National Grid House
Warwick Technology Park
Gallows Hill, Warwick
CV34 6DA

+44 (0) 1926 65 3000
nationalgas.com

William Duff
Ofgem
10 South Colonnade
Canary Wharf
London
E14 4PU

30 May 2025

RE: Notice of Revised Final NTS Exit (Flat) Capacity Charges effective from 1st October 2025, and Indicative NTS Exit (Flat) Capacity Charges for the 2024 Annual Application Window for Enduring Annual NTS Exit (Flat) Capacity

Dear William

This notice is issued in accordance with National Gas Transporters Licence in respect of the NTS and our obligations contained in the Uniform Network Code (UNC) in relation to changes to the transportation charges and to the annual application for Enduring Annual NTS Exit (Flat) Capacity.

The capacity charges given are calculated in accordance UNC TPD Section Y and using revenues in line with Part A of Special Condition 2.1[1] (Transportation owner revenue restriction). The revenues used in the calculations are those from the Price Control Financial Model (PCFM[2]) Ofgem published in May 2025 and National Gas' published Business Plan Financial Model (BPFM[3]).

The essence of the methodology to calculate Transmission Services Entry and Exit target revenues is to take a proportion of the revenues from the PCFM across two Regulatory periods (April to March) to calculate a revenue target for the Gas or Tariff Year (October to September) that crosses them. This, implemented as part of UNC0796, smooths some of the revenue volatility that would otherwise impact the Reserve Prices. This means that in some years tariffs may be set to over or under recover relative to the Regulatory Revenues from the PCFM in any given year.

For the Regulatory Year ending March 2026, the tariffs calculated would result in an over recovery relative to the Allowed Revenues.

[1] In accordance with Special Condition 2.1.4 the Authority provides consent where an over recovery in setting NTS Transportation Owner charges occurs following the applicable charging methodology in the Uniform Network Code.
[2] National Gas Transmission's Price Control Financial Model (PCFM): RIIO-2.
https://www.ofgem.gov.uk/publications/republication-riio-gt2-price-control-financial-model-following-annual-iteration-process-2024
[3] National Gas Transmission's Business Plan Financial Model (BPFM): RIIO-3.
https://www.nationalgas.com/sites/default/files/documents/NGT_Business_Plan_Financial_Model_(BPFM)_NGT_Alternative_Macro_Enabled_RIIO-GT3_EXT.xlsx

Revenue determination and estimated recovery

As the methodology following the UNC to create the Gas Year target revenue to be recovered using the allowed revenue from the regulatory years it spans as inputs, this results in the anticipated collection, all else being equal, being an under or over recovery compared to the Allowed Revenue for the Regulatory Year that ends in the Gas year for which prices are being set. Here the Licence required Ofgem to provide its consent for any over recovery that anticipated and therefore part of the charge setting process.

To help illustrate this the table below provides some useful information on the anticipated revenue collection that underpins the charges being set.

Transportation Owner (TO) Revenues and recovery estimates

£m	Final	Indicative			
	Apr25-Mar26	Apr26-Mar27	Apr27-Mar28	Apr28-Mar29	Apr29-Mar30
TO FY Target Revenue	1,106.6	1,300.5	1,380.3	1,447.8	1,462.7
TO FY Forecast Recovery	1,167.1	1,257.0	1,378.2	1,445.5	1,452.2
TO Entry Recovery Forecast Variance	39.4	(25.0)	(6.1)	5.0	(12.9)
TO Exit Recovery Forecast Variance	21.1	(18.3)	4.0	(7.2)	2.4
Net Anticipated TO Recovery Variance	60.5	(43.3)	(2.1)	(2.2)	(10.6)

For the values in the table above:

- These are a combination of the relevant Entry and Exit Capacity Revenues and Meter Maintenance revenues attributable to TO revenue recovery per the Licence.
- Recovered revenue forecasts are estimates over time following the same methodology and shows an over collection in FY26.
- To provide Indicative values for years 26/27, 27/28, 28/29 and 29/30 we have used the Allowed Revenue from the National Gas Business Plan Financial Model (BPFM).

As can be seen, for the Regulatory Year ending March 2026, the tariffs calculated would result in a net TO over recovery (c.£60.5m) relative to the Allowed Revenues and following this methodology would result in a mixture of under and over recovery across future years. This is the smoothing effect working through over time under the methodology that UNC0796[4] introduced in 2022.

