

GCM19 Analysis Update

Gas TCMF 1st July 2010

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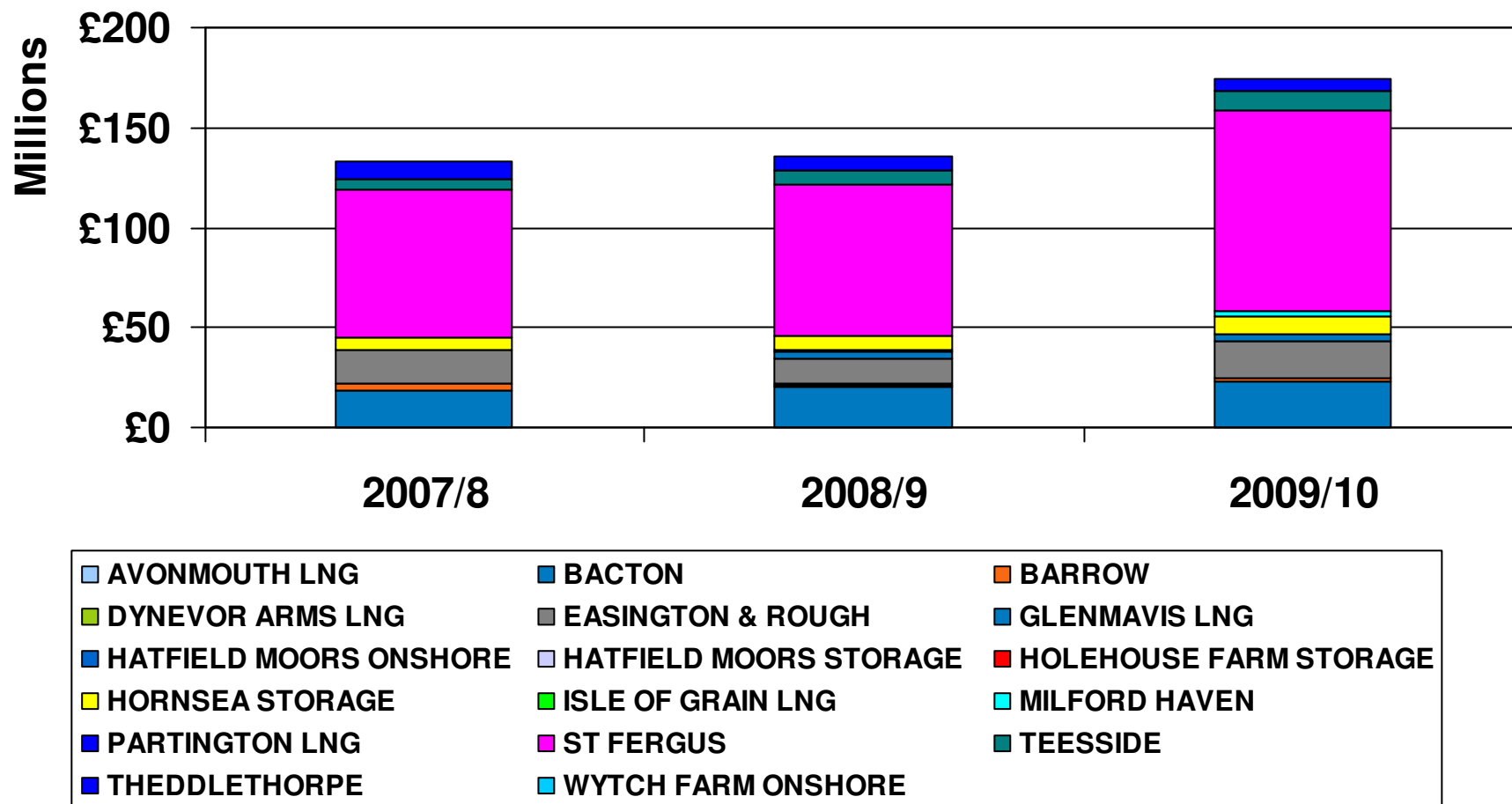
Introduction

