparency on the charges and values that underpin them, in accordance with the EU Tariff Code, is to be published before the end of August 2026.

Future engagement

As part of our ongoing commitment to keep Stakeholders informed on charges and charging developments, National Gas is planning a webinar to talk through the Transmission Services and Indicative General Non-Transmission Services charges published on 29th May. We will cover the key drivers of the charges and the methodology that informs the changes over time.

1. Transmission Services Exit Capacity Reserve Prices for 1st October 2026 and Indicative Prices for Gas Years 2027/28 to 2030/31

There are four Capacity products available – Enduring Annual NTS Exit (Flat) Capacity, Annual NTS Exit (Flat) Capacity, Daily Firm NTS Exit (Flat) Capacity and Daily Off-Peak NTS Exit (Flat) Capacity. The Enduring Annual and Annual products are released by means of application windows, whilst the Daily Firm and Off-Peak products are released through auctions.

As prescribed in the UNC a multiplier of 1 has been applied to the Reference Price for all Exit capacity products to determine the Reserve Prices for each auction.

The Reserve Price for Off-Peak Daily Capacity, which is auctioned on a daily day ahead basis, is subject to a 10% discount on the Capacity Reserve Price, as prescribed in the UNC.

Offtake Point	Type of Offtake	NTS Exit (Flat) Capacity Reserve Price (p/kWh/day) in relevant Gas Year				
		2026/27	2027/28	2028/29	2029/30	2030/31
		Final	Indicative	Indicative	Indicative	Indicative
Bacton	GDN (EA)	0.0356	0.0378	0.0411	0.0440	0.0471
Brisley	GDN (EA)	0.0356	0.0378	0.0411	0.0440	0.0471
Cambridge	GDN (EA)	0.0356	0.0378	0.0411	0.0440	0.0471
Peterborough Eye (Tee)	GDN (EA)	0.0356	0.0378	0.0411	0.0440	0.0471
Great Wilbraham	GDN (EA)	0.0356	0.0378	0.0411	0.0440	0.0471
Matching Green	GDN (EA)	0.0356	0.0378	0.0411	0.0440	0.0471
Roudham Heath	GDN (EA)	0.0356	0.0378	0.0411	0.0440	0.0471
Royston	GDN (EA)	0.0356	0.0378	0.0411	0.0440	0.0471
West Winch	GDN (EA)	0.0356	0.0378	0.0411	0.0440	0.0471
Whitwell	GDN (EA)	0.0356	0.0378	0.0411	0.0440	0.0471
Yelverton	GDN (EA)	0.0356	0.0378	0.0411	0.0440	0.0471
Alrewas (EM)	GDN (EM)	0.0356	0.0378	0.0411	0.0440	0.0471
Blaby	GDN (EM)	0.0356	0.0378	0.0411	0.0440	0.0471
Blyborough	GDN (EM)	0.0356	0.0378	0.0411	0.0440	0.0471
Caldecott	GDN (EM)	0.0356	0.0378	0.0411	0.0440	0.0471
Drointon	GDN (EM)	0.0356	0.0378	0.0411	0.0440	0.0471
Gosberton	GDN (EM)	0.0356	0.0378	0.0411	0.0440	0.0471
Kirkstead	GDN (EM)	0.0356	0.0378	0.0411	0.0440	0.0471
Market Harborough	GDN (EM)	0.0356	0.0378	0.0411	0.0440	0.0471

Offtake Point	Type of Offtake	NTS Exit (Flat) Capacity Reserve Price (p/kWh/day) in relevant Gas Year				
		2026/27	2027/28	2028/29	2029/30	2030/31
		Final	Indicative	Indicative	Indicative	Indicative
Silk Willoughby	GDN (EM)	0.0356	0.0378	0.0411	0.0440	0.0471
Sutton Bridge	GDN (EM)	0.0356	0.0378	0.0411	0.0440	0.0471
Thornton Curtis (DN)	GDN (EM)	0.0356	0.0378	0.0411	0.0440	0.0471
Tur Langton	GDN (EM)	0.0356	0.0378	0.0411	0.0440	0.0471
Walesby	GDN (EM)	0.0356	0.0378	0.0411	0.0440	0.0471
Asselby	GDN (NE)	0.0356	0.0378	0.0411	0.0440	0.0471
Baldersby	GDN (NE)	0.0356	0.0378	0.0411	0.0440	0.0471
Burley Bank	GDN (NE)	0.0356	0.0378	0.0411	0.0440	0.0471
Ganstead	GDN (NE)	0.0356	0.0378	0.0411	0.0440	0.0471
Pannal	GDN (NE)	0.0356	0.0378	0.0411	0.0440	0.0471
Paull	GDN (NE)	0.0356	0.0378	0.0411	0.0440	0.0471
Pickering	GDN (NE)	0.0356	0.0378	0.0411	0.0440	0.0471
Rawcliffe	GDN (NE)	0.0356	0.0378	0.0411	0.0440	0.0471
Towton	GDN (NE)	0.0356	0.0378	0.0411	0.0440	0.0471
Bishop Auckland	GDN (NO)	0.0356	0.0378	0.0411	0.0440	0.0471
Coldstream	GDN (NO)	0.0356	0.0378	0.0411	0.0440	0.0471
Corbridge	GDN (NO)	0.0356	0.0378	0.0411	0.0440	0.0471
Cowpen Bewley	GDN (NO)	0.0356	0.0378	0.0411	0.0440	0.0471
Elton	GDN (NO)	0.0356	0.0378	0.0411	0.0440	0.0471
Guyzance	GDN (NO)	0.0356	0.0378	0.0411	0.0440	0.0471
Humbleton	GDN (NO)	0.0356	0.0378	0.0411	0.0440	0.0471
Keld	GDN (NO)	0.0356	0.0378	0.0411	0.0440	0.0471
Little Burdon	GDN (NO)	0.0356	0.0378	0.0411	0.0440	0.0471
Melkintorpe	GDN (NO)	0.0356	0.0378	0.0411	0.0440	0.0471
Saltwick Pressure Controlled	GDN (NO)	0.0356	0.0378	0.0411	0.0440	0.0471
Saltwick Volumetric Controlled	GDN (NO)	0.0356	0.0378	0.0411	0.0440	0.0471
Thrintoft	GDN (NO)	0.0356	0.0378	0.0411	0.0440	0.0471
Towlaw	GDN (NO)	0.0356	0.0378	0.0411	0.0440	0.0471

Offtake Point	Type of Offtake	NTS Exit (Flat) Capacity Reserve Price (p/kWh/day) in relevant Gas Year				
		2026/27	2027/28	2028/29	2029/30	2030/31
		Final	Indicative	Indicative	Indicative	Indicative
Wetheral	GDN (NO)	0.0356	0.0378	0.0411	0.0440	0.0471
Horndon	GDN (NT)	0.0356	0.0378	0.0411	0.0440	0.0471
Luxborough Lane	GDN (NT)	0.0356	0.0378	0.0411	0.0440	0.0471
Peters Green	GDN (NT)	0.0356	0.0378	0.0411	0.0440	0.0471
Peters Green South Mimms	GDN (NT)	0.0356	0.0378	0.0411	0.0440	0.0471
Winkfield (NT)	GDN (NT)	0.0356	0.0378	0.0411	0.0440	0.0471
Audley (NW)	GDN (NW)	0.0356	0.0378	0.0411	0.0440	0.0471
Blackrod	GDN (NW)	0.0356	0.0378	0.0411	0.0440	0.0471
Ecclestone	GDN (NW)	0.0356	0.0378	0.0411	0.0440	0.0471
Holmes Chapel	GDN (NW)	0.0356	0.0378	0.0411	0.0440	0.0471
Lupton	GDN (NW)	0.0356	0.0378	0.0411	0.0440	0.0471
Malpas	GDN (NW)	0.0356	0.0378	0.0411	0.0440	0.0471
Mickle Trafford	GDN (NW)	0.0356	0.0378	0.0411	0.0440	0.0471
Partington	GDN (NW)	0.0356	0.0378	0.0411	0.0440	0.0471
Samlesbury	GDN (NW)	0.0356	0.0378	0.0411	0.0440	0.0471
Warburton	GDN (NW)	0.0356	0.0378	0.0411	0.0440	0.0471
Weston Point	GDN (NW)	0.0356	0.0378	0.0411	0.0440	0.0471
Aberdeen	GDN (SC)	0.0356	0.0378	0.0411	0.0440	0.0471
Armadale	GDN (SC)	0.0356	0.0378	0.0411	0.0440	0.0471
Balgray	GDN (SC)	0.0356	0.0378	0.0411	0.0440	0.0471
Bathgate	GDN (SC)	0.0356	0.0378	0.0411	0.0440	0.0471
Broxburn	GDN (SC)	0.0356	0.0378	0.0411	0.0440	0.0471
Burnhervie	GDN (SC)	0.0356	0.0378	0.0411	0.0440	0.0471
Careston	GDN (SC)	0.0356	0.0378	0.0411	0.0440	0.0471
Drum	GDN (SC)	0.0356	0.0378	0.0411	0.0440	0.0471
Glenmavis	GDN (SC)	0.0356	0.0378	0.0411	0.0440	0.0471
Hume	GDN (SC)	0.0356	0.0378	0.0411	0.0440	0.0471
Kinknockie	GDN (SC)	0.0356	0.0378	0.0411	0.0440	0.0471