Allowed Revenues for RIIO-T3

Final determinations for RIIO-T3, that will inform the Allowed Revenues for the five-year period from April 2026, have not yet been issued and are not expected until later this year. To have revenues for this period to help inform the calculation of prices for October 2025 and indicatives

[4] https://www.gasgovernance.co.uk/0796

for the four subsequent years, Revenues for the Regulatory years starting April 2026 are based on National Gas Business Plan Financial Model that has been published as part of our RIIO-T3 Business Plan submissions to Ofgem.

Contained in this notice are:

i. Final NTS Exit (Flat) Capacity Charges applying from 1st October 2025.

ii. Indicative NTS Exit (Flat) Capacity Charges for Annual NTS Exit (Flat) Capacity for Gas Years 2026/27 to 2029/30.

1. Final NTS Exit (Flat) Capacity Charges for 1st October 2025 (Gas Year 2025/26)

The Final NTS Exit (Flat) Capacity Charges for 1st October 2025 are detailed in column A of Appendix 1.

Daily Off-Peak NTS Exit (Flat) Capacity is priced at a 10% discount from the published reserve prices for Gas Year 2025/26 in line with UNC Section Y.

2. Indicative Exit Capacity Charges for Gas Year 2026/27 to Gas Year 2029/30

National Gas's RIIO-T2 price control took effect from 1st April 2021 and runs to 2025/26. The Indicative NTS Exit (Flat) Capacity charges for the period 2026/27 to 2029/30 have been prepared using National Gas Business Plan Financial Model.

The Indicative Exit Capacity Charges for Gas Year 2026/27 to Gas Year 2029/30 are detailed in columns B-E of Appendix 1.

3. NTS Exit Capacity charges relating to Interconnection Points (IPs)

Under the changes introduced under Capacity Allocation Mechanism (CAM) effective from 1st November 2015, Interconnection Points (IPs) have different capacity auction products, structures and timings. However, the Capacity Reserve Prices for the auctions are calculated using the same methodology as the Entry and Exit Capacity charges for non-IPs.

The NTS Exit Capacity charges relating to Interconnection Points (IPs) are detailed in Appendix 2.

The suite of values to cover the transparency on the charges and values that underpin them, in accordance with the EU Tariff Code, is to be published before the end of August 2025.

In the meantime, National Gas will host a webinar that will provide an opportunity for National Gas to talk through the charges, including the revenue values that underpin them along with an update on key changes to how specific inputs have been calculated.

If you have any questions or feedback relating to this notice, or NTS charges in general, please contact our charging team at Box.NTSGasCharges@nationalgas.com

Yours sincerely

Liz Ferry
Head of Markets

national gas transmission

Appendix 1: NTS Exit Capacity Charges for July 2025 Application Window

Offtake Point	Type of Offtake	Exit Capacity Charge (p/kWh/day) in relevant Gas Year				
		2025/26 (A)	2026/27 (B)	2027/28 (C)	2028/29 (D)	2029/30 (E)
		Final	Indicative	Indicative	Indicative	Indicative
Bacton	GDN (EA)	0.0299	0.0348	0.0359	0.0379	0.0392
Brisley	GDN (EA)	0.0299	0.0348	0.0359	0.0379	0.0392
Cambridge	GDN (EA)	0.0299	0.0348	0.0359	0.0379	0.0392
Peterborough Eye (Tee)	GDN (EA)	0.0299	0.0348	0.0359	0.0379	0.0392
Great Wilbraham	GDN (EA)	0.0299	0.0348	0.0359	0.0379	0.0392
Matching Green	GDN (EA)	0.0299	0.0348	0.0359	0.0379	0.0392
Roudham Heath	GDN (EA)	0.0299	0.0348	0.0359	0.0379	0.0392
Royston	GDN (EA)	0.0299	0.0348	0.0359	0.0379	0.0392
West Winch	GDN (EA)	0.0299	0.0348	0.0359	0.0379	0.0392
Whitwell	GDN (EA)	0.0299	0.0348	0.0359	0.0379	0.0392
Yelverton	GDN (EA)	0.0299	0.0348	0.0359	0.0379	0.0392
Alrewas (EM)	GDN (EM)	0.0299	0.0348	0.0359	0.0379	0.0392
Blaby	GDN (EM)	0.0299	0.0348	0.0359	0.0379	0.0392
Blyborough	GDN (EM)	0.0299	0.0348	0.0359	0.0379	0.0392
Caldecott	GDN (EM)	0.0299	0.0348	0.0359	0.0379	0.0392
Drointon	GDN (EM)	0.0299	0.0348	0.0359	0.0379	0.0392
Gosberton	GDN (EM)	0.0299	0.0348	0.0359	0.0379	0.0392
Kirkstead	GDN (EM)	0.0299	0.0348	0.0359	0.0379	0.0392
Market Harborough	GDN (EM)	0.0299	0.0348	0.0359	0.0379	0.0392
Silk Willoughby	GDN (EM)	0.0299	0.0348	0.0359	0.0379	0.0392
Sutton Bridge	GDN (EM)	0.0299	0.0348	0.0359	0.0379	0.0392
Thornton Curtis (DN)	GDN (EM)	0.0299	0.0348	0.0359	0.0379	0.0392
Tur Langton	GDN (EM)	0.0299	0.0348	0.0359	0.0379	0.0392
Walesby	GDN (EM)	0.0299	0.0348	0.0359	0.0379	0.0392
Asselby	GDN (NE)	0.0299	0.0348	0.0359	0.0379	0.0392
Baldersby	GDN (NE)	0.0299	0.0348	0.0359	0.0379	0.0392
Burley Bank	GDN (NE)	0.0299	0.0348	0.0359	0.0379	0.0392
Ganstead	GDN (NE)	0.0299	0.0348	0.0359	0.0379	0.0392

