

Exit Capacity Substitution and Revision

Workshop 4: Actions 24, 25 and 26 - Update

Workshop 4 Action 24: National Grid to provide incremental quantities using pre and post re-jig baselines and actual July 09 applications

Update: Slide 17 provided the following table which summarises DN baseline re-jig quantities.

LDZ	Baseline increased. No. sites.	Baseline decreased. No. sites	Capacity moved. GWh/Day	Increments > 100k, based on actual July applications		Comment
				And pre-re-jig baselines	And post-re-jig baselines	
Total	33	29	432	41	20	Re-jigged quantity ~76% of expected incremental signal.

- The incremental quantity using the pre re-jig baseline and actual July 09 applications would have been 646GWh.
- The incremental quantity using the post re-jig baseline and actual July 09 applications was 223GWh

Workshop 4 Action 25: National Grid NTS to investigate inconsistencies found between the “Summary of Incremental Exit Capacity in the Enduring Period from 1st October 2012 to 30th September 2014” and the “Long Term Exit (Flat) Capacity Summary Report”

Update:

- Please note both reports can be found at <http://www.nationalgrid.com/uk/Gas/Data/excap/>
- **Post meeting note:** The minutes published contained a post meeting update. This explained how the table showing “aggregate exit baselines”, in the Summary of Incremental Exit Capacity in the Enduring Period from 1st October 2012 to 30th September 2014 report, only referred to the sum of the baseline quantities at NTS exit points where there was an incremental signal.
- **Subsequent update:** Since the publishing of the minutes, containing the post meeting note above, this report has been amended. The “aggregate exit baseline” column now refers to the sum of all exit baseline capacity quantities for each Distribution Network or category of Direct Connected site. The revised tables are shown below

The following table lists aggregate NTS incremental exit capacity released at Distribution Network exit points.

LDZ	Aggregate Exit Baseline (GWh/d)	Aggregate Incremental Capacity Released (GWh/d)		
		Oct-12	Oct-13	Oct-14
East Anglia	427.02	0.046	0.046	0.046
East Midlands	533.9	0.0869	0.0869	0.0869
North East	328.93	2.143	2.422	2.588
North	291.42	20.546	21.314	21.943
North Thames	576.6	0.057	0.057	0.057
North West	608.14	0.097	0.097	0.097
Scotland	389.53	33.917	33.917	33.917
South East	584.9	117.883	117.883	117.883
South	418.79	18.663	18.663	18.663
South West	293.14	0.007	0.007	0.007
West Midlands	524.61	0.031	0.031	0.031
Wales North	57.56	0	0	0
Wales South	207.7	29.9413	29.9413	29.9413
	5,242.24	223.418	224.465	225.26

The following table lists aggregate NTS incremental exit capacity released at Directly Connected exit points.

NTS Exit Point Type	Aggregate Exit Baseline (GWh/d)	Aggregate Incremental Capacity Released (GWh/d)		
		Oct-12	Oct-13	Oct-14
Industrial	201.45	27.38	27.38	27.38
Power Generation	1420.65	142.61	142.61	142.61
Storage/Interconnector	1710.09	517.42	518.15	519.03
Total	3332.19	687.42	688.15	689.01

Workshop 4 Action 26: National Grid to obtain further details on the flow assumptions used in the high flow scenario at Isle of Grain ASEP in the South East Example.

Update:

- High flow assumptions at Isle of Grain were based upon booked levels of entry capacity. These figures can be found at <http://marketinformation.natgrid.co.uk/Gas/CapacityReports.aspx>