Offtake Point	Type of Offtake	NTS Exit (Flat) Capacity Reserve Price (p/kWh/day) in relevant Gas Year				
		2026/27	2027/28	2028/29	2029/30	2030/31
		Final	Indicative	Indicative	Indicative	Indicative
Langholm	GDN (SC)	0.0356	0.0378	0.0411	0.0440	0.0471
Lauderhill	GDN (SC)	0.0356	0.0378	0.0411	0.0440	0.0471
Lockerbie	GDN (SC)	0.0356	0.0378	0.0411	0.0440	0.0471
Netherhowcleugh	GDN (SC)	0.0356	0.0378	0.0411	0.0440	0.0471
Pitcairngreen	GDN (SC)	0.0356	0.0378	0.0411	0.0440	0.0471
Soutra	GDN (SC)	0.0356	0.0378	0.0411	0.0440	0.0471
St Fergus	GDN (SC)	0.0356	0.0378	0.0411	0.0440	0.0471
Stranraer	GDN (SC)	0.0356	0.0378	0.0411	0.0440	0.0471
Farningham	GDN (SE)	0.0356	0.0378	0.0411	0.0440	0.0471
Farningham B	GDN (SE)	0.0356	0.0378	0.0411	0.0440	0.0471
Shorne	GDN (SE)	0.0356	0.0378	0.0411	0.0440	0.0471
Tatsfield	GDN (SE)	0.0356	0.0378	0.0411	0.0440	0.0471
Winkfield (SE)	GDN (SE)	0.0356	0.0378	0.0411	0.0440	0.0471
Braishfield A	GDN (SO)	0.0356	0.0378	0.0411	0.0440	0.0471
Braishfield B	GDN (SO)	0.0356	0.0378	0.0411	0.0440	0.0471
Crawley Down	GDN (SO)	0.0356	0.0378	0.0411	0.0440	0.0471
Hardwick	GDN (SO)	0.0356	0.0378	0.0411	0.0440	0.0471
Ipsden	GDN (SO)	0.0356	0.0378	0.0411	0.0440	0.0471
Ipsden 2	GDN (SO)	0.0356	0.0378	0.0411	0.0440	0.0471
Mappowder	GDN (SO)	0.0356	0.0378	0.0411	0.0440	0.0471
Winkfield (SO)	GDN (SO)	0.0356	0.0378	0.0411	0.0440	0.0471
Aylesbeare	GDN (SW)	0.0356	0.0378	0.0411	0.0440	0.0471
Lyneham (Choakford)	GDN (SW)	0.0356	0.0378	0.0411	0.0440	0.0471
Cirencester	GDN (SW)	0.0356	0.0378	0.0411	0.0440	0.0471
Coffinswell	GDN (SW)	0.0356	0.0378	0.0411	0.0440	0.0471
Easton Grey	GDN (SW)	0.0356	0.0378	0.0411	0.0440	0.0471
Evesham	GDN (SW)	0.0356	0.0378	0.0411	0.0440	0.0471
Fiddington	GDN (SW)	0.0356	0.0378	0.0411	0.0440	0.0471
Ilchester	GDN (SW)	0.0356	0.0378	0.0411	0.0440	0.0471

Offtake Point	Type of Offtake	NTS Exit (Flat) Capacity Reserve Price (p/kWh/day) in relevant Gas Year				
		2026/27	2027/28	2028/29	2029/30	2030/31
		Final	Indicative	Indicative	Indicative	Indicative
Kenn	GDN (SW)	0.0356	0.0378	0.0411	0.0440	0.0471
Littleton Drew	GDN (SW)	0.0356	0.0378	0.0411	0.0440	0.0471
Pucklechurch	GDN (SW)	0.0356	0.0378	0.0411	0.0440	0.0471
Ross (SW)	GDN (SW)	0.0356	0.0378	0.0411	0.0440	0.0471
Seabank (DN)	GDN (SW)	0.0356	0.0378	0.0411	0.0440	0.0471
Alrewas (WM)	GDN (WM)	0.0356	0.0378	0.0411	0.0440	0.0471
Aspley	GDN (WM)	0.0356	0.0378	0.0411	0.0440	0.0471
Audley (WM)	GDN (WM)	0.0356	0.0378	0.0411	0.0440	0.0471
Austrey	GDN (WM)	0.0356	0.0378	0.0411	0.0440	0.0471
Leamington	GDN (WM)	0.0356	0.0378	0.0411	0.0440	0.0471
Lower Quinton	GDN (WM)	0.0356	0.0378	0.0411	0.0440	0.0471
Milwich	GDN (WM)	0.0356	0.0378	0.0411	0.0440	0.0471
Ross (WM)	GDN (WM)	0.0356	0.0378	0.0411	0.0440	0.0471
Rugby	GDN (WM)	0.0356	0.0378	0.0411	0.0440	0.0471
Shustoke	GDN (WM)	0.0356	0.0378	0.0411	0.0440	0.0471
Stratford-upon-Avon	GDN (WM)	0.0356	0.0378	0.0411	0.0440	0.0471
Maelor	GDN (WN)	0.0356	0.0378	0.0411	0.0440	0.0471
Dowlais	GDN (WS)	0.0356	0.0378	0.0411	0.0440	0.0471
Dyffryn Clydach	GDN (WS)	0.0356	0.0378	0.0411	0.0440	0.0471
Gilwern	GDN (WS)	0.0356	0.0378	0.0411	0.0440	0.0471
Air Products (Teesside)	DC	0.0356	0.0378	0.0411	0.0440	0.0471
Ferny Knoll (AM Paper)	DC	0.0356	0.0378	0.0411	0.0440	0.0471
Apache (Sage Black Start)	DC	0.0356	0.0378	0.0411	0.0440	0.0471
Tonna (Baglan Bay)	DC	0.0356	0.0378	0.0411	0.0440	0.0471
Barking (Horndon)	DC	0.0356	0.0378	0.0411	0.0440	0.0471
Barrow (Black Start)	DC	0.0356	0.0378	0.0411	0.0440	0.0471
Billingham ICI (Terra Billingham)	DC	0.0356	0.0378	0.0411	0.0440	0.0471
Bishop Auckland (test facility)	DC	0.0356	0.0378	0.0411	0.0440	0.0471

Offtake Point	Type of Offtake	NTS Exit (Flat) Capacity Reserve Price (p/kWh/day) in relevant Gas Year				
		2026/27	2027/28	2028/29	2029/30	2030/31
		Final	Indicative	Indicative	Indicative	Indicative
Blackness (BP Grangemouth)	DC	0.0356	0.0378	0.0411	0.0440	0.0471
Kinneil CHP	DC	0.0356	0.0378	0.0411	0.0440	0.0471
BP Saltend HP	DC	0.0356	0.0378	0.0411	0.0440	0.0471
Shotwick (Bridgewater Paper)	DC	0.0356	0.0378	0.0411	0.0440	0.0471
Blyborough (Brigg)	DC	0.0356	0.0378	0.0411	0.0440	0.0471
Epping Green (Enfield Energy, aka Brimsdown)	DC	0.0356	0.0378	0.0411	0.0440	0.0471
Brine Field (Teesside) Power Station	DC	0.0356	0.0378	0.0411	0.0440	0.0471
Pickmere (Winnington Power, aka Brunner Mond)	DC	0.0356	0.0378	0.0411	0.0440	0.0471
Carrington (Partington) Power Station	DC	0.0356	0.0378	0.0411	0.0440	0.0471
Centrax Industrial	DC	0.0356	0.0378	0.0411	0.0440	0.0471
Cockenzie Power Station	DC	0.0356	0.0378	0.0411	0.0440	0.0471
Burton Point (Connahs Quay)	DC	0.0356	0.0378	0.0411	0.0440	0.0471
Caldecott (Corby Power Station)	DC	0.0356	0.0378	0.0411	0.0440	0.0471
Stanford Le Hope (Coryton)	DC	0.0356	0.0378	0.0411	0.0440	0.0471
Coryton 2 (Thames Haven) Power Station	DC	0.0356	0.0378	0.0411	0.0440	0.0471
Blyborough (Cottam)	DC	0.0356	0.0378	0.0411	0.0440	0.0471
Middle Stoke (Damhead Creek, aka Kingsnorth Power Station)	DC	0.0356	0.0378	0.0411	0.0440	0.0471
Deeside	DC	0.0356	0.0378	0.0411	0.0440	0.0471
Didcot PS	DC	0.0356	0.0378	0.0411	0.0440	0.0471
Drakelow Power Station	DC	0.0356	0.0378	0.0411	0.0440	0.0471
Eggborough PS	DC	0.0356	0.0378	0.0411	0.0440	0.0471
Enron Billingham	DC	0.0356	0.0378	0.0411	0.0440	0.0471

