

## **NATIONAL GAS TRANSMISSION**

# REVIEW OF THE STATEMENT OF GAS TRANSMISSION CONNECTION CHARGING

## **INFORMAL CONSULTATION DOCUMENT**

## December 2024

Produced by

Richard Hounslea Gas Connections Manager

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#### 1.0 EXECUTIVE SUMMARY

This document is being issued by National Gas Transmission plc ("National Gas") in its role as holder of the Gas Transporter Licence (the "Licence") in respect of the National Transmission System NTS.

This document sets out for discussion National Gas's proposal for updating The Statement for Gas Transmission Connection Charging, (the "Charging Statement") including PARCA and CAM incremental fees.

This informal consultation document is being issued to industry to obtain views and comments in respect of our proposals.

Please complete and submit any responses using the response proforma document (*Appendix* 2) no later than 17:00 hrs on 15 January 2025, to Richard Hounslea, Gas Connections Manager by email to <a href="mailto:richard.hounslea@nationalgas.com">richard.hounslea@nationalgas.com</a>. We welcome any responses ahead of this date.

If you would like to discuss this informal consultation, please contact Richard Hounslea directly using the email address above or dialling 07973 839 048.

Information arising from the consultation may be shared with Ofgem and aggregated feedback may be shared at the Transmission Workgroup as appropriate.

## 2.0 GOVERNANCE FOR UPDATING THE STATEMENT OF GAS TRANSMISSION CONNECTION CHARGING

Updates and any amendments to the Statement of Gas Transmission Connection Charging are consistent with the Connection Charging Methodology (UNC TPD Y) and UNC Application to Offer process (A20) (UNC TPD V).

#### 3.0 OVERVIEW OF THE CURRENT APPLICATION FEE STRUCTURE

## **Current Connection Application Structure and Fees**

## 3.1 PARCA Application Fee

Capacity Indicator/Fee Type	Timescales to provide the PARCA and Phase 1 PARCA Works Report	PARCA Application Fee
Simple – Admin Fee - Applicable to a Green Capacity Indicator where only unsold capacity is required at an existing site	Up to 4 months	£2,000
Simple – Applicable to a Green or Amber Capacity Indicator	Up to 4 months	£53,000
Complex – Applicable to a Red Capacity Indicator	Up to 6 months	£120,000
Top Up – Applicable if Simple Fee is paid initially and this changes to a Complex Fee in accordance with UNC	Up to 6 months	£67,000

## 3.2 PARCA Variation (Application) Fee

Capacity Indicator/Fee Type	Timescale	PARCA Variation Fee
Simple – Variation Admin Fee for requests to vary Registration Date back to a later date.	Up to 4 months*	£950
Simple – Variation Fee for requests to vary registration date forward to an earlier date, location and/or capacity quantity	Up to 4 months	£6,720

<sup>\*</sup>likely to be within 1-2 months for this type but may depend upon when submitted.

## 3.3. CAM Incremental Application Fee

Output of Application	CAM Incremental Application Fee
Demand Assessment Report, Incremental Project initiated and positive economic test.	£120,000

#### 3.4 Initial Connection Offer Application Fees

Connection Criteria	Timescales to provide an Initial Connection	Application for any category of new or existing NTS Connection		
	Offer	Entry Exit		Storage
Simple				
Medium	Up to 2 months		£14,000	
Complex				

#### 3.5 Connections Offer Application Fees

Category	Timescales to provide a Full Connection Offer	Type of Connection		+Ramp Rate Study Application Fee
		Exit	Entry & Storage	
Standard Design (Fixed fee)	Up to 3 months	£13,300	£13,300 #	
Standard Design Feasibility Study (additional fee)	Additional 3 months	£14,000	£14,000	
Simple (greenfield) Connection	Up to 6 months	£45,000*	£45,000* #	
Medium Connection	Us to Ossesthe	C7F 000++	£75,000** #	
Medium Connection	Up to 9 months £75,000**		£109,000**	£42,000
Complex Connection	Up to 9 months	£406,000**	£406,000**	
Minor Modifications	Up to 6 months	£30,000*	£30,000*	
Disconnection	Up to 6 months	£70,000**	£70,000**	
Decommissioning	Up to 9 months	£153,000**	£153,000**	

<sup>\*</sup> Feasibility Studies are not required for this category type

<sup>\*\*</sup> A Feasibility Study, Ramp Rate Study, transient analysis, or all three may be undertaken depending on the customer requirements for this category type. Where a Ramp Rate Study is required the Application Fee for a Ramp Rate Study will be added.

<sup>#</sup> Where 20D gas quality monitoring is not required - Customers can potentially avoid the requirement to install NTS gas quality monitoring equipment 20 diameter lengths either side of the connection by providing their own monitoring equipment and process for ensuring non GSMR compliant gas does not enter the NTS to the satisfaction of National Gas, to be assessed on a case-by-case basis and appropriate for low volumes.