national gas transmission

Offtake Point	Type of Offtake	Exit Capacity Charge (p/kWh/day) in relevant Gas Year				
		2025/26 (A)	2026/27 (B)	2027/28 (C)	2028/29 (D)	2029/30 (E)
		Final	Indicative	Indicative	Indicative	Indicative
Pannal	GDN (NE)	0.0299	0.0348	0.0359	0.0379	0.0392
Paull	GDN (NE)	0.0299	0.0348	0.0359	0.0379	0.0392
Pickering	GDN (NE)	0.0299	0.0348	0.0359	0.0379	0.0392
Rawcliffe	GDN (NE)	0.0299	0.0348	0.0359	0.0379	0.0392
Towton	GDN (NE)	0.0299	0.0348	0.0359	0.0379	0.0392
Bishop Auckland	GDN (NO)	0.0299	0.0348	0.0359	0.0379	0.0392
Coldstream	GDN (NO)	0.0299	0.0348	0.0359	0.0379	0.0392
Corbridge	GDN (NO)	0.0299	0.0348	0.0359	0.0379	0.0392
Cowpen Bewley	GDN (NO)	0.0299	0.0348	0.0359	0.0379	0.0392
Elton	GDN (NO)	0.0299	0.0348	0.0359	0.0379	0.0392
Guyzance	GDN (NO)	0.0299	0.0348	0.0359	0.0379	0.0392
Humbleton	GDN (NO)	0.0299	0.0348	0.0359	0.0379	0.0392
Keld	GDN (NO)	0.0299	0.0348	0.0359	0.0379	0.0392
Little Burdon	GDN (NO)	0.0299	0.0348	0.0359	0.0379	0.0392
Melkinthorpe	GDN (NO)	0.0299	0.0348	0.0359	0.0379	0.0392
Saltwick Pressure Controlled	GDN (NO)	0.0299	0.0348	0.0359	0.0379	0.0392
Saltwick Volumetric Controlled	GDN (NO)	0.0299	0.0348	0.0359	0.0379	0.0392
Thrintoft	GDN (NO)	0.0299	0.0348	0.0359	0.0379	0.0392
Towlaw	GDN (NO)	0.0299	0.0348	0.0359	0.0379	0.0392
Wetheral	GDN (NO)	0.0299	0.0348	0.0359	0.0379	0.0392
Horndon	GDN (NT)	0.0299	0.0348	0.0359	0.0379	0.0392
Luxborough Lane	GDN (NT)	0.0299	0.0348	0.0359	0.0379	0.0392
Peters Green	GDN (NT)	0.0299	0.0348	0.0359	0.0379	0.0392
Peters Green South Mimms	GDN (NT)	0.0299	0.0348	0.0359	0.0379	0.0392
Winkfield (NT)	GDN (NT)	0.0299	0.0348	0.0359	0.0379	0.0392
Audley (NW)	GDN (NW)	0.0299	0.0348	0.0359	0.0379	0.0392
Blackrod	GDN (NW)	0.0299	0.0348	0.0359	0.0379	0.0392
Ecclestone	GDN (NW)	0.0299	0.0348	0.0359	0.0379	0.0392

