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29 May 2026

RE: Notice of Revised Final NTS Exit (Flat) Capacity Charges effective from 1st October 2026, and Indicative NTS Exit (Flat) Capacity Charges for the 2026 Annual Application Window for Enduring Annual NTS Exit (Flat) Capacity

Dear William

This notice is issued in accordance with National Gas Transporters Licence in respect of the NTS and our obligations contained in the Uniform Network Code (UNC) in relation to changes to the transportation charges and to the annual application for Enduring Annual NTS Exit (Flat) Capacity.

The capacity charges given are calculated in accordance UNC TPD Section Y and using revenues from the Price Control Financial Model ([PCFM](#)) published in May 2026.

The essence of the methodology to calculate Transmission Services Entry and Exit target revenues is to take a proportion of the revenues from the PCFM across two Regulatory periods (April to March) to calculate a revenue target for the Gas or Tariff Year (October to September) that crosses them. This, implemented as part of [UNC0796](#), smooths some of the revenue volatility that would otherwise impact the Reserve Prices. This means that in some years tariffs may be set to over or under recover relative to the Regulatory Revenues from the PCFM in any given year.

For the Regulatory Year ending March 2027, the tariffs calculated would result in an over recovery relative to the Allowed Revenues.

### **Revenue determination and estimated recovery**

As per the methodology following the UNC to create the Gas Year target revenue to be recovered using the allowed revenue from the regulatory years it spans as inputs, this results in the anticipated collection, all else being equal, being an under or over recovery compared to the Allowed Revenue for the Regulatory Year that ends in the Gas year for which prices are being set.

To help illustrate this the table below provides some useful information on the anticipated revenue collection that underpins the charges being set.

*Transportation Owner (TO) Revenues and recovery estimates*

£m	Final	Indicative			
	Apr26- Mar27	Apr27- Mar28	Apr28- Mar29	Apr29- Mar30	Apr30- Mar31
TO FY Target Revenue (AR)	1,273.1	1,393.9	1,506.5	1,605.4	1,724.9
TO FY Forecast Recovery	1,281.2	1,407.9	1,514.3	1,596.3	1,716.2
TO Entry Recovery Forecast Variance	6.1	6.1	9.9	(11.8)	(1.0)
TO Exit Recovery Forecast Variance	2.0	7.9	(2.0)	2.8	(7.8)
Net Anticipated TO Recovery Variance	8.1	14.0	7.8	(9.1)	(8.7)

For the values in the table above:

- These are a combination of the relevant Entry and Exit Capacity Revenues and Meter Maintenance revenues attributable to TO revenue recovery per the Licence.
- Recovered revenue forecasts are estimates over time following the same methodology and shows an over collection in FY27.

As can be seen, for the Regulatory Year ending March 2027, the tariffs calculated would result in a net TO over recovery (c.£8.1m) relative to the Allowed Revenues and following this methodology would result in a mixture of under and over recovery across future years. This is the smoothing effect working through over time under the methodology that UNC0796<sup>1</sup> introduced in 2022.

Contained in this notice are:

- Final NTS Exit (Flat) Capacity Charges applying from 1st October 2026.
- Indicative NTS Exit (Flat) Capacity Charges for Annual NTS Exit (Flat) Capacity for Gas Years 2027/28 to 2030/31.

<sup>1</sup> <https://www.gasgovernance.co.uk/0796>

### **1. Final NTS Exit (Flat) Capacity Charges for 1st October 2026 (Gas Year 2026/27)**

The Final NTS Exit (Flat) Capacity Charges for 1st October 2026 are detailed in column A of Appendix 1.

Daily Off-Peak NTS Exit (Flat) Capacity is priced at a 10% discount from the published reserve prices for Gas Year 2026/27 in line with UNC Section Y.

### **2. Indicative Exit Capacity Charges for Gas Year 2027/28 to Gas Year 2030/31**

The Indicative Exit Capacity Charges for Gas Year 2027/28 to Gas Year 2030/31 are detailed in columns B-E of Appendix 1.

### **3. NTS Exit Capacity charges relating to Interconnection Points (IPs)**

Under the changes introduced under Capacity Allocation Mechanism (CAM) effective from 1st November 2015, Interconnection Points (IPs) have different capacity auction products, structures and timings. However, the Capacity Reserve Prices for the auctions are calculated using the same methodology as the Entry and Exit Capacity charges for non-IPs.