Offtake Point	Type of Offtake	NTS Exit (Flat) Capacity Reserve Price (p/kWh/day) in relevant Gas Year				
		2026/27	2027/28	2028/29	2029/30	2030/31
		Final	Indicative	Indicative	Indicative	Indicative
Fordoun CNG Station	DC	0.0356	0.0378	0.0411	0.0440	0.0471
Glasgoforest	DC	0.0356	0.0378	0.0411	0.0440	0.0471
Goole (Guardian Glass)	DC	0.0356	0.0378	0.0411	0.0440	0.0471
Grain Power Station	DC	0.0356	0.0378	0.0411	0.0440	0.0471
Grain North Power Station	DC	0.0356	0.0378	0.0411	0.0440	0.0471
Bacton (Great Yarmouth)	DC	0.0356	0.0378	0.0411	0.0440	0.0471
Hatfield Power Station	DC	0.0356	0.0378	0.0411	0.0440	0.0471
Hollingsgreen (Hays Chemicals)	DC	0.0356	0.0378	0.0411	0.0440	0.0471
Weston Point (Castner Kelner, aka ICI Runcorn)	DC	0.0356	0.0378	0.0411	0.0440	0.0471
Thornton Curtis (Humber Refinery, aka Immingham)	DC	0.0356	0.0378	0.0411	0.0440	0.0471
Eastoft (Keadby Blackstart)	DC	0.0356	0.0378	0.0411	0.0440	0.0471
Eastoft (Keadby)	DC	0.0356	0.0378	0.0411	0.0440	0.0471
Keadby 2	DC	0.0356	0.0378	0.0411	0.0440	0.0471
Shellstar (aka Kemira, not Kemira CHP)	DC	0.0356	0.0378	0.0411	0.0440	0.0471
Saddle Bow (Kings Lynn)	DC	0.0356	0.0378	0.0411	0.0440	0.0471
Langage Power Station	DC	0.0356	0.0378	0.0411	0.0440	0.0471
St. Neots (Little Barford)	DC	0.0356	0.0378	0.0411	0.0440	0.0471
Gowkhall (Longannet)	DC	0.0356	0.0378	0.0411	0.0440	0.0471
Marchwood Power Station	DC	0.0356	0.0378	0.0411	0.0440	0.0471
Medway (aka Isle of Grain Power Station, NOT Grain Power)	DC	0.0356	0.0378	0.0411	0.0440	0.0471
Murrow Commissioning	DC	0.0356	0.0378	0.0411	0.0440	0.0471
Upper Neeston (Milford Haven Refinery)	DC	0.0356	0.0378	0.0411	0.0440	0.0471

Offtake Point	Type of Offtake	NTS Exit (Flat) Capacity Reserve Price (p/kWh/day) in relevant Gas Year				
		2026/27	2027/28	2028/29	2029/30	2030/31
		Final	Indicative	Indicative	Indicative	Indicative
Palm Paper	DC	0.0356	0.0378	0.0411	0.0440	0.0471
Blackbridge (Pembroke PS)	DC	0.0356	0.0378	0.0411	0.0440	0.0471
Peterborough (Peterborough Power Station)	DC	0.0356	0.0378	0.0411	0.0440	0.0471
St. Fergus (Peterhead)	DC	0.0356	0.0378	0.0411	0.0440	0.0471
Phillips Petroleum, Teesside	DC	0.0356	0.0378	0.0411	0.0440	0.0471
Weston Point (Rocksavage)	DC	0.0356	0.0378	0.0411	0.0440	0.0471
Roosecote (Roosecote Power Station)	DC	0.0356	0.0378	0.0411	0.0440	0.0471
Ryehouse	DC	0.0356	0.0378	0.0411	0.0440	0.0471
Rosehill (Saltend Power Station)	DC	0.0356	0.0378	0.0411	0.0440	0.0471
Sandy Lane (Blackburn CHP, aka Sappi Paper Mill)	DC	0.0356	0.0378	0.0411	0.0440	0.0471
Seabank (Seabank Power Station phase II)	DC	0.0356	0.0378	0.0411	0.0440	0.0471
Abson (Seabank Power Station phase I)	DC	0.0356	0.0378	0.0411	0.0440	0.0471
Seal Sands TGPP	DC	0.0356	0.0378	0.0411	0.0440	0.0471
Sellafield Power Station	DC	0.0356	0.0378	0.0411	0.0440	0.0471
Terra Nitrogen (aka ICI, Terra Severnside)	DC	0.0356	0.0378	0.0411	0.0440	0.0471
Harwarden (Shotton, aka Shotton Paper)	DC	0.0356	0.0378	0.0411	0.0440	0.0471
Wragg Marsh (Spalding)	DC	0.0356	0.0378	0.0411	0.0440	0.0471
Spalding 2 (South Holland) Power Station	DC	0.0356	0.0378	0.0411	0.0440	0.0471
St. Fergus (Shell Blackstart)	DC	0.0356	0.0378	0.0411	0.0440	0.0471
St. Fergus Segal	DC	0.0356	0.0378	0.0411	0.0440	0.0471
Stallingborough (phase 1 and 2)	DC	0.0356	0.0378	0.0411	0.0440	0.0471

Offtake Point	Type of Offtake	NTS Exit (Flat) Capacity Reserve Price (p/kWh/day) in relevant Gas Year				
		2026/27	2027/28	2028/29	2029/30	2030/31
		Final	Indicative	Indicative	Indicative	Indicative
Staythorpe PH1 and PH2	DC	0.0356	0.0378	0.0411	0.0440	0.0471
Sutton Bridge Power Station	DC	0.0356	0.0378	0.0411	0.0440	0.0471
Teesside (BASF, aka BASF Teesside)	DC	0.0356	0.0378	0.0411	0.0440	0.0471
Teesside Hydrogen	DC	0.0356	0.0378	0.0411	0.0440	0.0471
Thornton Curtis (Killingholme)	DC	0.0356	0.0378	0.0411	0.0440	0.0471
Tilbury Power Station	DC	0.0356	0.0378	0.0411	0.0440	0.0471
Trafford Power Station	DC	0.0356	0.0378	0.0411	0.0440	0.0471
West Burton PS	DC	0.0356	0.0378	0.0411	0.0440	0.0471
Willington Power Station	DC	0.0356	0.0378	0.0411	0.0440	0.0471
Wyre Power Station	DC	0.0356	0.0378	0.0411	0.0440	0.0471
Zeneca (ICI Avecia, aka 'Zenica')	DC	0.0356	0.0378	0.0411	0.0440	0.0471
Saltholme Power Station	DC	0.0356	0.0378	0.0411	0.0440	0.0471
Hirwaun Power Station	DC	0.0356	0.0378	0.0411	0.0440	0.0471
Millbrook OCGT	DC	0.0356	0.0378	0.0411	0.0440	0.0471
Progress Power	DC	0.0356	0.0378	0.0411	0.0440	0.0471
Thurrock Power Station	DC	0.0356	0.0378	0.0411	0.0440	0.0471
Sandbach Power Station	DC	0.0356	0.0378	0.0411	0.0440	0.0471
Shotton Mill CHP	DC	0.0356	0.0378	0.0411	0.0440	0.0471
Glenthams	DC	0.0356	0.0378	0.0411	0.0440	0.0471
Avonmouth Max Refill	STORAGE SITE	0.0071	0.0076	0.0082	0.0088	0.0094
Bacton (Baird)	STORAGE SITE	0.0071	0.0076	0.0082	0.0088	0.0094
Deborah Storage (Bacton)	STORAGE SITE	0.0071	0.0076	0.0082	0.0088	0.0094
Barrow (Bains)	STORAGE SITE	0.0071	0.0076	0.0082	0.0088	0.0094
Barrow (Gateway)	STORAGE SITE	0.0071	0.0076	0.0082	0.0088	0.0094
Barton Stacey Max Refill (Humbly Grove)	STORAGE SITE	0.0071	0.0076	0.0082	0.0088	0.0094

Offtake Point	Type of Offtake	NTS Exit (Flat) Capacity Reserve Price (p/kWh/day) in relevant Gas Year				
		2026/27	2027/28	2028/29	2029/30	2030/31
		Final	Indicative	Indicative	Indicative	Indicative
Caythorpe	STORAGE SITE	0.0071	0.0076	0.0082	0.0088	0.0094
Cheshire (Holford)	STORAGE SITE	0.0071	0.0076	0.0082	0.0088	0.0094
Dynevor Max Refill	STORAGE SITE	0.0071	0.0076	0.0082	0.0088	0.0094
Rough Max Refill	STORAGE SITE	0.0071	0.0076	0.0082	0.0088	0.0094
Garton Max Refill (Aldbrough)	STORAGE SITE	0.0071	0.0076	0.0082	0.0088	0.0094
Glenmavis Max Refill	STORAGE SITE	0.0071	0.0076	0.0082	0.0088	0.0094
Hatfield Moor Max Refill	STORAGE SITE	0.0071	0.0076	0.0082	0.0088	0.0094
Hill Top Farm (Hole House Farm)	STORAGE SITE	0.0071	0.0076	0.0082	0.0088	0.0094
Hole House Max Refill	STORAGE SITE	0.0071	0.0076	0.0082	0.0088	0.0094
Hornsea Max Refill	STORAGE SITE	0.0071	0.0076	0.0082	0.0088	0.0094
Partington Max Refill	STORAGE SITE	0.0071	0.0076	0.0082	0.0088	0.0094
Saltfleetby Storage (Theddlethorpe)	STORAGE SITE	0.0071	0.0076	0.0082	0.0088	0.0094
Stublach (Cheshire)	STORAGE SITE	0.0071	0.0076	0.0082	0.0088	0.0094

2. Transmission Services Entry Capacity Reserve Prices for 1st October 2026 and Indicative Prices for Gas Years 2027/28 to 2030/31

National Gas is obliged to make available for sale System Entry Capacity by means of six related auction mechanisms. For each of the System Entry points, Capacity is made available on a Firm and Interruptible basis. All Entry Capacity is offered on a pence per kWh per day basis, where the quantity is measured in terms of an end of day entitlement.

Firm Entry Capacity is offered in bundles of quarters, months, weeks and days.

Interruptible Capacity is limited to being offered on a daily basis in an auction that is conducted the day ahead of the intended day of use.

