GCM11 Veto - Further TO Over Recovery Options

Gas TCMF 8th April 2008



Issue

- Ofgem vetoed GCM11
 - GCM11 would have led to minimal Entry Over recovery
 - Entry Under recovery would lead to Exit cross subsidising Entry Users, and
 - Exit Users would gain minimal benefit from Entry overrecovery.

Issue

- Ofgem argue that this would be asymmetric, and the status quo (with GCM10 implemented) is symmetric.
- Ofgem comment that capacity auctions may reflect market value rather than cost



Options

- Do Nothing
 - Over recovery would be redistributed in the following formula year via the setting of entry and exit prices to seek to collect TO allowed revenue on a 50-50 entry-exit basis
- Explicitly reduce exit charges
 - Licence reasonable endeavours obligation to reset exit prices no more than once a year and on 1st October
 - Not consistent with a monthly Trade & Transfer process
- GCM11 + Manage the K mechanism separately for entry and exit – exact symmetry

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Separate Management of K for Charge Setting Purposes

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TO Over/Under Risk Mitigation

Risk	Mitigation		
TO Exit Under-recovery	Administered prices (100% Capacity hence no weather risk)		
TO Exit Over-recovery			
TO Entry Under-recovery	Reserve prices and TO Entry Commodity charge		
TO Entry Over-recovery	Buy-back offset mechanism & TO Entry Commodity Rebate – No mechanism for pure auction over- recovery >buy-back costs		

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Potential Additional Methodology Process

- GCM11 + Separate Management of entry and exit
 'K' for charging purposes only
 - GCM11 plus
 - The TO K mechanism amount, defined within the Licence as the difference between allowed revenue and collected revenue inflated for the average specified interest rate, would be attributed to entry and exit separately for charge setting purposes only.
 - Calculation depends on net under or over recovery



'K' Entry/Exit Management Mechanism

Net Position	Exit	Entry	Calculation	
Net Over Recovery	Exit Over- recovery	Entry Under- recovery	$TOKEn_{t} = (TOREn_{t-1} - TOMAREn_{t-1}) \times (1 + IR_{t}/100)$ $TOKEx_{t} = TOK_{t} - TOKEn_{t}$	
	Exit Under- recovery	Entry Over- recovery	$TOKEx_{t} = (TOREx_{t-1} - TOMAREx_{t-1}) \times (1 + IR_{t}/100)$ $TOKEn_{t} = TOK_{t} - TOKEx_{t}$	
	Over Recovery		TOKEx _t = (TOREx _{t-1} – TOMAREx _{t-1}) x (1+ (IR _t + PI _t)/100) TOKEn _t = (TOREn _{t-1} – TOMAREn _{t-1}) x (1+ (IR _t + PI _t)/100)	
Net Under Recovery	Exit Over- recovery	Entry Under- recovery	$TOKEx_{t} = (TOREx_{t-1} - TOMAREx_{t-1}) \times (1 + IR_{t}/100)$	
	Exit Under- recovery	Entry Over- recovery	TOKEN _t = (TOREN _{t-1} - TOMAREN _{t-1}) x (1+ IR_t /100)	
	Under Recovery			

Where

 $\mathsf{TOKEn}_{\mathsf{t}} \sim \mathsf{TO}$ Entry Revenue adjustment factor in respect of formula year t for charging purposes $\mathsf{TOREn}_{\mathsf{t-1}} \sim \mathsf{TO}$ Entry Revenue collected in year t-1

TOMAREn $_{t-1} \sim \text{TO}$ Maximum Allowed Revenue allocated to Entry in the Charging Methodology IR $_t \sim \text{Percentage}$ interest rate in respect of formula year t [Licence Special Condition C8B (3)(d)] PI $_t \sim \text{Penalty}$ interest rate in respect of formula year t [Licence Special Condition C8B (3)(d)] TOK $_t \sim \text{Revenue}$ adjustment factor in respect of formula year t [Licence Special Condition C8B (3)(d)] TOKEx $_t \sim \text{TO}$ Exit Revenue adjustment factor in respect of formula year t for charging purposes TOREx $_{t-1} \sim \text{TO}$ Exit Revenue collected in year t-1

TOMAREx_{t-1} ~ TO Maximum Allowed Revenue allocated to Exit in the Charging Methodology

Examples (prior to GCM10/11)

			K	Existing	Proposed	
Entry	Exit	Total	Prior to GCM10/11 payments	Entry/ Exit K	Entry K	Exit K
-100	-100	-200	-210.0	-105.0	-105.0	-105.0
-100	50	-50	-52.5	-26.25	-105.0	52.5
100	-150	-50	-52.5	-26.25	105.0	-157.5
-100	150	50	54.0	27	-105.0	159.0
100	-50	50	54.0	27	106.5	-52.5
100	100	200	216	108	108.0	108.0

K = Actual minus Allowed Revenue.

(Positive = Over-recovery, Negative=under-recovery, K is subtracted from allowed revenue in the following year) nationalgrid

Interest rate assumed ~ 5.00% under-recovery, 8% over-recovery

Examples

			K	Existing	Proposed	
Entry	Exit	Total	After GCM10/11 payments	Entry/ Exit K	Entry K	Exit K
-100	-100	-200	-210.0	-105.0	-105.0	-105.0
-100	50	-50	-52.5	26.25	-105.0	52.5
0	-150	-150	-157.5	-78.75	0	157.5
-100	150	50	54.0	27	-105.0	159.0
0	-50	-50	-52.5	-26.25	0	52.5
0	100	100	108	54	0	100

K = Actual minus Allowed Revenue.

(Positive = Over-recovery, Negative=under-recovery, K is subtracted from allowed revenue in the following year) nationalgrid

Interest rate assumed ~ 5.00% under-recovery, 8% over-recovery

Implementation

- Earliest implementation 1st October 2008
- Key charges which ensure TO Revenue recovery......
 - TO Exit Capacity Charge
 - TO Entry Commodity Charge
-are reset at this time to aim to recover the TO allowed revenue within the formula period.
- Alternative implementation 1st April 2009

Views?



Consultation Options

Discussion followed by Consultation

 Draft Consultation for comment followed by Consultation

Straight to Consultation

Views?



Potential Charging Methodology Proposal Timelines

Milestone	Date	Date
Charging Methodology Proposal issued	April/May 2008	September 2008
Consultation Ends	May/June 2008	Sept/Oct 2008
Consultation Conclusions Report inc. Final Proposals	June 2008	Oct/Nov 2008
Ofgem veto period ends (Assumes no Impact Assessment)	July 2008	Nov/Dec 2008
Notice of Charges	1st August 2008	1 st February 2009
Implementation	1st October 2008	1st April 2009