The NTS Exit Capacity charges relating to Interconnection Points (IPs) are detailed in Appendix 2.

The suite of values to cover the transparency on the charges and values that underpin them, in accordance with the EU Tariff Code, is to be published before the end of August 2026.

In the meantime, National Gas will host a webinar that will provide an opportunity for National Gas to talk through the charges, including the revenue values that underpin them along with an update on key changes to how specific inputs have been calculated.

If you have any questions or feedback relating to this notice, or NTS charges in general, please contact our charging team at [Box.NTSGasCharges@nationalgas.com](mailto:Box.NTSGasCharges@nationalgas.com)

Yours sincerely

Liz Ferry  
Head of Markets

Appendix 1: NTS Exit Capacity Charges for July 2026 Application Window

Offtake Point	Type of Offtake	Exit Capacity Charge (p/kWh/day) in relevant Gas Year				
		2026/27 (A)	2027/28 (B)	2028/29 (C)	2029/30 (D)	2030/31 (E)
		Final	Indicative	Indicative	Indicative	Indicative
Bacton	GDN (EA)	0.0356	0.0378	0.0411	0.0440	0.0471
Brisley	GDN (EA)	0.0356	0.0378	0.0411	0.0440	0.0471
Cambridge	GDN (EA)	0.0356	0.0378	0.0411	0.0440	0.0471
Peterborough Eye (Tee)	GDN (EA)	0.0356	0.0378	0.0411	0.0440	0.0471
Great Wilbraham	GDN (EA)	0.0356	0.0378	0.0411	0.0440	0.0471
Matching Green	GDN (EA)	0.0356	0.0378	0.0411	0.0440	0.0471
Roudham Heath	GDN (EA)	0.0356	0.0378	0.0411	0.0440	0.0471
Royston	GDN (EA)	0.0356	0.0378	0.0411	0.0440	0.0471
West Winch	GDN (EA)	0.0356	0.0378	0.0411	0.0440	0.0471
Whitwell	GDN (EA)	0.0356	0.0378	0.0411	0.0440	0.0471
Yelverton	GDN (EA)	0.0356	0.0378	0.0411	0.0440	0.0471
Alrewas (EM)	GDN (EM)	0.0356	0.0378	0.0411	0.0440	0.0471
Blaby	GDN (EM)	0.0356	0.0378	0.0411	0.0440	0.0471
Blyborough	GDN (EM)	0.0356	0.0378	0.0411	0.0440	0.0471
Caldecott	GDN (EM)	0.0356	0.0378	0.0411	0.0440	0.0471
Drointon	GDN (EM)	0.0356	0.0378	0.0411	0.0440	0.0471
Gosberton	GDN (EM)	0.0356	0.0378	0.0411	0.0440	0.0471
Kirkstead	GDN (EM)	0.0356	0.0378	0.0411	0.0440	0.0471
Market Harborough	GDN (EM)	0.0356	0.0378	0.0411	0.0440	0.0471
Silk Willoughby	GDN (EM)	0.0356	0.0378	0.0411	0.0440	0.0471
Sutton Bridge	GDN (EM)	0.0356	0.0378	0.0411	0.0440	0.0471
Thornton Curtis (DN)	GDN (EM)	0.0356	0.0378	0.0411	0.0440	0.0471
Tur Langton	GDN (EM)	0.0356	0.0378	0.0411	0.0440	0.0471
Walesby	GDN (EM)	0.0356	0.0378	0.0411	0.0440	0.0471
Asselby	GDN (NE)	0.0356	0.0378	0.0411	0.0440	0.0471
Baldersby	GDN (NE)	0.0356	0.0378	0.0411	0.0440	0.0471
Burley Bank	GDN (NE)	0.0356	0.0378	0.0411	0.0440	0.0471
Ganstead	GDN (NE)	0.0356	0.0378	0.0411	0.0440	0.0471