All System Entry Capacity auctions are subject to reserve prices. As prescribed in the UNC a multiplier of 1 has been applied to the Reference Price for all Entry capacity products to determine the Reserve Prices for each auction.

- Quarterly System Entry Capacity (QSEC)
- Monthly System Entry Capacity (AMSEC)
- Rolling Monthly Trade & Transfer System Entry Capacity (RMTNTSEC)
- Weekly NTS Entry Capacity (WSEC)
- Daily System Entry Capacity, available day ahead or within day (DSEC)

Interruptible Entry Capacity (Daily Interruptible System Entry Capacity (DISEC)) is subject to a 10% discount on the Reserve Price, as prescribed in the UNC.

Entry Point	Type of Entry Point	NTS Entry (Firm) Capacity Reserve Price (p/kWh/day) in relevant Gas Year				
		2026/27 Final	2027/28 Indicative	2028/29 Indicative	2029/30 Indicative	2030/31 Indicative
Bacton	Beach Terminal	0.1259	0.1334	0.1199	0.1311	0.1337
Barrow	Beach Terminal	0.1259	0.1334	0.1199	0.1311	0.1337
Easington	Beach Terminal	0.1259	0.1334	0.1199	0.1311	0.1337
Isle of Grain	LNG Importation Terminal	0.1259	0.1334	0.1199	0.1311	0.1337
Milford Haven	LNG Importation Terminal	0.1259	0.1334	0.1199	0.1311	0.1337
St Fergus	Beach Terminal	0.1259	0.1334	0.1199	0.1311	0.1337
Teesside	Beach Terminal	0.1259	0.1334	0.1199	0.1311	0.1337
Theddlethorpe	Beach Terminal	0.1259	0.1334	0.1199	0.1311	0.1337
Burton Point	Onshore Field	0.1259	0.1334	0.1199	0.1311	0.1337

Entry Point	Type of Entry Point	NTS Entry (Firm) Capacity Reserve Price (p/kWh/day) in relevant Gas Year				
		2026/27 Final	2027/28 Indicative	2028/29 Indicative	2029/30 Indicative	2030/31 Indicative
Canonbie	Onshore Field	0.1259	0.1334	0.1199	0.1311	0.1337
Hatfield Moor (onshore)	Onshore Field	0.1259	0.1334	0.1199	0.1311	0.1337
Wytch Farm	Onshore Field	0.1259	0.1334	0.1199	0.1311	0.1337
Brigg AGI	Onshore Field	0.1259	0.1334	0.1199	0.1311	0.1337
Barton Stacey	Storage Site	0.0252	0.0267	0.0240	0.0262	0.0267
Caythorpe	Storage Site	0.0252	0.0267	0.0240	0.0262	0.0267
Cheshire	Storage Site	0.0252	0.0267	0.0240	0.0262	0.0267
Dynevor Arms	Storage Site	0.0252	0.0267	0.0240	0.0262	0.0267
Fleetwood	Storage Site	0.0252	0.0267	0.0240	0.0262	0.0267
Garton	Storage Site	0.0252	0.0267	0.0240	0.0262	0.0267
Glenmavis	Storage Site	0.0252	0.0267	0.0240	0.0262	0.0267
Hatfield Moor (storage)	Storage Site	0.0252	0.0267	0.0240	0.0262	0.0267
Hole House Farm	Storage Site	0.0252	0.0267	0.0240	0.0262	0.0267
Hornsea	Storage Site	0.0252	0.0267	0.0240	0.0262	0.0267
Partington	Storage Site	0.0252	0.0267	0.0240	0.0262	0.0267
Rough Storage	Storage Site	0.0252	0.0267	0.0240	0.0262	0.0267
Avonmouth	Storage Site	0.0252	0.0267	0.0240	0.0262	0.0267
Murrow	Biomethane Plant	0.1259	0.1334	0.1199	0.1311	0.1337
Glenham Bio Methane	Biomethane Plant	0.1259	0.1334	0.1199	0.1311	0.1337

3. Transmission Services Interconnection Point Capacity Reserve Prices for 1st October 2026 and Indicative Prices for Gas Years 2027/28 to 2030/31

Under the changes introduced under Capacity Allocation Mechanism (CAM) effective from 1st November 2015, Interconnection Points (IPs) have different capacity auction products, structures and timings. However, the Capacity Reserve Prices for the auctions are calculated using the same methodology as the Entry and Exit Capacity charges for non-IPs.

There are two different types of auctions, as specified in EID Section B:

- Ascending Clock Auctions, which are for the Annual Yearly, Annual Quarterly and Rolling Monthly
- Uniform Price Auctions, which are for the Rolling Day Ahead and Within Day

All auctions have reserve prices. As prescribed in the UNC a multiplier of 1 has been applied to the Reference Price for all IP Entry and Exit capacity products to determine the Reserve Prices for each auction.

For the Ascending Clock Auctions, there is also an applicable Large Price Step which is the greater of 5% of the applicable reserve price or 0.0001 p/kWh/day.

Interconnection Point Exit Capacity Prices

The following reserve prices are applicable for the NTS Exit Annual Yearly IP Capacity Auctions, Exit Annual Quarterly IP Capacity Auctions, Exit Rolling Monthly IP Capacity Auctions, Exit Rolling Day Ahead IP Capacity Auctions and Within Day IP Capacity Auctions.

The Reserve Price for the Exit IP Interruptible Capacity Auction is subject to a 10% discount on the Firm IP Exit Capacity Reserve Prices, as prescribed in the UNC.

Offtake Point	Type of Offtake	NTS IP (Firm) Exit Capacity Reserve Price (p/kWh/day) in relevant Gas Year				
		2026/27 Final	2027/28 Indicative	2028/29 Indicative	2029/30 Indicative	2030/31 Indicative
Bacton (exit) IP	INTERCONNECTOR	0.0356	0.0378	0.0411	0.0440	0.0471
Moffat (Irish Interconnector)	INTERCONNECTOR - FIRM, EXIT ONLY	0.0356	0.0378	0.0411	0.0440	0.0471

Interconnection Point Entry Capacity Prices

The following Capacity Reserve Prices are applicable for the NTS Entry Annual Yearly IP Capacity Auctions, Entry Annual Quarterly IP Capacity Auctions, NTS IP Entry Rolling Monthly Capacity Auctions, NTS IP Rolling Day Ahead Capacity and Within Day IP Capacity Auctions.

The Reserve Price for the IP Entry Interruptible Capacity auction, which is auctioned on a daily day ahead basis, is subject to a 10% discount on the Firm IP Entry Capacity Reserve Price, as prescribed in the UNC.

Entry Point		NTS IP (Firm) Entry Capacity Reserve Price (p/kWh/day) in relevant Gas Year				
		2026/27 Final	2027/28 Indicative	2028/29 Indicative	2029/30 Indicative	2030/31 Indicative
Bacton IP	INTERCONNECTION POINT	0.1259	0.1334	0.1199	0.1311	0.1337
Moffat Interconnector ¹	INTERCONNECTION POINT	0.1259	0.1334	0.1199	0.1311	0.1337

¹ The Moffat reserve price is for use in overrun calculations. No Firm Capacity will be released.

4. Entry and Exit Revenue Recovery Capacity Charges from October 2026

The table below contains the Entry and Exit Revenue Recovery Capacity Charges from October 2026. These capacity charges will be applied to the Fully Adjusted Capacity at all points, apart from that capacity classified as Existing Contracts.

These charges have been calculated in accordance with the arrangements as set out in Section Y of the UNC, and can be revised before or within the Gas Year.

Revenue Recovery Charge	Effective From	Revenue Recovery Charge (p/kWh/day)
Entry RRC	1 October 2026	0.0000
Exit RRC	1 October 2026	0.0000

5. Forecasted Contracted Capacity (FCC) Values for Transmission Services Entry and Exit Reserve prices for 2026/27

The tables below contain the FCC values calculated for the setting of the 2026/27 Entry and Exit Transmission Services Capacity Reserve prices.

These values were calculated in accordance with the Forecasted Contracted Capacity (FCC) Methodology.

