Demand Assessment Report for incremental capacity between Interconnector Limited and National Grid Gas plc at the IBT Interconnection Point

October 2021

This report is a joint assessment of the potential for incremental capacity projects conducted by:

Interconnector Limited

4th Floor Burdett House 15-16 Buckingham Street London WC2N 6DU Tel.: + +44 7816 337931 E-mail: sales@interconnector.com National Grid Gas Transmission

Warwick Technology Park Gallows Hill Warwick CV34 6DA

Email: <u>Box.UKT.customerlifecycle@nationalgrid.com</u>





Table of contents

Α.	Non-binding Demand Indications	3
Β.	Demand Assessment	3
C.	Conclusion for the non-initiation of an incremental capacity project	3
D.	Fees	3
E.	Contact Information	4

A. Non-binding Demand Indications

In accordance with Art. 26 of Regulation (EU) 2017/459, the transmission systems operators conducting this market demand assessment report gave network users the opportunity to submit non-binding demand indications to quantify potential demand for incremental capacity on the respective systems either side of the Bacton interconnection point. The period for submission was 5th July to 30th August 2021.

Within this period no non-binding demand indications were received by the TSOs for firm capacity on either side of the Bacton interconnection point. Any non-binding demand indications received after the dead-line will be considered in the next market demand assessment report.

B. Demand Assessment

The received non-binding market demand indications within the current incremental process between the entry-exit system of Interconnector and the entry-exit system of National Grid are zero. Therefore, there is no demand for incremental capacity identified stemming either out of market indications or other sources.

C. Conclusion for the non-initiation of an incremental capacity project

According to the assessment result of the non-binding demand indications, which indicated that no demand levels for incremental capacity need to be developed, no incremental capacity project will be initiated.

Based on the aforementioned decision, no technical studies for incremental capacity projects will be conducted.

Therefore, available capacity (i.e. technical capacity which is not yet booked in the long term) is currently considered sufficient to cover the future need for capacity for the review period. The next planned incremental capacity process will start after the yearly capacity auction in 2023.

D. Fees

For the incremental capacity cycle addressed in this report:

(i) National Grid

A fee would have been required for the submission of any demand indications in accordance with UNC EID Section E, in order to fund technical design studies. As no demand indications were received, National Grid did not receive any fees for the evaluation and processing of non-binding demand indications.

(ii) Interconnector Limited

Interconnector Limited did not charge a fee for the evaluation and processing of nonbinding demand indications.

E. Contact Information

Samuel Dunn Regulatory Affairs

Interconnector Limited 4th Floor Burdett House 15-16 Buckingham Street London WC2N 6DU

Tel.: +44 20 3621 7800 E-mail: sales@interconnector.com



Belinda Agnew Gas Connections Contract Manager

National Grid Gas Transmission National Grid House Warwick Technology Park Gallows Hill Warwick CV34 6DA

Tel.: +44 (0) 7825 722771 E-mail: <u>belinda.agnew@nationalgrid.com</u>

nationalgrid