Offtake Point	Type of Offtake	Exit Capacity Charge (p/kWh/day) in relevant Gas Year				
		2026/27 (A)	2027/28 (B)	2028/29 (C)	2029/30 (D)	2030/31 (E)
		Final	Indicative	Indicative	Indicative	Indicative
Pannal	GDN (NE)	0.0356	0.0378	0.0411	0.0440	0.0471
Paull	GDN (NE)	0.0356	0.0378	0.0411	0.0440	0.0471
Pickering	GDN (NE)	0.0356	0.0378	0.0411	0.0440	0.0471
Rawcliffe	GDN (NE)	0.0356	0.0378	0.0411	0.0440	0.0471
Towton	GDN (NE)	0.0356	0.0378	0.0411	0.0440	0.0471
Bishop Auckland	GDN (NO)	0.0356	0.0378	0.0411	0.0440	0.0471
Coldstream	GDN (NO)	0.0356	0.0378	0.0411	0.0440	0.0471
Corbridge	GDN (NO)	0.0356	0.0378	0.0411	0.0440	0.0471
Cowpen Bewley	GDN (NO)	0.0356	0.0378	0.0411	0.0440	0.0471
Elton	GDN (NO)	0.0356	0.0378	0.0411	0.0440	0.0471
Guyzance	GDN (NO)	0.0356	0.0378	0.0411	0.0440	0.0471
Humbleton	GDN (NO)	0.0356	0.0378	0.0411	0.0440	0.0471
Keld	GDN (NO)	0.0356	0.0378	0.0411	0.0440	0.0471
Little Burdon	GDN (NO)	0.0356	0.0378	0.0411	0.0440	0.0471
Melkintorpe	GDN (NO)	0.0356	0.0378	0.0411	0.0440	0.0471
Saltwick Pressure Controlled	GDN (NO)	0.0356	0.0378	0.0411	0.0440	0.0471
Saltwick Volumetric Controlled	GDN (NO)	0.0356	0.0378	0.0411	0.0440	0.0471
Thrintoft	GDN (NO)	0.0356	0.0378	0.0411	0.0440	0.0471
Towlaw	GDN (NO)	0.0356	0.0378	0.0411	0.0440	0.0471
Wetheral	GDN (NO)	0.0356	0.0378	0.0411	0.0440	0.0471
Horndon	GDN (NT)	0.0356	0.0378	0.0411	0.0440	0.0471
Luxborough Lane	GDN (NT)	0.0356	0.0378	0.0411	0.0440	0.0471
Peters Green	GDN (NT)	0.0356	0.0378	0.0411	0.0440	0.0471
Peters Green South Mimms	GDN (NT)	0.0356	0.0378	0.0411	0.0440	0.0471
Winkfield (NT)	GDN (NT)	0.0356	0.0378	0.0411	0.0440	0.0471
Audley (NW)	GDN (NW)	0.0356	0.0378	0.0411	0.0440	0.0471
Blackrod	GDN (NW)	0.0356	0.0378	0.0411	0.0440	0.0471
Ecclestone	GDN (NW)	0.0356	0.0378	0.0411	0.0440	0.0471

