

**Demand Assessment Report
for incremental capacity
between**

**Interconnector Limited
and
National Gas Transmission plc**

at the Bacton Interconnection Point

***where no non-binding demand indications
were received***

October 2025

This report is a joint assessment of the potential for incremental capacity projects conducted by:

Interconnector Limited

4th Floor
Burdett House
15-16 Buckingham Street
London
WC2N 6DU

Tel: +44 20 4537 8722
Email: sales@interconnector.com



National Gas Transmission

National Grid House
Warwick Technology Park
Gallows Hill
Warwick
CV34 6DA

Tel: +44 (0) 1926 65 3000
Email: Box.UKT.customerlifecycle@nationalgas.com



Table of contents

A. Non-binding Demand Indications	3
B. Demand Assessment	3
C. Conclusion for the non-initiation of an incremental capacity project	3
D. Fees	3
E. Contact Information	4

A. Non-binding Demand Indications

In accordance with Art. 26 of Regulation (EU) 2017/459, the transmission systems operators conducting this market demand assessment report gave network users the opportunity to submit non-binding demand indications to quantify potential demand for incremental capacity on the respective systems either side of the Bacton interconnection point. The period for submission was 7th July to 1st September 2025.

Within this period no non-binding demand indications were received by the TSOs for firm capacity on either side of the Bacton interconnection point. Any non-binding demand indications received after the deadline will be considered in the next market demand assessment report.

B. Demand Assessment

The received non-binding market demand indications within the current incremental process between the entry-exit system of Interconnector and the entry-exit system of National Gas Transmission are zero. Therefore, there is no demand for incremental capacity identified stemming either out of market indications or other sources.

C. Conclusion for the non-initiation of an incremental capacity project

According to the assessment result of the non-binding demand indications, which indicated that no demand levels for incremental capacity need to be developed, no incremental capacity project will be initiated.

Based on the aforementioned decision, no technical studies for incremental capacity projects will be conducted.

Therefore, available capacity (i.e. technical capacity which is not yet booked in the long term) is currently considered sufficient to cover the future need for capacity for the review period.

The next planned incremental capacity process is scheduled to start after the yearly capacity auction in 2027, however, the TSOs note that these provisions of the CAM Network Code are currently under review.

D. Fees

For the incremental capacity cycle addressed in this report:

(i) National Gas Transmission

A fee would have been required for the submission of any demand indications in accordance with UNC EID Section E, in order to fund technical design studies. As no

demand indications were received, National Gas Transmission did not receive any fees for the evaluation and processing of non-binding demand indications.

(ii) Interconnector Limited

Interconnector Limited did not receive a fee for the evaluation and processing of non-binding demand indications.

E. Contact Information

Tom Holroyd
Commercial Analyst

Interconnector Limited
4th Floor
Burdett House
15-16 Buckingham Street
London
WC2N 6DU

Tel.: +44 20 4537 8722
E-mail: tom.holroyd@interconnector.com



Natalie Ellard
Customer Life Cycle Manager

National Gas Transmission
National Grid House
Warwick Technology Park
Gallows Hill
Warwick
CV34 6DA

Tel.: +44 (0) 7843 156785
E-mail: natalie.ellard@nationalgas.com

