

Exit Capacity Substitution and Revision







Workshop 5 : Agenda and Actions Update



Agenda

Address actions from workshop 4

Review responses to informal consultation

Next steps



Action 24

- Action 24: National Grid to provide incremental quantities using pre and post re-jig baselines and actual July 09 applications.
- Workshop 4 Slide 17 provided the following table which summarises DN baseline re-jig quantities.

	Baseline increased.	Baseline decreased.	1 v	Increments > 100k, based on actual July applications		Comment
	No. sites.	No. sites		And pre-re- jig baselines	And post-re- jig baselines	
Total	33	29	432	41		Re-jigged quantity ~76% of expected incremental signal.

Update:

• The incremental quantity using the pre re-jig baseline and actual July 09 applications would have been 646GWh.

• The incremental quantity using the post re-jig baseline and actual July 09 applications was 223GWh.



Action 25

- Action 25 : National Grid NTS to investigate inconsistencies found between the Summary of Incremental Exit Capacity in the Enduring Period from 1st October 2012 to 30th September 2014 and the Long Term Exit (Flat) Capacity Summary Report.
- Update: This report has been amended. The "aggregate exit baseline" column now refers to the sum of all exit baseline capacity quantities for each Distribution Network or category of Direct Connected site.
- Please note both reports can be found at: <u>http://www.nationalgrid.com/uk/Gas/Data/excap/</u>



Action 26

Action 26 : Obtain further details on the flow assumptions used in the high flow scenario at Isle of Grain ASEP in the South East.

Update: High flow assumptions at Isle of Grain were based upon booked levels of entry capacity. These figures can be found at: <u>http://marketinformation.natgrid.co.uk/Gas/CapacityRep</u>

orts.aspx



Outstanding Actions

Action 11 : Monitor European Legislation for potential impact on exit substitution proposals.

Ongoing.

- Action 23 : National Grid to consider whether information is available to compare revenue drivers with actual investment incurred on completed entry or exit projects.
- Update: National Grid is unable to provide any further information as this is considered commercially confidential.