national gas transmission

Offtake Point	Type of Offtake	Exit Capacity Charge (p/kWh/day) in relevant Gas Year				
		2025/26 (A)	2026/27 (B)	2027/28 (C)	2028/29 (D)	2029/30 (E)
		Final	Indicative	Indicative	Indicative	Indicative
Holmes Chapel	GDN (NW)	0.0299	0.0348	0.0359	0.0379	0.0392
Lupton	GDN (NW)	0.0299	0.0348	0.0359	0.0379	0.0392
Malpas	GDN (NW)	0.0299	0.0348	0.0359	0.0379	0.0392
Mickle Trafford	GDN (NW)	0.0299	0.0348	0.0359	0.0379	0.0392
Partington	GDN (NW)	0.0299	0.0348	0.0359	0.0379	0.0392
Samlesbury	GDN (NW)	0.0299	0.0348	0.0359	0.0379	0.0392
Warburton	GDN (NW)	0.0299	0.0348	0.0359	0.0379	0.0392
Weston Point	GDN (NW)	0.0299	0.0348	0.0359	0.0379	0.0392
Aberdeen	GDN (SC)	0.0299	0.0348	0.0359	0.0379	0.0392
Armadale	GDN (SC)	0.0299	0.0348	0.0359	0.0379	0.0392
Balgray	GDN (SC)	0.0299	0.0348	0.0359	0.0379	0.0392
Bathgate	GDN (SC)	0.0299	0.0348	0.0359	0.0379	0.0392
Broxburn	GDN (SC)	0.0299	0.0348	0.0359	0.0379	0.0392
Burnhervie	GDN (SC)	0.0299	0.0348	0.0359	0.0379	0.0392
Careston	GDN (SC)	0.0299	0.0348	0.0359	0.0379	0.0392
Drum	GDN (SC)	0.0299	0.0348	0.0359	0.0379	0.0392
Glenmavis	GDN (SC)	0.0299	0.0348	0.0359	0.0379	0.0392
Hume	GDN (SC)	0.0299	0.0348	0.0359	0.0379	0.0392
Kinknockie	GDN (SC)	0.0299	0.0348	0.0359	0.0379	0.0392
Langholm	GDN (SC)	0.0299	0.0348	0.0359	0.0379	0.0392
Lauderhill	GDN (SC)	0.0299	0.0348	0.0359	0.0379	0.0392
Lockerbie	GDN (SC)	0.0299	0.0348	0.0359	0.0379	0.0392
Netherhowcleugh	GDN (SC)	0.0299	0.0348	0.0359	0.0379	0.0392
Pitcairngreen	GDN (SC)	0.0299	0.0348	0.0359	0.0379	0.0392
Soutra	GDN (SC)	0.0299	0.0348	0.0359	0.0379	0.0392
St Fergus	GDN (SC)	0.0299	0.0348	0.0359	0.0379	0.0392
Stranraer	GDN (SC)	0.0299	0.0348	0.0359	0.0379	0.0392
Farningham	GDN (SE)	0.0299	0.0348	0.0359	0.0379	0.0392
Farningham B	GDN (SE)	0.0299	0.0348	0.0359	0.0379	0.0392