Offtake Point	Type of Offtake	Exit Capacity Charge (p/kWh/day) in relevant Gas Year				
		2026/27 (A)	2027/28 (B)	2028/29 (C)	2029/30 (D)	2030/31 (E)
		Final	Indicative	Indicative	Indicative	Indicative
Holmes Chapel	GDN (NW)	0.0356	0.0378	0.0411	0.0440	0.0471
Lupton	GDN (NW)	0.0356	0.0378	0.0411	0.0440	0.0471
Malpas	GDN (NW)	0.0356	0.0378	0.0411	0.0440	0.0471
Mickle Trafford	GDN (NW)	0.0356	0.0378	0.0411	0.0440	0.0471
Partington	GDN (NW)	0.0356	0.0378	0.0411	0.0440	0.0471
Samlesbury	GDN (NW)	0.0356	0.0378	0.0411	0.0440	0.0471
Warburton	GDN (NW)	0.0356	0.0378	0.0411	0.0440	0.0471
Weston Point	GDN (NW)	0.0356	0.0378	0.0411	0.0440	0.0471
Aberdeen	GDN (SC)	0.0356	0.0378	0.0411	0.0440	0.0471
Armadale	GDN (SC)	0.0356	0.0378	0.0411	0.0440	0.0471
Balgray	GDN (SC)	0.0356	0.0378	0.0411	0.0440	0.0471
Bathgate	GDN (SC)	0.0356	0.0378	0.0411	0.0440	0.0471
Broxburn	GDN (SC)	0.0356	0.0378	0.0411	0.0440	0.0471
Burnhervie	GDN (SC)	0.0356	0.0378	0.0411	0.0440	0.0471
Careston	GDN (SC)	0.0356	0.0378	0.0411	0.0440	0.0471
Drum	GDN (SC)	0.0356	0.0378	0.0411	0.0440	0.0471
Glenmavis	GDN (SC)	0.0356	0.0378	0.0411	0.0440	0.0471
Hume	GDN (SC)	0.0356	0.0378	0.0411	0.0440	0.0471
Kinknockie	GDN (SC)	0.0356	0.0378	0.0411	0.0440	0.0471
Langholm	GDN (SC)	0.0356	0.0378	0.0411	0.0440	0.0471
Lauderhill	GDN (SC)	0.0356	0.0378	0.0411	0.0440	0.0471
Lockerbie	GDN (SC)	0.0356	0.0378	0.0411	0.0440	0.0471
Netherhowcleugh	GDN (SC)	0.0356	0.0378	0.0411	0.0440	0.0471
Pitcairngreen	GDN (SC)	0.0356	0.0378	0.0411	0.0440	0.0471
Soutra	GDN (SC)	0.0356	0.0378	0.0411	0.0440	0.0471
St Fergus	GDN (SC)	0.0356	0.0378	0.0411	0.0440	0.0471
Stranraer	GDN (SC)	0.0356	0.0378	0.0411	0.0440	0.0471
Farningham	GDN (SE)	0.0356	0.0378	0.0411	0.0440	0.0471
Farningham B	GDN (SE)	0.0356	0.0378	0.0411	0.0440	0.0471

Offtake Point	Type of Offtake	Exit Capacity Charge (p/kWh/day) in relevant Gas Year				
		2026/27 (A)	2027/28 (B)	2028/29 (C)	2029/30 (D)	2030/31 (E)
		Final	Indicative	Indicative	Indicative	Indicative
Shorne	GDN (SE)	0.0356	0.0378	0.0411	0.0440	0.0471
Tatsfield	GDN (SE)	0.0356	0.0378	0.0411	0.0440	0.0471
Winkfield (SE)	GDN (SE)	0.0356	0.0378	0.0411	0.0440	0.0471
Braishfield A	GDN (SO)	0.0356	0.0378	0.0411	0.0440	0.0471
Braishfield B	GDN (SO)	0.0356	0.0378	0.0411	0.0440	0.0471
Crawley Down	GDN (SO)	0.0356	0.0378	0.0411	0.0440	0.0471
Hardwick	GDN (SO)	0.0356	0.0378	0.0411	0.0440	0.0471
Ipsden	GDN (SO)	0.0356	0.0378	0.0411	0.0440	0.0471
Ipsden 2	GDN (SO)	0.0356	0.0378	0.0411	0.0440	0.0471
Mappowder	GDN (SO)	0.0356	0.0378	0.0411	0.0440	0.0471
Winkfield (SO)	GDN (SO)	0.0356	0.0378	0.0411	0.0440	0.0471
Aylesbeare	GDN (SW)	0.0356	0.0378	0.0411	0.0440	0.0471
Lyneham (Choakford)	GDN (SW)	0.0356	0.0378	0.0411	0.0440	0.0471
Cirencester	GDN (SW)	0.0356	0.0378	0.0411	0.0440	0.0471
Coffinswell	GDN (SW)	0.0356	0.0378	0.0411	0.0440	0.0471
Easton Grey	GDN (SW)	0.0356	0.0378	0.0411	0.0440	0.0471
Evesham	GDN (SW)	0.0356	0.0378	0.0411	0.0440	0.0471
Fiddington	GDN (SW)	0.0356	0.0378	0.0411	0.0440	0.0471
Ilchester	GDN (SW)	0.0356	0.0378	0.0411	0.0440	0.0471
Kenn	GDN (SW)	0.0356	0.0378	0.0411	0.0440	0.0471
Littleton Drew	GDN (SW)	0.0356	0.0378	0.0411	0.0440	0.0471
Pucklechurch	GDN (SW)	0.0356	0.0378	0.0411	0.0440	0.0471
Ross (SW)	GDN (SW)	0.0356	0.0378	0.0411	0.0440	0.0471
Seabank (DN)	GDN (SW)	0.0356	0.0378	0.0411	0.0440	0.0471
Alrewas (WM)	GDN (WM)	0.0356	0.0378	0.0411	0.0440	0.0471
Aspley	GDN (WM)	0.0356	0.0378	0.0411	0.0440	0.0471
Audley (WM)	GDN (WM)	0.0356	0.0378	0.0411	0.0440	0.0471
Austrey	GDN (WM)	0.0356	0.0378	0.0411	0.0440	0.0471
Leamington	GDN (WM)	0.0356	0.0378	0.0411	0.0440	0.0471