Exit FCC

Offtake Point	Type of Offtake	Transmission Services NTS Exit FCC (kWh/d)				
		2026/27	2027/28	2028/29	2029/30	2030/31
		Final	Indicative	Indicative	Indicative	Indicative
Bacton	GDN (EA)	2,615,981*	2,615,981	2,615,981	2,615,981	2,615,981
Brisley	GDN (EA)	2,730,809*	2,730,809	2,730,809	2,730,809	2,730,809
Cambridge	GDN (EA)	-	-	-	-	-
Peterborough Eye (Tee)	GDN (EA)	25,131,183*	25,131,183	25,131,183	25,131,183	25,131,183
Great Wilbraham	GDN (EA)	26,441,729*	26,441,729	26,441,729	26,441,729	26,441,729
Matching Green	GDN (EA)	62,425,718*	62,425,718	62,425,718	62,425,718	62,425,718
Roudham Heath	GDN (EA)	23,281,480*	23,281,480	23,281,480	23,281,480	23,281,480
Royston	GDN (EA)	3,016,742*	3,016,742	3,016,742	3,016,742	3,016,742
West Winch	GDN (EA)	12,253,762*	12,253,762	12,253,762	12,253,762	12,253,762
Whitwell	GDN (EA)	132,465,600*	132,465,600	132,465,600	132,465,600	132,465,600
Yelverton	GDN (EA)	56,309,831*	56,309,831	56,309,831	56,309,831	56,309,831
Alrewas (EM)	GDN (EM)	107,465,625*	107,465,625	107,465,625	107,465,625	107,465,625
Blaby	GDN (EM)	9,777,164*	9,777,164	9,777,164	9,777,164	9,777,164
Blyborough	GDN (EM)	48,932,587*	48,932,587	48,932,587	48,932,587	48,932,587
Caldecott	GDN (EM)	8,096,953*	8,096,953	8,096,953	8,096,953	8,096,953
Drointon	GDN (EM)	75,102,062*	75,102,062	75,102,062	75,102,062	75,102,062
Gosberton	GDN (EM)	12,518,727*	12,518,727	12,518,727	12,518,727	12,518,727
Kirkstead	GDN (EM)	1,062,382*	1,062,382	1,062,382	1,062,382	1,062,382
Market Harborough	GDN (EM)	4,852,324*	4,852,324	4,852,324	4,852,324	4,852,324
Silk Willoughby	GDN (EM)	3,033,145*	3,033,145	3,033,145	3,033,145	3,033,145
Sutton Bridge	GDN (EM)	1,279,752*	1,279,752	1,279,752	1,279,752	1,279,752
Thornton Curtis (DN)	GDN (EM)	106,124,119*	106,124,119	106,124,119	106,124,119	106,124,119

Offtake Point	Type of Offtake	Transmission Services NTS Exit FCC (kWh/d)				
		2026/27 Final	2027/28 Indicative	2028/29 Indicative	2029/30 Indicative	2030/31 Indicative
Tur Langton	GDN (EM)	69,994,065*	69,994,065	69,994,065	69,994,065	69,994,065
Walesby	GDN (EM)	721,506*	721,506	721,506	721,506	721,506
Asselby	GDN (NE)	3,586,201*	3,586,201	3,586,201	3,586,201	3,586,201
Baldersby	GDN (NE)	1,126,642*	1,126,642	1,126,642	1,126,642	1,126,642
Burley Bank	GDN (NE)	13,868,151*	13,868,151	13,868,151	13,868,151	13,868,151
Ganstead	GDN (NE)	16,610,330*	16,610,330	16,610,330	16,610,330	16,610,330
Pannal	GDN (NE)	120,179,959*	120,179,959	120,179,959	120,179,959	120,179,959
Paull	GDN (NE)	40,606,625*	40,606,625	40,606,625	40,606,625	40,606,625
Pickering	GDN (NE)	8,332,710*	8,332,710	8,332,710	8,332,710	8,332,710
Rawcliffe	GDN (NE)	5,080,452*	5,080,452	5,080,452	5,080,452	5,080,452
Towton	GDN (NE)	59,564,671*	59,564,671	59,564,671	59,564,671	59,564,671
Bishop Auckland	GDN (NO)	55,604,210*	55,604,210	55,604,210	55,604,210	55,604,210
Coldstream	GDN (NO)	1,968,927*	1,968,927	1,968,927	1,968,927	1,968,927
Corbridge	GDN (NO)	57,846*	57,846	57,846	57,846	57,846
Cowpen Bewley	GDN (NO)	40,002,877*	40,002,877	40,002,877	40,002,877	40,002,877
Elton	GDN (NO)	56,000,000*	56,000,000	56,000,000	56,000,000	56,000,000
Guyzance	GDN (NO)	1,806,988*	1,806,988	1,806,988	1,806,988	1,806,988
Humbleton	GDN (NO)	148,471*	148,471	148,471	148,471	148,471
Keld	GDN (NO)	1,156,178*	1,156,178	1,156,178	1,156,178	1,156,178
Little Burdon	GDN (NO)	13,089,321*	13,089,321	13,089,321	13,089,321	13,089,321
Melkinthorpe	GDN (NO)	2,377,404*	2,377,404	2,377,404	2,377,404	2,377,404
Saltwick Pressure Controlled	GDN (NO)	-	-	-	-	-
Saltwick Volumetric Controlled	GDN (NO)	39,506,950*	39,506,950	39,506,950	39,506,950	39,506,950
Thrintoft	GDN (NO)	4,490,616*	4,490,616	4,490,616	4,490,616	4,490,616
Towlaw	GDN (NO)	412,053*	412,053	412,053	412,053	412,053
Wetheral	GDN (NO)	21,081,755*	21,081,755	21,081,755	21,081,755	21,081,755
Horndon	GDN (NT)	45,562,565*	45,562,565	45,562,565	45,562,565	45,562,565
Luxborough Lane	GDN (NT)	77,553,359*	77,553,359	77,553,359	77,553,359	77,553,359
Peters Green	GDN (NT)	107,667,658*	107,667,658	107,667,658	107,667,658	107,667,658

Offtake Point	Type of Offtake	Transmission Services NTS Exit FCC (kWh/d)				
		2026/27	2027/28	2028/29	2029/30	2030/31
		Final	Indicative	Indicative	Indicative	Indicative
Peters Green South Mimms	GDN (NT)	180,750,143*	180,750,143	180,750,143	180,750,143	180,750,143
Winkfield (NT)	GDN (NT)	-	-	-	-	-
Audley (NW)	GDN (NW)	8,932,328*	8,932,328	8,932,328	8,932,328	8,932,328
Blackrod	GDN (NW)	146,394,488*	146,394,488	146,394,488	146,394,488	146,394,488
Ecclestone	GDN (NW)	17,942,892*	17,942,892	17,942,892	17,942,892	17,942,892
Holmes Chapel	GDN (NW)	22,479,599*	22,479,599	22,479,599	22,479,599	22,479,599
Lupton	GDN (NW)	21,426,053*	21,426,053	21,426,053	21,426,053	21,426,053
Malpas	GDN (NW)	785,222*	785,222	785,222	785,222	785,222
Mickle Trafford	GDN (NW)	24,599,432*	24,599,432	24,599,432	24,599,432	24,599,432
Partington	GDN (NW)	64,922,192*	64,922,192	64,922,192	64,922,192	64,922,192
Samlesbury	GDN (NW)	110,514,995*	110,514,995	110,514,995	110,514,995	110,514,995
Warburton	GDN (NW)	96,052,539*	96,052,539	96,052,539	96,052,539	96,052,539
Weston Point	GDN (NW)	5,210,013*	5,210,013	5,210,013	5,210,013	5,210,013
Aberdeen	GDN (SC)	20,403,660*	20,403,660	20,403,660	20,403,660	20,403,660
Armadale	GDN (SC)	7,186,001*	7,186,001	7,186,001	7,186,001	7,186,001
Balgray	GDN (SC)	14,586,398*	14,586,398	14,586,398	14,586,398	14,586,398
Bathgate	GDN (SC)	19,969,522*	19,969,522	19,969,522	19,969,522	19,969,522
Broxburn	GDN (SC)	52,789,310*	52,789,310	52,789,310	52,789,310	52,789,310
Burnervie	GDN (SC)	20,624,435*	20,624,435	20,624,435	20,624,435	20,624,435
Careston	GDN (SC)	3,576,724*	3,576,724	3,576,724	3,576,724	3,576,724
Drum	GDN (SC)	59,330,634*	59,330,634	59,330,634	59,330,634	59,330,634
Glenmavis	GDN (SC)	127,682,552*	127,682,552	127,682,552	127,682,552	127,682,552
Hume	GDN (SC)	1,160,939*	1,160,939	1,160,939	1,160,939	1,160,939
Kinknockie	GDN (SC)	2,777,091*	2,777,091	2,777,091	2,777,091	2,777,091
Langholm	GDN (SC)	155,319*	155,319	155,319	155,319	155,319
Lauderhill	GDN (SC)	-	-	-	-	-
Lockerbie	GDN (SC)	6,054,798*	6,054,798	6,054,798	6,054,798	6,054,798
Netherhowcleugh	GDN (SC)	214,549*	214,549	214,549	214,549	214,549
Pitcairngreen	GDN (SC)	1,445,567*	1,445,567	1,445,567	1,445,567	1,445,567