national gas transmission

Offtake Point	Type of Offtake	Exit Capacity Charge (p/kWh/day) in relevant Gas Year				
		2025/26 (A)	2026/27 (B)	2027/28 (C)	2028/29 (D)	2029/30 (E)
		Final	Indicative	Indicative	Indicative	Indicative
Shorne	GDN (SE)	0.0299	0.0348	0.0359	0.0379	0.0392
Tatsfield	GDN (SE)	0.0299	0.0348	0.0359	0.0379	0.0392
Winkfield (SE)	GDN (SE)	0.0299	0.0348	0.0359	0.0379	0.0392
Braishfield A	GDN (SO)	0.0299	0.0348	0.0359	0.0379	0.0392
Braishfield B	GDN (SO)	0.0299	0.0348	0.0359	0.0379	0.0392
Crawley Down	GDN (SO)	0.0299	0.0348	0.0359	0.0379	0.0392
Hardwick	GDN (SO)	0.0299	0.0348	0.0359	0.0379	0.0392
Ipsden	GDN (SO)	0.0299	0.0348	0.0359	0.0379	0.0392
Ipsden 2	GDN (SO)	0.0299	0.0348	0.0359	0.0379	0.0392
Mappowder	GDN (SO)	0.0299	0.0348	0.0359	0.0379	0.0392
Winkfield (SO)	GDN (SO)	0.0299	0.0348	0.0359	0.0379	0.0392
Aylesbeare	GDN (SW)	0.0299	0.0348	0.0359	0.0379	0.0392
Lyneham (Choakford)	GDN (SW)	0.0299	0.0348	0.0359	0.0379	0.0392
Cirencester	GDN (SW)	0.0299	0.0348	0.0359	0.0379	0.0392
Coffinswell	GDN (SW)	0.0299	0.0348	0.0359	0.0379	0.0392
Easton Grey	GDN (SW)	0.0299	0.0348	0.0359	0.0379	0.0392
Evesham	GDN (SW)	0.0299	0.0348	0.0359	0.0379	0.0392
Fiddington	GDN (SW)	0.0299	0.0348	0.0359	0.0379	0.0392
Ilchester	GDN (SW)	0.0299	0.0348	0.0359	0.0379	0.0392
Kenn	GDN (SW)	0.0299	0.0348	0.0359	0.0379	0.0392
Littleton Drew	GDN (SW)	0.0299	0.0348	0.0359	0.0379	0.0392
Pucklechurch	GDN (SW)	0.0299	0.0348	0.0359	0.0379	0.0392
Ross (SW)	GDN (SW)	0.0299	0.0348	0.0359	0.0379	0.0392
Seabank (DN)	GDN (SW)	0.0299	0.0348	0.0359	0.0379	0.0392
Alrewas (WM)	GDN (WM)	0.0299	0.0348	0.0359	0.0379	0.0392
Aspley	GDN (WM)	0.0299	0.0348	0.0359	0.0379	0.0392
Audley (WM)	GDN (WM)	0.0299	0.0348	0.0359	0.0379	0.0392
Austrey	GDN (WM)	0.0299	0.0348	0.0359	0.0379	0.0392
Leamington	GDN (WM)	0.0299	0.0348	0.0359	0.0379	0.0392

national gas transmission

Offtake Point	Type of Offtake	Exit Capacity Charge (p/kWh/day) in relevant Gas Year				
		2025/26 (A)	2026/27 (B)	2027/28 (C)	2028/29 (D)	2029/30 (E)
		Final	Indicative	Indicative	Indicative	Indicative
Lower Quinton	GDN (WM)	0.0299	0.0348	0.0359	0.0379	0.0392
Milwich	GDN (WM)	0.0299	0.0348	0.0359	0.0379	0.0392
Ross (WM)	GDN (WM)	0.0299	0.0348	0.0359	0.0379	0.0392
Rugby	GDN (WM)	0.0299	0.0348	0.0359	0.0379	0.0392
Shustoke	GDN (WM)	0.0299	0.0348	0.0359	0.0379	0.0392
Stratford-upon-Avon	GDN (WM)	0.0299	0.0348	0.0359	0.0379	0.0392
Maelor	GDN (WN)	0.0299	0.0348	0.0359	0.0379	0.0392
Dowlais	GDN (WS)	0.0299	0.0348	0.0359	0.0379	0.0392
Dyffryn Clydach	GDN (WS)	0.0299	0.0348	0.0359	0.0379	0.0392
Gilwern	GDN (WS)	0.0299	0.0348	0.0359	0.0379	0.0392
Air Products (Teesside)	DC	0.0299	0.0348	0.0359	0.0379	0.0392
Ferny Knoll (AM Paper)	DC	0.0299	0.0348	0.0359	0.0379	0.0392
Apache (Sage Black Start)	DC	0.0299	0.0348	0.0359	0.0379	0.0392
Tonna (Baglan Bay)	DC	0.0299	0.0348	0.0359	0.0379	0.0392
Barking (Horndon)	DC	0.0299	0.0348	0.0359	0.0379	0.0392
Barrow (Black Start)	DC	0.0299	0.0348	0.0359	0.0379	0.0392
Billingham ICI (Terra Billingham)	DC	0.0299	0.0348	0.0359	0.0379	0.0392
Bishop Auckland (test facility)	DC	0.0299	0.0348	0.0359	0.0379	0.0392
Blackness (BP Grangemouth)	DC	0.0299	0.0348	0.0359	0.0379	0.0392
Kinneil CHP	DC	0.0299	0.0348	0.0359	0.0379	0.0392
BP Saltend HP	DC	0.0299	0.0348	0.0359	0.0379	0.0392
Shotwick (Bridgewater Paper)	DC	0.0299	0.0348	0.0359	0.0379	0.0392
Blyborough (Brigg)	DC	0.0299	0.0348	0.0359	0.0379	0.0392
Epping Green (Enfield Energy, aka Brimsdown)	DC	0.0299	0.0348	0.0359	0.0379	0.0392
Brine Field (Teesside) Power Station	DC	0.0299	0.0348	0.0359	0.0379	0.0392