- ◆ Analysis was included in the GCD08 and GCM19 consultations to seek to quantify the maximum and minimum impact removing entry discounts would have had in formula year 2008/9.
 - ◆ Maximum:
 - ◆ Revenue that would have been collected if 2009 MSEC prices had applied to daily capacity in 2008/9 ~ £135m
 - ◆ Minimum:
 - ◆ Revenue if 2009 MSEC prices had applied to daily capacity to meet flow in excess of monthly capacity at each ASEP ~ £3m
- ◆ This analysis has been repeated for 2007/8 and 2009/10 using to 2008/9 prices to provide a constant price base

Revenue that would have been collected if 2009 MSEC prices had applied to daily capacity

	Formula Years		
	2007/8	2008/9	2009/10
AVONMOUTH LNG	£9,018	£43,595	£37,450
BACTON	£18,920,306	£19,998,344	£22,775,495
BARROW	£3,471,204	£1,537,320	£1,513,227
DYNEVOR ARMS LNG	£2,862	£11,083	£4,001
EASINGTON & ROUGH	£15,997,318	£12,533,336	£18,937,121
GLENMAVIS LNG	£577,908	£4,197,366	£3,533,767
HATFIELD MOORS ONSHORE	£257	£7	£7
HATFIELD MOORS STORAGE	£69,849	£7,738	£93,468
HOLEHOUSE FARM STORAGE	£6,188	£122	£102
HORNSEA STORAGE	£5,800,415	£7,204,916	£8,301,678
ISLE OF GRAIN LNG	£32,467	£31,878	£48,144
MILFORD HAVEN	£0	£0	£3,133,262
PARTINGTON LNG	£13,938	£30,206	£21,270
ST FERGUS	£73,949,635	£76,086,174	£100,276,811
TEESSIDE	£5,743,900	£6,886,669	£9,865,437
THEDDLETHORPE	£8,140,542	£6,697,882	£6,074,627
WYTCH FARM ONSHORE	£184	£0	£5
Total	£132,735,990	£135,266,635	£174,615,869