Offtake Point	Type of Offtake	Transmission Services NTS Exit FCC (kWh/d)				
		2026/27 Final	2027/28 Indicative	2028/29 Indicative	2029/30 Indicative	2030/31 Indicative
Soutra	GDN (SC)	6,869,615*	6,869,615	6,869,615	6,869,615	6,869,615
St Fergus	GDN (SC)	1,055,917*	1,055,917	1,055,917	1,055,917	1,055,917
Stranraer	GDN (SC)	742,435*	742,435	742,435	742,435	742,435
Farningham	GDN (SE)	86,623,407*	86,623,407	86,623,407	86,623,407	86,623,407
Farningham B	GDN (SE)	80,373,971*	80,373,971	80,373,971	80,373,971	80,373,971
Shorne	GDN (SE)	59,586,107*	59,586,107	59,586,107	59,586,107	59,586,107
Tatsfield	GDN (SE)	192,774,633*	192,774,633	192,774,633	192,774,633	192,774,633
Winkfield (SE)	GDN (SE)	45,048,501*	45,048,501	45,048,501	45,048,501	45,048,501
Braishfield A	GDN (SO)	93,330,423*	93,330,423	93,330,423	93,330,423	93,330,423
Braishfield B	GDN (SO)	58,866,000*	58,866,000	58,866,000	58,866,000	58,866,000
Crawley Down	GDN (SO)	-	-	-	-	-
Hardwick	GDN (SO)	106,654,165*	106,654,165	106,654,165	106,654,165	106,654,165
Ipsden	GDN (SO)	8,410,345*	8,410,345	8,410,345	8,410,345	8,410,345
Ipsden 2	GDN (SO)	12,083,873*	12,083,873	12,083,873	12,083,873	12,083,873
Mappowder	GDN (SO)	35,354,383*	35,354,383	35,354,383	35,354,383	35,354,383
Winkfield (SO)	GDN (SO)	32,552,948*	32,552,948	32,552,948	32,552,948	32,552,948
Aylesbeare	GDN (SW)	20,502,107*	20,502,107	20,502,107	20,502,107	20,502,107
Lyneham (Choakford)	GDN (SW)	47,668,504*	47,668,504	47,668,504	47,668,504	47,668,504
Cirencester	GDN (SW)	8,212,684*	8,212,684	8,212,684	8,212,684	8,212,684
Coffinswell	GDN (SW)	4,937,788*	4,937,788	4,937,788	4,937,788	4,937,788
Easton Grey	GDN (SW)	28,289,039*	28,289,039	28,289,039	28,289,039	28,289,039
Evesham	GDN (SW)	5,793,251*	5,793,251	5,793,251	5,793,251	5,793,251
Fiddington	GDN (SW)	22,701,629*	22,701,629	22,701,629	22,701,629	22,701,629
Ilchester	GDN (SW)	34,527,916*	34,527,916	34,527,916	34,527,916	34,527,916
Kenn	GDN (SW)	14,722,963*	14,722,963	14,722,963	14,722,963	14,722,963
Littleton Drew	GDN (SW)	2,900,748*	2,900,748	2,900,748	2,900,748	2,900,748
Pucklechurch	GDN (SW)	25,368,959*	25,368,959	25,368,959	25,368,959	25,368,959
Ross (SW)	GDN (SW)	4,153,949*	4,153,949	4,153,949	4,153,949	4,153,949
Seabank (DN)	GDN (SW)	57,413,080*	57,413,080	57,413,080	57,413,080	57,413,080

Offtake Point	Type of Offtake	Transmission Services NTS Exit FCC (kWh/d)				
		2026/27 Final	2027/28 Indicative	2028/29 Indicative	2029/30 Indicative	2030/31 Indicative
Alrewas (WM)	GDN (WM)	80,679,500*	80,679,500	80,679,500	80,679,500	80,679,500
Aspley	GDN (WM)	58,399,906*	58,399,906	58,399,906	58,399,906	58,399,906
Audley (WM)	GDN (WM)	16,547,146*	16,547,146	16,547,146	16,547,146	16,547,146
Austrey	GDN (WM)	70,862,435*	70,862,435	70,862,435	70,862,435	70,862,435
Leamington	GDN (WM)	3,606,893*	3,606,893	3,606,893	3,606,893	3,606,893
Lower Quinton	GDN (WM)	29,607,339*	29,607,339	29,607,339	29,607,339	29,607,339
Milwich	GDN (WM)	14,247,587*	14,247,587	14,247,587	14,247,587	14,247,587
Ross (WM)	GDN (WM)	9,238,349*	9,238,349	9,238,349	9,238,349	9,238,349
Rugby	GDN (WM)	69,588,777*	69,588,777	69,588,777	69,588,777	69,588,777
Shustoke	GDN (WM)	-	-	-	-	-
Stratford-upon-Avon	GDN (WM)	4,218,028*	4,218,028	4,218,028	4,218,028	4,218,028
Maelor	GDN (WN)	52,025,184*	52,025,184	52,025,184	52,025,184	52,025,184
Dowlais	GDN (WS)	96,164,287*	96,164,287	96,164,287	96,164,287	96,164,287
Dyffryn Clydach	GDN (WS)	36,458,983*	36,458,983	36,458,983	36,458,983	36,458,983
Gilwern	GDN (WS)	70,423,007*	70,423,007	70,423,007	70,423,007	70,423,007
Air Products (Teesside)	DC	-	-	-	-	-
Ferny Knoll (AM Paper)	DC	-	-	-	-	-
Apache (Sage Black Start)	DC	2	2	2	3	3
Tonna (Baglan Bay)	DC	-	-	-	-	-
Barking (Horndon)	DC	-	-	-	-	-
Barrow (Black Start)	DC	113,203**	113,650	111,572	139,628	167,400
Billingham ICI (Terra Billingham)	DC	3,672,032**	3,675,773	3,610,048	4,591,156	5,360,879
Bishop Auckland (test facility)	DC	139,841**	139,802	137,447	174,880	205,244
Blackness (BP Grangemouth)	DC	26,790,000	26,790,000	26,790,000	26,790,000	26,790,000
Kinneil CHP	DC	-	-	-	-	-
BP Saltend HP	DC	5,200,000	5,200,000	5,200,000	5,223,302	5,229,930
Shotwick (Bridgewater Paper)	DC	20,455**	20,399	20,144	24,113	30,543
Blyborough (Brigg)	DC	1,600,000	1,600,000	1,600,000	1,600,000	1,600,000
Epping Green (Enfield Energy, aka Brimsdown)	DC	8,900,995**	7,869,808	7,690,380	7,371,511	6,687,507

Offtake Point	Type of Offtake	Transmission Services NTS Exit FCC (kWh/d)				
		2026/27 Final	2027/28 Indicative	2028/29 Indicative	2029/30 Indicative	2030/31 Indicative
Brine Field (Teesside) Power Station	DC	24,555**	21,551	20,963	20,392	18,288
Pickmere (Winnington Power, aka Brunner Mond)	DC	4,181,269**	3,665,023	3,551,531	3,412,781	3,073,290
Carrington (Partington) Power Station	DC	15,709,833**	13,830,848	13,464,586	12,891,693	11,658,822
Centrax Industrial	DC	85,000	85,000	85,000	85,000	85,000
Cockenzie Power Station	DC	-	-	-	-	-
Burton Point (Connaught Quay)	DC	12,122,239**	10,549,165	10,168,606	9,809,682	8,788,156
Caldecott (Corby Power Station)	DC	173,304**	148,993	143,555	140,909	124,338
Stanford Le Hope (Coryton)	DC	5,480,210**	4,783,461	4,630,565	4,396,392	3,956,161
Coryton 2 (Thames Haven) Power Station	DC	-	-	-	-	-
Blyborough (Cottam)	DC	9,257,604**	8,150,232	7,916,647	7,509,562	6,786,741
Middle Stoke (Damhead Creek, aka Kingsnorth Power Station)	DC	7,987,010**	6,951,684	6,715,159	6,481,351	5,797,274
Deeside	DC	-	-	-	-	-
Didcot PS	DC	25,684,761**	22,446,458	21,713,449	20,670,226	18,667,951
Drakelow Power Station	DC	-	-	-	-	-
Eggborough PS	DC	-	-	-	-	-
Enron Billingham	DC	-	-	-	-	-
Fordoun CNG Station	DC	237,106**	237,500	233,082	298,339	343,827
Glasgowforest	DC	-	-	-	-	-
Goole (Guardian Glass)	DC	588,023**	588,711	578,298	735,868	860,469
Grain Power Station	DC	26,674,270**	23,346,729	22,608,934	21,648,017	19,540,457
Grain North Power Station	DC	-	-	-	-	-
Bacton (Great Yarmouth)	DC	6,866,207**	5,991,426	5,775,877	5,518,718	4,941,905
Hatfield Power Station	DC	-	-	-	-	-
Hollingsgreen (Hays Chemicals)	DC	-	-	-	-	-
Weston Point (Castner Kelner, aka ICI Runcorn)	DC	175,548**	175,743	172,482	223,159	251,521
Thornton Curtis (Humber Refinery, aka Immingham)	DC	25,084,291**	22,937,096	22,343,301	21,819,076	20,411,746
Eastoft (Keadby Blackstart)	DC	3,651**	3,102	2,965	2,896	2,462
Eastoft (Keadby)	DC	4,968,060**	4,318,663	4,180,126	4,086,980	3,646,223
Keadby 2	DC	39,776,149	39,776,149	39,776,149	39,776,149	39,776,149