Offtake Point	Type of Offtake	Exit Capacity Charge (p/kWh/day) in relevant Gas Year				
		2025/26 (A)	2026/27 (B)	2027/28 (C)	2028/29 (D)	2029/30 (E)
		Final	Indicative	Indicative	Indicative	Indicative
Pickmere (Winnington Power, aka Brunner Mond)	DC	0.0299	0.0348	0.0359	0.0379	0.0392
Carrington (Partington) Power Station	DC	0.0299	0.0348	0.0359	0.0379	0.0392
Centrax Industrial	DC	0.0299	0.0348	0.0359	0.0379	0.0392
Cockenzie Power Station	DC	0.0299	0.0348	0.0359	0.0379	0.0392
Burton Point (Connahs Quay)	DC	0.0299	0.0348	0.0359	0.0379	0.0392
Caldecott (Corby Power Station)	DC	0.0299	0.0348	0.0359	0.0379	0.0392
Stanford Le Hope (Coryton)	DC	0.0299	0.0348	0.0359	0.0379	0.0392
Coryton 2 (Thames Haven) Power Station	DC	0.0299	0.0348	0.0359	0.0379	0.0392
Blyborough (Cottam)	DC	0.0299	0.0348	0.0359	0.0379	0.0392
Middle Stoke (Damhead Creek, aka Kingsnorth Power Station)	DC	0.0299	0.0348	0.0359	0.0379	0.0392
Deeside	DC	0.0299	0.0348	0.0359	0.0379	0.0392
Didcot PS	DC	0.0299	0.0348	0.0359	0.0379	0.0392
Drakelow Power Station	DC	0.0299	0.0348	0.0359	0.0379	0.0392
Eggborough PS	DC	0.0299	0.0348	0.0359	0.0379	0.0392
Enron Billingham	DC	0.0299	0.0348	0.0359	0.0379	0.0392
Fordoun CNG Station	DC	0.0299	0.0348	0.0359	0.0379	0.0392
Glasgoforest	DC	0.0299	0.0348	0.0359	0.0379	0.0392
Goole (Guardian Glass)	DC	0.0299	0.0348	0.0359	0.0379	0.0392
Grain Power Station	DC	0.0299	0.0348	0.0359	0.0379	0.0392
Grain North Power Station	DC	0.0299	0.0348	0.0359	0.0379	0.0392
Bacton (Great Yarmouth)	DC	0.0299	0.0348	0.0359	0.0379	0.0392
Hatfield Power Station	DC	0.0299	0.0348	0.0359	0.0379	0.0392
Hollingsgreen (Hays Chemicals)	DC	0.0299	0.0348	0.0359	0.0379	0.0392

Offtake Point	Type of Offtake	Exit Capacity Charge (p/kWh/day) in relevant Gas Year				
		2025/26 (A)	2026/27 (B)	2027/28 (C)	2028/29 (D)	2029/30 (E)
		Final	Indicative	Indicative	Indicative	Indicative
Weston Point (Castner Kelner, aka ICI Runcorn)	DC	0.0299	0.0348	0.0359	0.0379	0.0392
Thornton Curtis (Humber Refinery, aka Immingham)	DC	0.0299	0.0348	0.0359	0.0379	0.0392
Eastoft (Keadby Blackstart)	DC	0.0299	0.0348	0.0359	0.0379	0.0392
Eastoft (Keadby)	DC	0.0299	0.0348	0.0359	0.0379	0.0392
Keadby 2	DC	0.0299	0.0348	0.0359	0.0379	0.0392
Shellstar (aka Kemira, not Kemira CHP)	DC	0.0299	0.0348	0.0359	0.0379	0.0392
Saddle Bow (Kings Lynn)	DC	0.0299	0.0348	0.0359	0.0379	0.0392
Langage Power Station	DC	0.0299	0.0348	0.0359	0.0379	0.0392
St. Neots (Little Barford)	DC	0.0299	0.0348	0.0359	0.0379	0.0392
Gowkhall (Longannet)	DC	0.0299	0.0348	0.0359	0.0379	0.0392
Marchwood Power Station	DC	0.0299	0.0348	0.0359	0.0379	0.0392
Medway (aka Isle of Grain Power Station, NOT Grain Power)	DC	0.0299	0.0348	0.0359	0.0379	0.0392
Murrow Commissioning	DC	0.0299	0.0348	0.0359	0.0379	0.0392
Upper Neeston (Milford Haven Refinery)	DC	0.0299	0.0348	0.0359	0.0379	0.0392
Palm Paper	DC	0.0299	0.0348	0.0359	0.0379	0.0392
Blackbridge (Pembroke PS)	DC	0.0299	0.0348	0.0359	0.0379	0.0392
Peterborough (Peterborough Power Station)	DC	0.0299	0.0348	0.0359	0.0379	0.0392
St. Fergus (Peterhead)	DC	0.0299	0.0348	0.0359	0.0379	0.0392
Phillips Petroleum, Teesside	DC	0.0299	0.0348	0.0359	0.0379	0.0392
Weston Point (Rocksavage)	DC	0.0299	0.0348	0.0359	0.0379	0.0392
Roosecote (Roosecote Power Station)	DC	0.0299	0.0348	0.0359	0.0379	0.0392