Offtake Point	Type of Offtake	Exit Capacity Charge (p/kWh/day) in relevant Gas Year				
		2026/27 (A)	2027/28 (B)	2028/29 (C)	2029/30 (D)	2030/31 (E)
		Final	Indicative	Indicative	Indicative	Indicative
Lower Quinton	GDN (WM)	0.0356	0.0378	0.0411	0.0440	0.0471
Milwich	GDN (WM)	0.0356	0.0378	0.0411	0.0440	0.0471
Ross (WM)	GDN (WM)	0.0356	0.0378	0.0411	0.0440	0.0471
Rugby	GDN (WM)	0.0356	0.0378	0.0411	0.0440	0.0471
Shustoke	GDN (WM)	0.0356	0.0378	0.0411	0.0440	0.0471
Stratford-upon-Avon	GDN (WM)	0.0356	0.0378	0.0411	0.0440	0.0471
Maelor	GDN (WN)	0.0356	0.0378	0.0411	0.0440	0.0471
Dowlais	GDN (WS)	0.0356	0.0378	0.0411	0.0440	0.0471
Dyffryn Clydach	GDN (WS)	0.0356	0.0378	0.0411	0.0440	0.0471
Gilwern	GDN (WS)	0.0356	0.0378	0.0411	0.0440	0.0471
Air Products (Teesside)	DC	0.0356	0.0378	0.0411	0.0440	0.0471
Ferny Knoll (AM Paper)	DC	0.0356	0.0378	0.0411	0.0440	0.0471
Apache (Sage Black Start)	DC	0.0356	0.0378	0.0411	0.0440	0.0471
Tonna (Baglan Bay)	DC	0.0356	0.0378	0.0411	0.0440	0.0471
Barking (Horndon)	DC	0.0356	0.0378	0.0411	0.0440	0.0471
Barrow (Black Start)	DC	0.0356	0.0378	0.0411	0.0440	0.0471
Billingham ICI (Terra Billingham)	DC	0.0356	0.0378	0.0411	0.0440	0.0471
Bishop Auckland (test facility)	DC	0.0356	0.0378	0.0411	0.0440	0.0471
Blackness (BP Grangemouth)	DC	0.0356	0.0378	0.0411	0.0440	0.0471
Kinneil CHP	DC	0.0356	0.0378	0.0411	0.0440	0.0471
BP Saltend HP	DC	0.0356	0.0378	0.0411	0.0440	0.0471
Shotwick (Bridgewater Paper)	DC	0.0356	0.0378	0.0411	0.0440	0.0471
Blyborough (Brigg)	DC	0.0356	0.0378	0.0411	0.0440	0.0471
Epping Green (Enfield Energy, aka Brimsdown)	DC	0.0356	0.0378	0.0411	0.0440	0.0471
Brine Field (Teesside) Power Station	DC	0.0356	0.0378	0.0411	0.0440	0.0471