Offtake Point	Type of Offtake	Transmission Services NTS Exit FCC (kWh/d)				
		2026/27 Final	2027/28 Indicative	2028/29 Indicative	2029/30 Indicative	2030/31 Indicative
Shellstar (aka Kemira, not Kemira CHP)	DC	-	-	-	-	-
Saddle Bow (Kings Lynn)	DC	6,345,221**	5,555,026	5,376,488	5,167,779	4,646,924
Langage Power Station	DC	10,722,833**	9,371,162	9,059,174	8,688,620	7,787,981
St. Neots (Little Barford)	DC	9,111,198**	7,982,201	7,740,419	7,278,726	6,622,684
Gowkhall (Longannet)	DC	-	-	-	-	-
Marchwood Power Station	DC	41,370,854**	40,736,549	40,429,097	40,253,501	39,840,000
Medway (aka Isle of Grain Power Station, NOT Grain Power)	DC	4,781,621**	4,147,046	3,990,429	3,814,799	3,433,638
Murrow Commissioning	DC	-	-	-	-	-
Upper Neeston (Milford Haven Refinery)	DC	-	-	-	-	-
Palm Paper	DC	4,200,000	4,200,000	4,200,000	4,200,000	4,200,000
Blackbridge (Pembroke PS)	DC	76,628,661**	67,405,249	65,424,813	62,496,164	56,484,692
Peterborough (Peterborough Power Station)	DC	2,800,000	2,800,000	2,800,000	2,800,000	2,800,000
St. Fergus (Peterhead)	DC	43,799,041	43,799,041	43,799,041	43,799,041	43,799,041
Phillips Petroleum, Teeside	DC	-	-	-	-	-
Weston Point (Rocksavage)	DC	7,345,106**	6,392,496	6,148,386	5,940,135	5,284,631
Roosecote (Roosecote Power Station)	DC	-	-	-	-	-
Ryehouse	DC	2,495,233**	2,174,105	2,110,431	2,020,577	1,836,938
Rosehill (Saltend Power Station)	DC	23,122,998**	20,322,134	19,747,254	18,942,787	17,119,633
Sandy Lane (Blackburn CHP, aka Sappi Paper Mill)	DC	174,024**	173,232	171,420	196,432	261,031
Seabank (Seabank Power Station phase II)	DC	4,170,355**	3,658,352	3,546,894	3,411,678	3,079,323
Abson (Seabank Power Station phase I)	DC	13,865,289**	12,137,733	11,759,006	11,340,620	10,220,819
Seal Sands TGPP	DC	36,942	36,924	36,320	45,796	53,323
Sellafield Power Station	DC	7,651,699	7,651,699	7,651,699	7,651,699	7,651,699
Terra Nitrogen (aka ICI, Terra Severnside)	DC	-	-	-	-	-
Harwarden (Shotton, aka Shotton Paper)	DC	-	-	-	-	-
Wragg Marsh (Spalding)	DC	14,153,380**	12,427,214	12,064,792	11,579,953	10,458,237
Spalding 2 (South Holland) Power Station	DC	299,044**	256,494	247,146	240,970	213,771
St. Fergus (Shell Blackstart)	DC	2,566	2,566	2,523	3,445	3,819
St. Fergus Segal	DC	580,850**	573,285	571,555	557,704	766,295

Offtake Point	Type of Offtake	Transmission Services NTS Exit FCC (kWh/d)				
		2026/27 Final	2027/28 Indicative	2028/29 Indicative	2029/30 Indicative	2030/31 Indicative
Stallingborough (phase 1 and 2)	DC	17,898,024**	15,662,646	15,154,653	14,493,528	13,047,092
Staythorpe PH1 and PH2	DC	44,278,049**	38,896,479	37,727,052	36,107,825	32,532,339
Sutton Bridge Power Station	DC	912,509**	792,629	756,019	727,977	633,399
Teesside (BASF, aka BASF Teesside)	DC	-	-	-	-	-
Teesside Hydrogen	DC	4,850,000	4,850,000	4,850,000	4,850,000	4,850,000
Thornton Curtis (Killingholme)	DC	48,000,000	48,000,000	48,000,000	48,000,000	48,000,000
Tilbury Power Station	DC	-	-	-	-	-
Trafford Power Station	DC	-	-	-	-	-
West Burton PS	DC	22,244,685**	19,481,668	18,867,473	18,167,783	16,354,756
Willington Power Station	DC	-	-	-	-	-
Wyre Power Station	DC	-	-	-	-	-
Zeneca (ICI Avecia, aka 'Zenica')	DC	92,000	92,000	92,000	92,000	92,000
Saltholme Power Station	DC	1,458,334	1,458,334	1,458,334	1,458,334	1,458,334
Hirwaun Power Station	DC	25,800,000	25,800,000	25,800,000	25,800,000	25,800,000
Millbrook OCGT	DC	25,800,000	25,800,000	25,800,000	25,800,000	25,800,000
Progress Power	DC	25,800,000	25,800,000	25,800,000	25,800,000	25,800,000
Thurrock PS	DC	4,900,000	4,900,000	4,900,000	4,900,000	4,900,000
Sandbach Power Station	DC	-	-	-	-	-
Shotton Mill CHP	DC	-	-	-	-	-
Glentham	DC	99,853	99,853	99,853	99,853	99,853
Avonmouth Max Refill	STORAGE SITE	-	-	-	-	-
Bacton (Baird)	STORAGE SITE	-	-	-	-	-
Deborah Storage (Bacton)	STORAGE SITE	-	-	-	-	-
Barrow (Bains)	STORAGE SITE	-	-	-	-	-
Barrow (Gateway)	STORAGE SITE	-	-	-	-	-
Barton Stacey Max Refill (Humbly Grove)	STORAGE SITE	5,464,252	5,464,252	5,464,252	5,464,252	5,464,252
Caythorpe	STORAGE SITE	-	-	-	-	-
Cheshire (Holford)	STORAGE SITE	24,101,586	24,101,586	24,101,586	24,101,586	24,101,586
Dynevor Max Refill	STORAGE SITE	23,931	23,931	23,931	23,931	23,931

Offtake Point	Type of Offtake	Transmission Services NTS Exit FCC (kWh/d)				
		2026/27 Final	2027/28 Indicative	2028/29 Indicative	2029/30 Indicative	2030/31 Indicative
Rough Max Refill	STORAGE SITE	21,800,765	21,800,765	21,800,765	21,800,765	21,800,765
Garton Max Refill (Aldbrough)	STORAGE SITE	28,744,931	28,744,931	28,744,931	28,744,931	28,744,931
Glenmavis Max Refill	STORAGE SITE	128,720	128,720	128,720	128,720	128,720
Hatfield Moor Max Refill	STORAGE SITE	30,210,000	30,210,000	30,210,000	30,210,000	30,210,000
Hill Top Farm (Hole House Farm)	STORAGE SITE	8,177,398	8,177,398	8,177,398	8,177,398	8,177,398
Hole House Max Refill	STORAGE SITE	28,394	28,394	28,394	28,394	28,394
Hornsea Max Refill	STORAGE SITE	9,166,912	9,166,912	9,166,912	9,166,912	9,166,912
Partington Max Refill	STORAGE SITE	-	-	-	-	-
Saltfleetby Storage (Theddlethorpe)	STORAGE SITE	-	-	-	-	-
Stublach (Cheshire)	STORAGE SITE	62,004,032	62,004,032	62,004,032	62,004,032	62,004,032
Bacton (exit) IP	INTERCONNECTOR	239,834,487**	203,212,763	183,644,095	173,556,612	163,108,704
Moffat (Irish Interconnector)	INTERCONNECTOR - FIRM, EXIT ONLY	229,132,775**	226,645,573	220,634,351	216,400,421	201,233,662

* Enduring Capacity Holdings Used

** FCC Methodology adjusted for demand forecast revision (see section 6).

Entry FCC

Entry Point	Type of Entry Point	Transmission Services NTS Entry FCC (kWh/d)				
		2026/27 Final	2027/28 Indicative	2028/29 Indicative	2029/30 Indicative	2030/31 Indicative
Bacton	Coastal Terminals & LNG Importation	208,557,120*	200,801,856	196,971,837	192,942,802	185,569,473
Barrow	Coastal Terminals & LNG Importation	22,691,614*	21,852,900	21,430,797	20,993,565	20,136,316
Easington & Rough	Coastal Terminals & LNG Importation	619,041,351*	589,239,485	578,211,919	566,863,027	544,685,007
Isle of Grain	Coastal Terminals & LNG Importation	467,969,863*	422,600,000	350,000,000	126,907,147	122,329,191
Milford Haven	Coastal Terminals & LNG Importation	493,128,544*	374,099,836	371,360,728	317,298,337	268,584,792
St Fergus	Coastal Terminals & LNG Importation	504,484,061*	485,780,339	476,575,410	466,764,700	448,778,463
Teesside	Coastal Terminals & LNG Importation	239,375,298*	230,421,857	225,969,500	221,316,810	212,680,592
Theddlethorpe	Coastal Terminals & LNG Importation	1,667,858*	1,606,778	1,574,735	1,541,795	1,481,368
Burton Point	Onshore Fields and Connections	-	-	-	-	-
Canonbie	Onshore Fields and Connections	-	-	-	-	-
Hatfield Moor	Onshore Fields and Connections	-	-	-	-	-
Wytch Farm	Onshore Fields and Connections	-	-	-	-	-
Brigg AGI	Onshore Fields and Connections	-	-	-	-	-
Barton Stacey	Storage	5,669,828	5,669,828	5,669,828	5,669,828	5,669,828
Caythorpe	Storage	-	-	-	-	-
Cheshire	Storage	541,245,000	541,245,000	541,245,000	541,245,000	541,245,000
Dynevor Arms	Storage	-	-	-	-	-
Fleetwood	Storage	-	-	-	-	-
Garton	Storage	28,664,004	28,664,004	28,664,004	28,664,004	28,664,004
Glenmavis	Storage	-	-	-	-	-
Hatfield Moor	Storage	1,787,598	1,787,598	1,787,598	1,787,598	1,787,598
Hole House Farm	Storage	118,440,000	118,440,000	118,440,000	8,455,449	8,455,449
Hornsea	Storage	9,660,179	9,660,179	9,660,179	9,660,179	9,660,179
Partington	Storage	-	-	-	-	-

Entry Point	Type of Entry Point	Transmission Services NTS Entry FCC (kWh/d)				
		2026/27 Final	2027/28 Indicative	2028/29 Indicative	2029/30 Indicative	2030/31 Indicative
Rough Storage	Storage	20,843,934	20,843,934	20,843,934	20,843,934	20,843,934
Avonmouth	Storage	-	-	-	-	-
Murrow	Biomethane Plant	141,637*	136,422	133,764	130,891	125,795
Glenthams	Biomethane Plant	97,524*	93,928	92,057	90,091	86,556
Bacton IP	Interconnector	48,110,275*	46,324,454	45,845,377	45,122,880	43,285,303
Moffat Interconnector	Interconnector	17,456*	16,883	16,552	16,226	15,606