Offtake Point	Type of Offtake	Exit Capacity Charge (p/kWh/day) in relevant Gas Year				
		2025/26 (A)	2026/27 (B)	2027/28 (C)	2028/29 (D)	2029/30 (E)
		Final	Indicative	Indicative	Indicative	Indicative
Ryehouse	DC	0.0299	0.0348	0.0359	0.0379	0.0392
Rosehill (Saltend Power Station)	DC	0.0299	0.0348	0.0359	0.0379	0.0392
Sandy Lane (Blackburn CHP, aka Sappi Paper Mill)	DC	0.0299	0.0348	0.0359	0.0379	0.0392
Seabank (Seabank Power Station phase II)	DC	0.0299	0.0348	0.0359	0.0379	0.0392
Abson (Seabank Power Station phase I)	DC	0.0299	0.0348	0.0359	0.0379	0.0392
Seal Sands TGPP	DC	0.0299	0.0348	0.0359	0.0379	0.0392
Sellafield Power Station	DC	0.0299	0.0348	0.0359	0.0379	0.0392
Terra Nitrogen (aka ICI, Terra Severnside)	DC	0.0299	0.0348	0.0359	0.0379	0.0392
Harwarden (Shotton, aka Shotton Paper)	DC	0.0299	0.0348	0.0359	0.0379	0.0392
Wragg Marsh (Spalding)	DC	0.0299	0.0348	0.0359	0.0379	0.0392
Spalding 2 (South Holland) Power Station	DC	0.0299	0.0348	0.0359	0.0379	0.0392
St. Fergus (Shell Blackstart)	DC	0.0299	0.0348	0.0359	0.0379	0.0392
St. Fergus Segal	DC	0.0299	0.0348	0.0359	0.0379	0.0392
Stallingborough (phase 1 and 2)	DC	0.0299	0.0348	0.0359	0.0379	0.0392
Staythorpe PH1 and PH2	DC	0.0299	0.0348	0.0359	0.0379	0.0392
Sutton Bridge Power Station	DC	0.0299	0.0348	0.0359	0.0379	0.0392
Teesside (BASF, aka BASF Teesside)	DC	0.0299	0.0348	0.0359	0.0379	0.0392
Teesside Hydrogen	DC	0.0299	0.0348	0.0359	0.0379	0.0392
Thornton Curtis (Killingholme)	DC	0.0299	0.0348	0.0359	0.0379	0.0392
Tilbury Power Station	DC	0.0299	0.0348	0.0359	0.0379	0.0392
Trafford Power Station	DC	0.0299	0.0348	0.0359	0.0379	0.0392
West Burton PS	DC	0.0299	0.0348	0.0359	0.0379	0.0392