## 3.6 Contract Novation Application Fees

Output of Application	Timescale	Contract Novation Application Fee
Contract Novation	Up to 2 months	£950

## 3.7 Contract Amendment & Restatement Application Fee

Output of Application	Timescale	Contract Novation Application Fee
Contract Amendment & Restatement	Up to 3 months	£1,950

#### 4.0 BACKGROUND

The Statement of Gas Transmission Connection Charges was last reviewed and updated with effect from 31<sup>st</sup> March 2024. Under the requirements of UNC this is reviewed at least annually. This informal consultation follows our annual review of connection application fees and other services.

We are aware of the unprecedented levels of price inflation over recent years. Against this backdrop, we have also considered feedback received from bio-methane developers regarding Connection Offer Application Fees. We have, as a result, investigated the costs associated with delivering Full Connection Offers in relation to bio-methane facilities and more traditional facilities, and there has been no compelling evidence found so far that the application fees, or the works estimates provided in the examples, need to be revised. We will continue to monitor the situation and propose revisions in a subsequent review should we deem it necessary.

#### 5.0 CHARGING STATEMENT PROPOSED CHANGES

#### 5.1 PARCA Application Fees

The PARCA Application fees for Simple and Complex were last changed in October 2018. No change is proposed for the PARCA Application Fee. From the PARCA Applications received during the review period we believe there is no basis to revise the existing fees for either the Simple or Complex application categories at this moment in time.

#### 5.2 PARCA Variation (Application) Fee

No change is proposed for the PARCA Variation (Application) Fee. From the applications received during the review period we believe there is no basis to revise to revise this fee at this moment in time.

#### 5.3 CAM Incremental Application Fee

No change is proposed for the CAM incremental fees for Interconnection Points. We have not received any applications of this kind since this fee was introduced and therefore have no actual costs to assess. This fee remains aligned with the Complex PARCA fee.

#### 5.4 Connection Offer Application Fees

The existing Connection Offer Application Fees have been reviewed against actual costs for delivering a connection offer. These fees were last reviewed and updated in January 2020. We have concluded that these fees remain applicable and there is no requirement to revise the fees at this time.

#### 5.5 Contract Novation Application Fee

The Contract Novation Application Fee was introduced as part of last year's Review. We have concluded that these fees remain applicable and there is no requirement to revise the fee at this time.

#### 5.6 Contract Amendment & Restatement Application Fee

The Contract Amendment & Restatement Fee Application Fees was introduced as part of last year's Review. We have concluded that these fees remain applicable and there is no requirement to revise the fee at this time.

#### 5.7 Contract Accession Application Fees

We propose to introduce a Contract Accession Application Fee to be applied to any customer request to accede to a contract, where accession is provided for, including but not limited to NEAs, NExAs, SCAs etc. The Contract Accession Application Fee is proposed to be set at £950, with all costs fully reconcilable. Where actual costs are less than the Contract Accession Application Fee we will refund to the applicant the remainder of the Contract Accession Application Fee. Where actual costs are less than Contract Accession Application Fee we will recover those additional costs from the applicant.

#### 5.8 Formatting and consistency changes

Various formatting changes, and changes in the interests of consistency and presentation, may have been made but have not been included in this consultation document.

All amendments are shown in the draft version 14.1 of the Statement for Gas Transmission Connection Charging that accompanies this consultation document. A summary is provided in section 6 below.

#### 6.0 PROPOSED CHARGING STRUCTURE/FEES SUMMARY

In summary the proposed revised structure of fees in full is as follows.

## 6.1 PARCA Application Fee

Capacity Indicator/Fee Type	Timescales to provide the PARCA and Phase 1 PARCA Works Report	PARCA Application Fee
Simple – Admin Fee - Applicable to a Green Capacity Indicator where only unsold capacity is required at an existing site	Up to 4 months	£2,000
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Output of Application	Timescale	Contract Novation Application Fee
Contract Amendment & Restatement	Up to 3 months	£1,950

## 6.8 Contract Accession Application Fee

Output of Application	Timescale	Contract Accession Application Fee
Contract Accession	Up to 2 months	£950

## 7.0 IMPLEMENTATION TIMESCALES

The estimated timeline for implementation of the proposed updates to the charging statement is:-

Activity	Date / Duration
Issue Informal Consultation Document	1 <sup>st</sup> December 2024
Informal Consultation Period	6 weeks
Informal Consultation Closed	15 <sup>th</sup> January 2025
Response Review Period	c. up to2 weeks
Notice of change issued	c. 15 <sup>th</sup> – 31 <sup>st</sup> January 2025
Notice Period	1 month
Updated 'Statement effective from	c. 15 <sup>th</sup> – 28 <sup>th</sup> February 2025

## **APPENDICES**

1.0 2.0	Draft Document – The Statement for Gas Transmission Connection Charging Rev 14.1 Response Proforma	