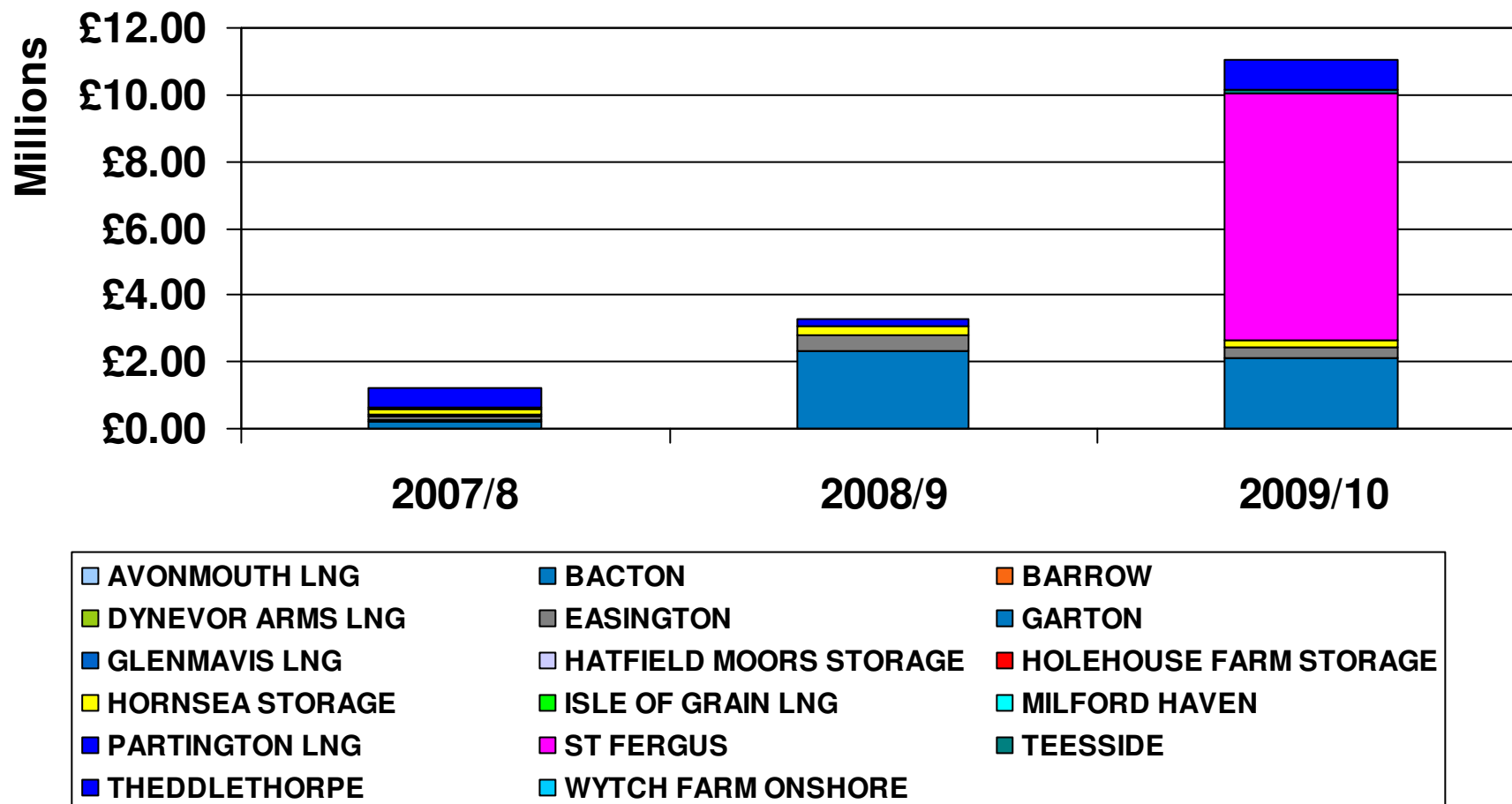
Revenue that would have been collected if 2009 MSEC prices had applied to daily capacity