Offtake Point	Type of Offtake	Exit Capacity Charge (p/kWh/day) in relevant Gas Year				
		2025/26 (A)	2026/27 (B)	2027/28 (C)	2028/29 (D)	2029/30 (E)
		Final	Indicative	Indicative	Indicative	Indicative
Willington Power Station	DC	0.0299	0.0348	0.0359	0.0379	0.0392
Wyre Power Station	DC	0.0299	0.0348	0.0359	0.0379	0.0392
Zeneca (ICI Avecia, aka 'Zenica')	DC	0.0299	0.0348	0.0359	0.0379	0.0392
Saltholme Power Station	DC	0.0299	0.0348	0.0359	0.0379	0.0392
Grain North Power Station	DC	0.0299	0.0348	0.0359	0.0379	0.0392
Hirwaun Power Station	DC	0.0299	0.0348	0.0359	0.0379	0.0392
Millbrook OCGT	DC	0.0299	0.0348	0.0359	0.0379	0.0392
Progress Power	DC	0.0299	0.0348	0.0359	0.0379	0.0392
Thurrock PS	DC	0.0299	0.0348	0.0359	0.0379	0.0392
Sandbach Power Station	DC	0.0299	0.0348	0.0359	0.0379	0.0392
Shotton Mill CHP	DC	0.0299	0.0348	0.0359	0.0379	0.0392
Glentham	DC	0.0299	0.0348	0.0359	0.0379	0.0392
Avonmouth Max Refill	STORAGE SITE	0.0060	0.0070	0.0072	0.0076	0.0078
Bacton (Baird)	STORAGE SITE	0.0060	0.0070	0.0072	0.0076	0.0078
Deborah Storage (Bacton)	STORAGE SITE	0.0060	0.0070	0.0072	0.0076	0.0078
Barrow (Bains)	STORAGE SITE	0.0060	0.0070	0.0072	0.0076	0.0078
Barrow (Gateway)	STORAGE SITE	0.0060	0.0070	0.0072	0.0076	0.0078
Barton Stacey Max Refill (Humbly Grove)	STORAGE SITE	0.0060	0.0070	0.0072	0.0076	0.0078
Caythorpe	STORAGE SITE	0.0060	0.0070	0.0072	0.0076	0.0078
Cheshire (Holford)	STORAGE SITE	0.0060	0.0070	0.0072	0.0076	0.0078
Dynevor Max Refill	STORAGE SITE	0.0060	0.0070	0.0072	0.0076	0.0078
Rough Max Refill	STORAGE SITE	0.0060	0.0070	0.0072	0.0076	0.0078
Garton Max Refill (Aldbrough)	STORAGE SITE	0.0060	0.0070	0.0072	0.0076	0.0078
Glenmavis Max Refill	STORAGE SITE	0.0060	0.0070	0.0072	0.0076	0.0078
Hatfield Moor Max Refill	STORAGE SITE	0.0060	0.0070	0.0072	0.0076	0.0078

Offtake Point	Type of Offtake	Exit Capacity Charge (p/kWh/day) in relevant Gas Year				
		2025/26 (A)	2026/27 (B)	2027/28 (C)	2028/29 (D)	2029/30 (E)
		Final	Indicative	Indicative	Indicative	Indicative
Hill Top Farm (Hole House Farm)	STORAGE SITE	0.0060	0.0070	0.0072	0.0076	0.0078
Hole House Max Refill	STORAGE SITE	0.0060	0.0070	0.0072	0.0076	0.0078
Hornsea Max Refill	STORAGE SITE	0.0060	0.0070	0.0072	0.0076	0.0078
Partington Max Refill	STORAGE SITE	0.0060	0.0070	0.0072	0.0076	0.0078
Saltfleetby Storage (Theddlethorpe)	STORAGE SITE	0.0060	0.0070	0.0072	0.0076	0.0078
Stublach (Cheshire)	STORAGE SITE	0.0060	0.0070	0.0072	0.0076	0.0078

national gas transmission

Appendix 2 NTS Exit Capacity charges relating to Interconnection Points (IPs)

In accordance with CAM, effective from the 1st November 2015, the following prices are applicable for the Exit Annual Yearly IP Capacity Auctions, Exit Annual Quarterly IP Capacity Auctions, Exit Rolling Monthly IP Capacity Auctions, Exit Rolling Day Ahead IP Capacity Auctions and Within Day IP Capacity Auctions.

Offtake Point	Type of Offtake	IP Exit Capacity Charge (p/kWh/day) in relevant Gas Year				
		2025/26(A) Final	2026/27 (B) Indicative	2027/28 (C) Indicative	2028/29 (D) Indicative	2029/30 (E) Indicative
Bacton (exit) IP	INTERCONNECTOR	0.0299	0.0348	0.0359	0.0379	0.0392
Moffat (Irish Interconnector)	INTERCONNECTOR - FIRM, EXIT ONLY	0.0299	0.0348	0.0359	0.0379	0.0392

For the Ascending Clock Auctions, the NTS Large Price Step shall be the greater of 5% of the reserve price or 0.0001p/kWh/day. A Small Price Step will be one fifth of the Large Price Step.