Offtake Point	Type of Offtake	Exit Capacity Charge (p/kWh/day) in relevant Gas Year				
		2026/27 (A)	2027/28 (B)	2028/29 (C)	2029/30 (D)	2030/31 (E)
	Final	Indicative	Indicative	Indicative	Indicative	
Pickmere (Winnington Power, aka Brunner Mond)	DC	0.0356	0.0378	0.0411	0.0440	0.0471
Carrington (Partington) Power Station	DC	0.0356	0.0378	0.0411	0.0440	0.0471
Centrax Industrial	DC	0.0356	0.0378	0.0411	0.0440	0.0471
Cockenzie Power Station	DC	0.0356	0.0378	0.0411	0.0440	0.0471
Burton Point (Connahs Quay)	DC	0.0356	0.0378	0.0411	0.0440	0.0471
Caldecott (Corby Power Station)	DC	0.0356	0.0378	0.0411	0.0440	0.0471
Stanford Le Hope (Coryton)	DC	0.0356	0.0378	0.0411	0.0440	0.0471
Coryton 2 (Thames Haven) Power Station	DC	0.0356	0.0378	0.0411	0.0440	0.0471
Blyborough (Cottam)	DC	0.0356	0.0378	0.0411	0.0440	0.0471
Middle Stoke (Damhead Creek, aka Kingsnorth Power Station)	DC	0.0356	0.0378	0.0411	0.0440	0.0471
Deeside	DC	0.0356	0.0378	0.0411	0.0440	0.0471
Didcot PS	DC	0.0356	0.0378	0.0411	0.0440	0.0471
Drakelow Power Station	DC	0.0356	0.0378	0.0411	0.0440	0.0471
Eggborough PS	DC	0.0356	0.0378	0.0411	0.0440	0.0471
Enron Billingham	DC	0.0356	0.0378	0.0411	0.0440	0.0471
Fordoun CNG Station	DC	0.0356	0.0378	0.0411	0.0440	0.0471
Glasgowforest	DC	0.0356	0.0378	0.0411	0.0440	0.0471
Goole (Guardian Glass)	DC	0.0356	0.0378	0.0411	0.0440	0.0471
Grain Power Station	DC	0.0356	0.0378	0.0411	0.0440	0.0471
Grain North Power Station	DC	0.0356	0.0378	0.0411	0.0440	0.0471
Bacton (Great Yarmouth)	DC	0.0356	0.0378	0.0411	0.0440	0.0471
Hatfield Power Station	DC	0.0356	0.0378	0.0411	0.0440	0.0471
Hollingsgreen (Hays Chemicals)	DC	0.0356	0.0378	0.0411	0.0440	0.0471

Offtake Point	Type of Offtake	Exit Capacity Charge (p/kWh/day) in relevant Gas Year				
		2026/27 (A)	2027/28 (B)	2028/29 (C)	2029/30 (D)	2030/31 (E)
		Final	Indicative	Indicative	Indicative	Indicative
Weston Point (Castner Kelner, aka ICI Runcorn)	DC	0.0356	0.0378	0.0411	0.0440	0.0471
Thornton Curtis (Humber Refinery, aka Immingham)	DC	0.0356	0.0378	0.0411	0.0440	0.0471
Eastoft (Keadby Blackstart)	DC	0.0356	0.0378	0.0411	0.0440	0.0471
Eastoft (Keadby)	DC	0.0356	0.0378	0.0411	0.0440	0.0471
Keadby 2	DC	0.0356	0.0378	0.0411	0.0440	0.0471
Shellstar (aka Kemira, not Kemira CHP)	DC	0.0356	0.0378	0.0411	0.0440	0.0471
Saddle Bow (Kings Lynn)	DC	0.0356	0.0378	0.0411	0.0440	0.0471
Langage Power Station	DC	0.0356	0.0378	0.0411	0.0440	0.0471
St. Neots (Little Barford)	DC	0.0356	0.0378	0.0411	0.0440	0.0471
Gowkhall (Longannet)	DC	0.0356	0.0378	0.0411	0.0440	0.0471
Marchwood Power Station	DC	0.0356	0.0378	0.0411	0.0440	0.0471
Medway (aka Isle of Grain Power Station, NOT Grain Power)	DC	0.0356	0.0378	0.0411	0.0440	0.0471
Murrow Commissioning	DC	0.0356	0.0378	0.0411	0.0440	0.0471
Upper Neeston (Milford Haven Refinery)	DC	0.0356	0.0378	0.0411	0.0440	0.0471
Palm Paper	DC	0.0356	0.0378	0.0411	0.0440	0.0471
Blackbridge (Pembroke PS)	DC	0.0356	0.0378	0.0411	0.0440	0.0471
Peterborough (Peterborough Power Station)	DC	0.0356	0.0378	0.0411	0.0440	0.0471
St. Fergus (Peterhead)	DC	0.0356	0.0378	0.0411	0.0440	0.0471
Phillips Petroleum, Teesside	DC	0.0356	0.0378	0.0411	0.0440	0.0471
Weston Point (Rocksavage)	DC	0.0356	0.0378	0.0411	0.0440	0.0471
Roosecote (Roosecote Power Station)	DC	0.0356	0.0378	0.0411	0.0440	0.0471