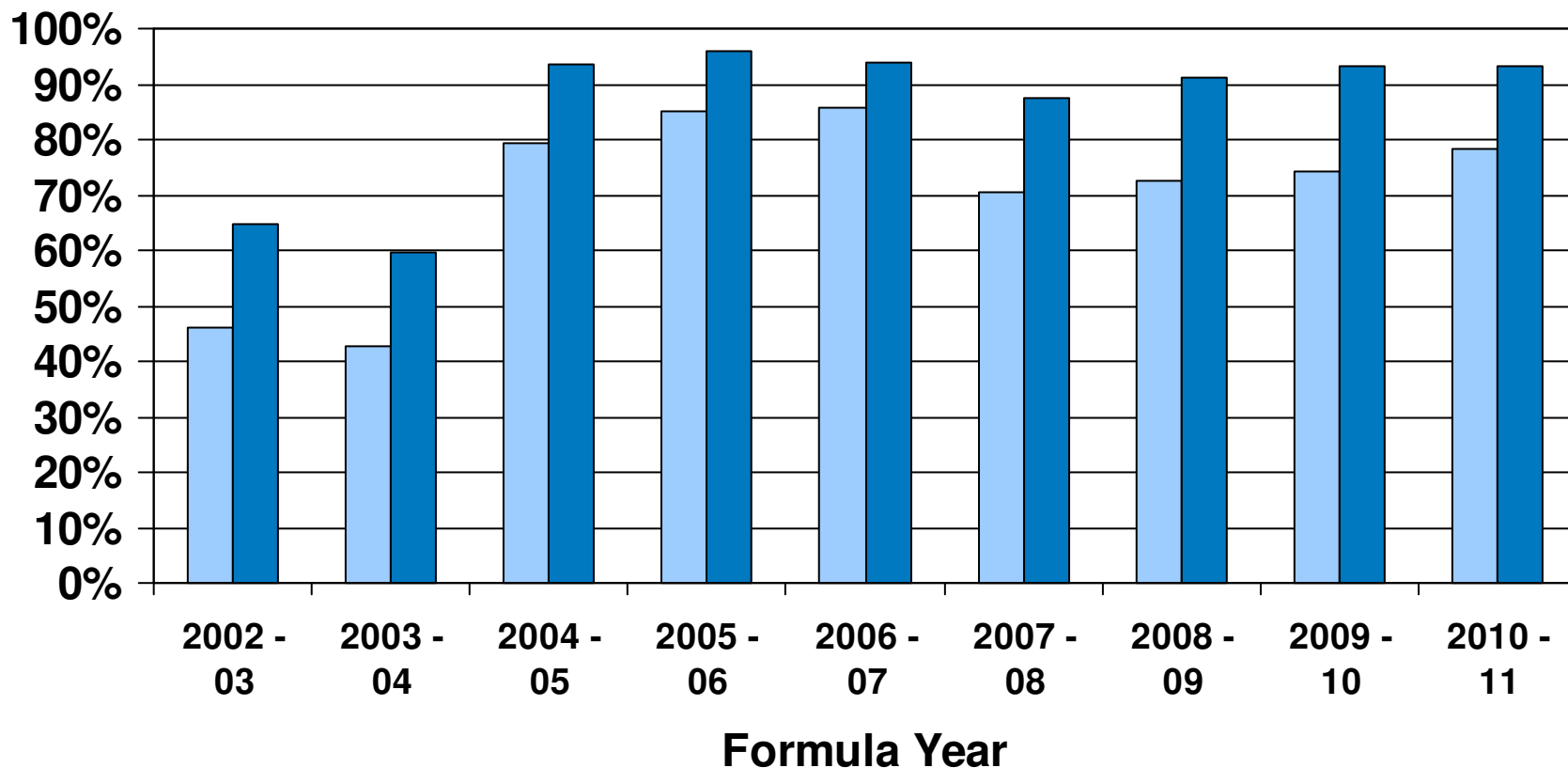
Revenue if 2009 MSEC prices had applied to daily capacity to meet flow in excess of monthly capacity

	Formula Years		
	2007/8	2008/9	2009/10
AVONMOUTH LNG	£321.84	£391.88	£26.76
BACTON	£194,128.14	£2,305,893.66	£2,116,280.25
BARROW	£68,885.05	£0.00	£4,628.99
DYNEVOR ARMS LNG	£11.71	£126.63	£67.10
EASINGTON	£117,675.77	£475,723.30	£298,386.67
GARTON	£0.00	£0.00	£0.00
GLENMAVIS LNG	£31,000.76	£31,516.28	£19,971.41
HATFIELD MOORS STORAGE	£6,985.96	£1,067.25	£16,798.54
HOLEHOUSE FARM STORAGE	£453.21	£0.00	£0.00
HORNSEA STORAGE	£182,893.84	£262,930.89	£199,399.58
ISLE OF GRAIN LNG	£4,685.40	£422.67	£0.00
MILFORD HAVEN	£0.00	£0.00	£0.00
PARTINGTON LNG	£173.25	£746.27	£12.28
ST FERGUS	£0.00	£0.00	£7,375,343.01
TEESSIDE	£29,910.76	£0.00	£137,120.60
THEDDLETHORPE	£564,024.50	£189,709.38	£871,013.05
WYTCH FARM ONSHORE	£0.00	£0.00	£0.00
Total	£1,201,150.18	£3,268,528.22	£11,039,048.25

Revenue if 2009 MSEC prices had applied to daily capacity to meet flow in excess of monthly capacity



Bids Allocated in Zero Reserve Priced Entry Capacity Auctions



■ Zero Priced Bids Allocated ■ Zero and minimum priced bids allocated

Relevant auctions ~ Daily Interruptible (DISEC) and Within-day firm (WDDSEC) Daily NTS Entry Capacity.

Minimum price ~ 0.0001 p/kWh/day