

**Demand Assessment Report
for incremental capacity
between**

**BBL Company V.O.F
and
National Gas Transmission plc**

at the Bacton Interconnection Point

***where no non-binding demand indications
were received***

October 2025

This report is a joint assessment of the potential for incremental capacity projects conducted by:

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A. Non-binding Demand Indications

In accordance with Art. 26 of Regulation (EU) 2017/459, the transmission systems operators conducting this market demand assessment report gave network users the opportunity to submit non-binding demand indications to quantify potential demand for incremental capacity on the respective systems either side of the Bacton interconnection point. The period for submission was 7th July to 1st September 2025.

Within this period no non-binding demand indications were received by the TSOs for firm capacity on either side of the Bacton interconnection point. Any non-binding demand indications received after the dead-line will be considered in the next market demand assessment report.

B. Demand Assessment

The received non-binding market demand indications within the current incremental process between the entry-exit system of BBL Company V.O.F and the entry-exit system of National Gas Transmission are zero. Therefore, there is no demand for incremental capacity identified stemming either out of market indications or other sources.

C. Conclusion for the non-initiation of an incremental capacity project

According to the assessment result of the non-binding demand indications, which indicated that no demand levels for incremental capacity need to be developed, no incremental capacity project will be initiated.

Based on the aforementioned decision, no technical studies for incremental capacity projects will be conducted.

Therefore, available capacity (i.e. technical capacity which is not yet booked in the long term) is currently considered sufficient to cover the future need for capacity for the review period.

The next planned incremental capacity process is scheduled to start after the yearly capacity auction in 2027, however, the TSOs note that these provisions of the CAM Network Code are currently under review.

D. Fees

For the incremental capacity cycle addressed in this report:

(i) National Gas Transmission

A fee would have been required for the submission of any demand indications in accordance with UNC EID Section E, in order to fund technical design studies. As no demand indications were received, National Gas Transmission did not receive any fees

for the evaluation and processing of non-binding demand indications.

(ii) BBL Company V.O.F

BBL Company V.O.F did not receive a fee for the evaluation and processing of non-binding demand indications.

E. Contact Information

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