Offtake Point	Type of Offtake	Exit Capacity Charge (p/kWh/day) in relevant Gas Year				
		2026/27 (A)	2027/28 (B)	2028/29 (C)	2029/30 (D)	2030/31 (E)
		Final	Indicative	Indicative	Indicative	Indicative
Ryehouse	DC	0.0356	0.0378	0.0411	0.0440	0.0471
Rosehill (Saltend Power Station)	DC	0.0356	0.0378	0.0411	0.0440	0.0471
Sandy Lane (Blackburn CHP, aka Sappi Paper Mill)	DC	0.0356	0.0378	0.0411	0.0440	0.0471
Seabank (Seabank Power Station phase II)	DC	0.0356	0.0378	0.0411	0.0440	0.0471
Abson (Seabank Power Station phase I)	DC	0.0356	0.0378	0.0411	0.0440	0.0471
Seal Sands TGPP	DC	0.0356	0.0378	0.0411	0.0440	0.0471
Sellafield Power Station	DC	0.0356	0.0378	0.0411	0.0440	0.0471
Terra Nitrogen (aka ICI, Terra Severnside)	DC	0.0356	0.0378	0.0411	0.0440	0.0471
Harwarden (Shotton, aka Shotton Paper)	DC	0.0356	0.0378	0.0411	0.0440	0.0471
Wragg Marsh (Spalding)	DC	0.0356	0.0378	0.0411	0.0440	0.0471
Spalding 2 (South Holland) Power Station	DC	0.0356	0.0378	0.0411	0.0440	0.0471
St. Fergus (Shell Blackstart)	DC	0.0356	0.0378	0.0411	0.0440	0.0471
St. Fergus Segal	DC	0.0356	0.0378	0.0411	0.0440	0.0471
Stallingborough (phase 1 and 2)	DC	0.0356	0.0378	0.0411	0.0440	0.0471
Staythorpe PH1 and PH2	DC	0.0356	0.0378	0.0411	0.0440	0.0471
Sutton Bridge Power Station	DC	0.0356	0.0378	0.0411	0.0440	0.0471
Teesside (BASF, aka BASF Teesside)	DC	0.0356	0.0378	0.0411	0.0440	0.0471
Teesside Hydrogen	DC	0.0356	0.0378	0.0411	0.0440	0.0471
Thornton Curtis (Killingholme)	DC	0.0356	0.0378	0.0411	0.0440	0.0471
Tilbury Power Station	DC	0.0356	0.0378	0.0411	0.0440	0.0471
Trafford Power Station	DC	0.0356	0.0378	0.0411	0.0440	0.0471
West Burton PS	DC	0.0356	0.0378	0.0411	0.0440	0.0471

