

31 July 2026

RE: Notice of Revised NTS Charges to apply from 1 October 2026

This notice is issued in line with National Gas' Transporters Licence in respect of the NTS and our obligations contained in the Uniform Network Code, which requires National Gas to provide at least two months' notice of changes to its gas transportation charges. This notice details The General Non-Transmission Services Charges and St Fergus Compression Charge that will apply from 1 October 2026.

A copy of our document "Notice of Gas Transmission Transportation Charges effective from 1 October 2026", which contains all charges that will apply from 1 October 2026 is available on the National Gas website <https://www.nationalgas.com/charging/transmission-system-charges> and should be read in conjunction with this note.

The charges included in this notice are calculated in accordance with Section Y of the Uniform Network Code, and UNC Code Modification 0857 which was approved in April 2024 with an implementation date of 1 October 2024.

General Non-Transmission Services Charges

The final General Non-Transmission Services Charge for October 2026 is set at **0.0213** p/kWh. The indicative values for Gas Years 27-28 to 30-31 are contained in the table below.

	Final	Future Year Indicatives			
	Oct 26 – Sep 27	Oct 27 – Sep 28	Oct 28 – Sep 29	Oct 29 – Sep 30	Oct 30 – Sep 31
General Non-Transmission Services Charges (p/kWh)	0.0213	0.0205	0.0207	0.0209	0.0218

These charges are based upon the System Operator (SO) Allowed Revenues determined through the PCFM as at May 2026.

St Fergus Compression Charge

The Compression Charge levied at the North Sea Midstream Partners (NSMP) sub-terminal at St. Fergus is set at **0.0238** p/kWh.

Supporting Information

The revenue values used in the production of the prices in this notice are shown below. The values used for setting the prices applicable from October 2026 use the [PCFM](#) (Price Control Financial Model) published May 2026.

In addition to the SO revenues in the linked PCFM extract, the table below shows the values for Non-Transmission Services which considers a forecast of Non-Obligated Capacity that is recovered as a Transmission Services charge, and the Gas Year Target Revenue following the application of UNC Code Modification 0857.

Allowed Revenues used for calculation of prices:

	Apr 26 – Mar 27	Apr 27 – Mar 28	Apr 28 – Mar 29	Apr 29 – Mar 30	Apr 30 – Mar 31
NTS System Operation Allowed Revenue (£m)	342.9	338.0	323.8	318.8	317.0
Non-Transmission Services Revenue (£m)	332.1	327.3	313.2	308.2	306.4
General Non-Transmission Services Target Revenue (£m – For Gas Year starting in the Formula Year)	335.2	319.1	309.2	304.9	309.3

The essence of the methodology to calculate the General Non-Transmission Services target revenue is to take a proportion of the revenues across two Regulatory periods (April to March) to calculate a revenue target for the Gas or Tariff Year (October to September) that crosses them. This, implemented as part of UNC0857, smooths some of the revenue volatility that would otherwise impact the Prices. This means that in some years tariffs may be set to over or under recover relative to the Regulatory Revenues from the PCFM in any given year.

For the Regulatory Year ending March 2027, the tariffs calculated would result in an under recovery relative to the Allowed Revenue of c.£2.2m.

To help illustrate this the table below provides some useful information on the anticipated revenue collection that underpins the charges being set.

	Apr 26 – Mar 27	Apr 27 – Mar 28	Apr 28 – Mar 29	Apr 29 – Mar 30	Apr 30 – Mar 31
SO FY Allowed Revenue (£m)	342.9	338.0	323.8	318.8	317.0
SO FY Forecast (Target) Revenue (£m)	340.7	338.1	325.4	319.3	315.5
SO Revenue Recovery Variance (£m)	(2.2)	0.1	1.6	0.5	(1.5)

As can be seen, for the Regulatory Year ending March 2027, the tariffs calculated would result in a net SO under recovery c.£2.2m relative to the Allowed Revenues and following this methodology would result in a mixture of under and over recovery across future years. This is the smoothing effect working through over time under the methodology that UNC0857 introduces.

National Gas hosted a webinar on 1st July which alongside a review of the Transmission Services charges also highlighted the key inputs and drivers behind the General Non-Transmission Charges for October 2026. These materials were based on the Indicative General Non-Transmission Services prices published at the end of May 2026, and although there has been some small revision to the final numbers the context and messaging behind the derivation of these values remains applicable to these final values. The materials from this are available on the National Gas website.

National Gas will be publishing the Transportation Models used to calculate the Transmission Services and General Non-Transmission Services prices for October 2026 on the National Gas website at <https://www.nationalgas.com/charging/transmission-system-charges>

There will be an opportunity to discuss these charges at subsequent NTS Charging Methodology Forums (NTSCMF), details of which can be found at <http://www.gasgovernance.co.uk/ntscmf/>.

If you have any questions or feedback relating to this notice, or NTS charges in general, please contact our charging team at Box.NTSGasCharges@nationalgas.com

Appendix1: Calculation of Target Revenue

		2026/27	2027/28		
SO Allowed Revenue (PCFM)	SO Allowed Revenue (Excluding K)	370.584		337.972	
	TOTAL 'K'	27.681		0.000	
	TOTAL SOAR	342.903		337.972	
Allocate Revenue Streams to Transmission Services & General Non-Transmission Services	DN Pension	0.000		0.000	
	Meter Maintenance	1.964		2.023	
	Non-Ob (SO) Capacity	12.735		12.735	
	GnTx Target Revenue	332.132		327.260	
		Apr-Sep	Oct - Mar	Apr-Sep	Oct - Mar
GNTX	Seasonal Allocation Factor (Fry)		0.612	0.388	
	Target Revenue (FY)	332.132		327.260	
	Derived K	0		-2.217	
	Target Revenue (FY)	332.132		329.477	
	Expected Revenue (Rpt)	124.846			
	Predicted / Required Revenue to meet FY		207.286		
	Resulting Revenue for first 6 months on next FY			127.903	
	Modelled Revenue (GY)		335.189		
Forecast Revenue Collection (6 months)	124.846	205.068	130.120		
Forecast Revenue Collection (FY)	329.915				
GnTx Revenue Variance to Target	-2.217				
SO FY Target Revenue (GnTx Rev Collection (FY) - Meter Maintenance + Non-Ob)		340.686			
Variance to AR		-2.217			