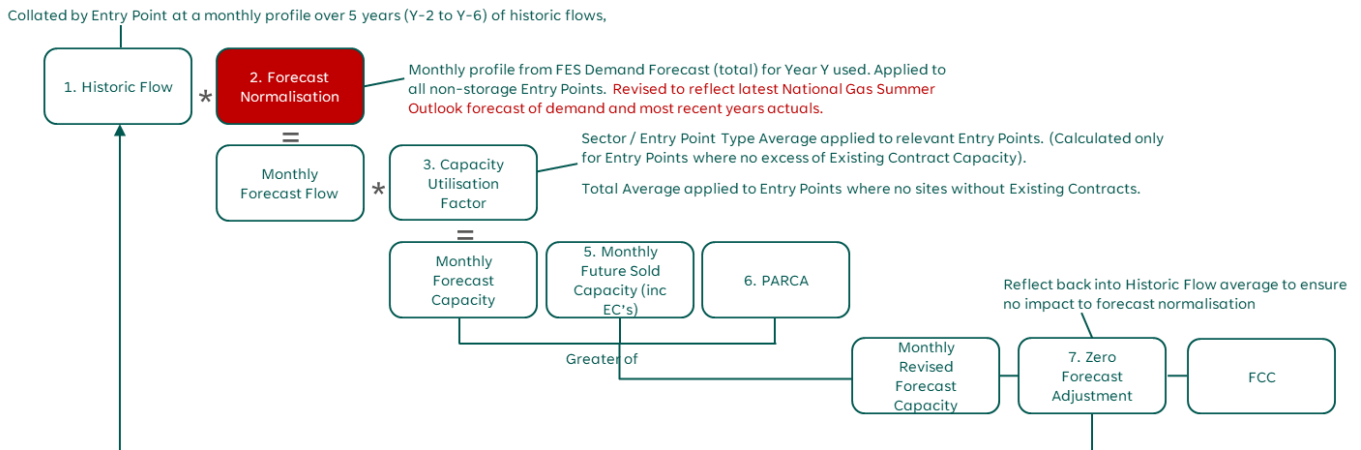
* FCC Methodology adjusted for demand forecast revision (see section 6)

6. Demand Forecasts used for Charge Setting October 2026.

The following values were used as the demand forecast for the Gas Year from October 2026, in the calculation of the FCC's for Entry and Exit (GWh/y).

LDZ Demand	456.3
Power Generation	140.4
NTS Industrial	4.8
Exports to Ireland	61.4
Exports to Europe	80.6
NTS Shrinkage	2.7
TOTAL Demand	743.4

The FCC has been calculated in line with the current FCC Methodology. The only interventions made to the process were firstly a revision to the forecast of demand for the Gas Year, this impacts the total forecast of flows for all Entry Points, excluding storage (as per diagram below) and for Power Generation, Industrial and Interconnector Export (Europe and Ireland) flows for Exit, and secondly to use Enduring Capacity holdings for the GDN bookings (Exit GDN only).



Revisions to the original Forecast of demand for GY27, that were produced in June 2025, have been made in alignment with the most recent 12 months' worth of actuals, the Summer Outlook forecast of demand published in May 2026 and from latest operational intelligence. This has resulted in an increase in the forecast of demand from those originally produced.

- Bacton Exit Flows - Adjustments made to the forecast flows to reflect most recent export activity over the previous 12 months, and increased demand forecast in the Summer Outlook, and expectations for next Gas Year. The original export forecast for GY27 did not reflect the activity that had been seen over the previous year, or the expectation of ongoing requirements to support European storage. Monthly forecast flows have therefore been increased.

- Power Generation – forecasts have been increased from the values in the most recent forecast in line with the Summer Outlook due to an ongoing increase in activity above forecast levels over previous 12/24 months, and a drop in year-on-year forecasts within the original forecast well below historic actuals.
- LDZ Demand - reduced to reflect the drop seen in domestic demand seen over previous year, and in line with forecasts in Summer Outlook.
- Export to Ireland – the forecast of demand to Ireland has been reduced to reflect the combined reductions seen in domestic consumption and I&C, and the ongoing utilisation of the Greenlink electricity interconnector reducing demand for gas generation.

GWh/y	Actual Apr 25-Mar 26	June 2025 Forecast for GY27	Charge Setting GY27
LDZ Demand	450.9	505.6	456.3
Power Generation	145.3	126.3	140.4
NTS Industrial	4.2	8.6	4.8
Exports to Ireland	63.1	66.3	61.4
Exports to Europe	90.2	46.6	80.6
NTS Shrinkage	3.3	2.7	2.7
TOTAL Demand	756.9	756.2	743.4

7. Calculation of Gas Year Target Revenues and FY Target Revenue Collection for FY26/27 from PCFM Allowed Revenues.

<i>£m</i>		2026/27	2027/28		
TO Allowed Revenue (PCFM)	TO Allowed Revenue (Excluding K)	1281.837	1393.912		
	Entry K	4.785	0.000		
	Exit K	3.967	0.000		
	TOTAL 'K'	8.753	0.000		
	TO Allowed Revenue (ARt)	1273.085	1393.912		
	Allocate Revenue Streams to Transmission Services (Tx Services) & General Non-Transmission Services				
	DN Pension	0.000	0.000		
	Meter Maintenance	-1.964	-2.023		
	Non-Ob (SO) Entry Capacity	4.361	4.361		
	Non-Ob (SO) Exit Capacity	8.374	8.374		
	Tx Target Revenue	1283.856	1404.624		
Tx Services Revenue split across Entry and Exit	Tx Target Revenue minus 'K' + SO Entry and Exit	1279.873	1391.889		
	50/50 Split across Entry and Exit	639.937	695.944		
	TO 'K'	8.753	0.000		
	TO Entry 'K'	4.785	0.000		
	TO Exit 'K'	3.967	0.000		
	Tx Services Target Revenue (Entry) - ARt	639.513	700.306		
	Tx Services Target Revenue (Exit) - ARt	644.343	704.318		
	Total Tx Target Revenue	1283.856	1404.624		
	Apr-Sep	Oct - Mar	Apr-Sep	Oct - Mar	
ENTRY:	Seasonal Allocation Factor (Fry)		0.544	0.456	
	Entry Target Revenue (FY)	639.513		700.306	
	Derived K	0		6.156	

	Entry Target Revenue (FY)	639.513		694.150	
	Expected Entry Revenue (Rpt)	275.519			
	Predicted / Required Revenue to meet FY		363.994		
	Resulting Revenue for first 6 months on next FY			316.660	
	Entry Modelled Revenue (GY)		680.654		
	Forecast Revenue Collection (6 months)	275.519	370.150	310.504	
	Forecast Revenue Collection (FY)	645.669			
	Revenue Variance to Target	6.156			

		Apr-Sep	Oct - Mar	Apr-Sep	Oct - Mar
	Seasonal Allocation Factor (Fry)		0.499	0.501	
	Exit Target Revenue (FY)	644.343		704.318	
	Derived K	0		1.985	
	Exit Target Revenue (FY)	644.343		702.333	
EXIT:	Expected Exit Revenue (Rpt)	297.784			
	Predicted / Required Revenue to meet FY		346.559		
	Resulting Revenue for first 6 months on next FY			351.811	
	Exit Modelled Revenue (GY)		698.370		
	Forecast Revenue Collection (6 months)	297.784	348.544	349.826	
	Forecast Revenue Collection (FY)	646.328			
	Revenue Variance to Target	1.985			

Gas Year Target Revenue	1379.024
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FY Target Revenue (Entry & Exit Forecast Rev Collection (FY) + Meter Maint minus Non-Ob)	1281.226
Variance to AR	8.141

8. Indicative General Non-Transmission Services Charges for October 2026

Please note that these are indicative charges only. These indicative charges have been produced to support understanding of the revised charges across both Transmission Services and General Non-Transmission Services charges that will be in effect from October 2026.

These charges have been produced using the latest SO Allowed Revenues from the PCFM published in May 2026 and demands at the time. These charges will be subject to change and final charges will be formally published by the end of July 2026.

These charges have been produced in accordance with section Y of the Network Code, and with UNC Code Modification [0857](#).

Indicative General Non-Transmission Services	Indicative General Non-Transmission Services Charges (p/kWh) in relevant Gas Year				
	2026/27	2027/28	2028/29	2029/30	2030/31
	Indicative	Indicative	Indicative	Indicative	Indicative
	0.0212	0.0216	0.0211	0.0213	0.0220



9. Indicative System Price, Transmission Services and General Non-Transmission Services Entry and Exit Prices for October 2026.

The table below highlights the combined Transmission Services and General Non-Transmission Services prices for Entry, Exit and in total across the prices that are in place from October 25 and the Final Transmission Services prices and Indicative General Non-Transmission Services prices for October 26.

	Tx Entry	GnTx Entry	Entry	Tx Exit	GnTx Exit	Exit	TOTAL
Oct 25	0.1086	0.0206	0.1292	0.0299	0.0206	0.0505	0.1797
Oct 26	0.1259	0.0212	0.1471	0.0356	0.0212	0.0568	0.2039

If you have any questions about this notice, or require any further explanation, please contact our charging team at Box.NTSGasCharges@nationalgas.com

Yours sincerely

Liz Ferry
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