Offtake Point	Type of Offtake	Exit Capacity Charge (p/kWh/day) in relevant Gas Year				
		2026/27 (A)	2027/28 (B)	2028/29 (C)	2029/30 (D)	2030/31 (E)
	Final	Indicative	Indicative	Indicative	Indicative	
Willington Power Station	DC	0.0356	0.0378	0.0411	0.0440	0.0471
Wyre Power Station	DC	0.0356	0.0378	0.0411	0.0440	0.0471
Zeneca (ICI Avecia, aka 'Zenica')	DC	0.0356	0.0378	0.0411	0.0440	0.0471
Saltholme Power Station	DC	0.0356	0.0378	0.0411	0.0440	0.0471
Grain North Power Station	DC	0.0356	0.0378	0.0411	0.0440	0.0471
Hirwaun Power Station	DC	0.0356	0.0378	0.0411	0.0440	0.0471
Millbrook OCGT	DC	0.0356	0.0378	0.0411	0.0440	0.0471
Progress Power	DC	0.0356	0.0378	0.0411	0.0440	0.0471
Thurrock PS	DC	0.0356	0.0378	0.0411	0.0440	0.0471
Sandbach Power Station	DC	0.0356	0.0378	0.0411	0.0440	0.0471
Shotton Mill CHP	DC	0.0356	0.0378	0.0411	0.0440	0.0471
Glentham	DC	0.0356	0.0378	0.0411	0.0440	0.0471
Avonmouth Max Refill	STORAGE SITE	0.0071	0.0076	0.0082	0.0088	0.0094
Bacton (Baird)	STORAGE SITE	0.0071	0.0076	0.0082	0.0088	0.0094
Deborah Storage (Bacton)	STORAGE SITE	0.0071	0.0076	0.0082	0.0088	0.0094
Barrow (Bains)	STORAGE SITE	0.0071	0.0076	0.0082	0.0088	0.0094
Barrow (Gateway)	STORAGE SITE	0.0071	0.0076	0.0082	0.0088	0.0094
Barton Stacey Max Refill (Humbly Grove)	STORAGE SITE	0.0071	0.0076	0.0082	0.0088	0.0094
Caythorpe	STORAGE SITE	0.0071	0.0076	0.0082	0.0088	0.0094
Cheshire (Holford)	STORAGE SITE	0.0071	0.0076	0.0082	0.0088	0.0094
Dynevor Max Refill	STORAGE SITE	0.0071	0.0076	0.0082	0.0088	0.0094
Rough Max Refill	STORAGE SITE	0.0071	0.0076	0.0082	0.0088	0.0094
Garton Max Refill (Aldbrough)	STORAGE SITE	0.0071	0.0076	0.0082	0.0088	0.0094
Glenmavis Max Refill	STORAGE SITE	0.0071	0.0076	0.0082	0.0088	0.0094
Hatfield Moor Max Refill	STORAGE SITE	0.0071	0.0076	0.0082	0.0088	0.0094

Offtake Point	Type of Offtake	Exit Capacity Charge (p/kWh/day) in relevant Gas Year				
		2026/27 (A)	2027/28 (B)	2028/29 (C)	2029/30 (D)	2030/31 (E)
		Final	Indicative	Indicative	Indicative	Indicative
Hill Top Farm (Hole House Farm)	STORAGE SITE	0.0071	0.0076	0.0082	0.0088	0.0094
Hole House Max Refill	STORAGE SITE	0.0071	0.0076	0.0082	0.0088	0.0094
Hornsea Max Refill	STORAGE SITE	0.0071	0.0076	0.0082	0.0088	0.0094
Partington Max Refill	STORAGE SITE	0.0071	0.0076	0.0082	0.0088	0.0094
Saltfleetby Storage (Theddlethorpe)	STORAGE SITE	0.0071	0.0076	0.0082	0.0088	0.0094
Stublach (Cheshire)	STORAGE SITE	0.0071	0.0076	0.0082	0.0088	0.0094

## Appendix 2 NTS Exit Capacity charges relating to Interconnection Points (IPs)

In accordance with CAM, effective from the 1st November 2015, the following prices are applicable for the Exit Annual Yearly IP Capacity Auctions, Exit Annual Quarterly IP Capacity Auctions, Exit Rolling Monthly IP Capacity Auctions, Exit Rolling Day Ahead IP Capacity Auctions and Within Day IP Capacity Auctions.

Offtake Point	Type of Offtake	IP Exit Capacity Charge (p/kWh/day) in relevant Gas Year				
		2026/27(A) Final	2027/28 (B) Indicative	2028/29 (C) Indicative	2029/30 (D) Indicative	2030/31 (E) Indicative
Bacton (exit) IP	INTERCONNECTOR	0.0356	0.0378	0.0411	0.0440	0.0471
Moffat (Irish Interconnector)	INTERCONNECTOR - FIRM, EXIT ONLY	0.0356	0.0378	0.0411	0.0440	0.0471

For the Ascending Clock Auctions, the NTS Large Price Step shall be the greater of 5% of the reserve price or 0.0001p/kWh/day. A Small Price Step will be one fifth of the Large Price Step.