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Dear Ian,

Notice of Final NTS Exit (Flat) Capacity Charges effective from 1 October 2013

Indicative NTS Exit (Flat) Capacity Charges for the 2013 Annual Application Window for Enduring Annual NTS Exit (Flat) Capacity

This notice is issued in line with National Grid Gas ("National Grid") Transporters Licence in respect of the NTS and our obligations contained in the Uniform Network Code in relation to changes to transportation charges and to the annual application for Enduring Annual NTS Exit (Flat) Capacity. Contained in this notice are:

- i. **Final NTS Exit (Flat) Capacity Charges applying from 1 October 2013.**
- ii. **Updated indicative NTS Exit (Flat) Capacity Charges** for Annual NTS Exit (Flat) Capacity for Gas Years **2014/15** and **2015/16**.
- iii. **Initial Indicative NTS Exit (Flat) Capacity Charges for Gas Year 2016/17** published ahead of the 2013 Annual Application for Enduring Annual NTS Exit (Flat) Capacity which will form shippers' user commitment to capacity requested in July 2013.

The charges have been calculated in accordance with the Gas Transmission Charging Methodology (UNC Section Y). They have been set using National Grid's Transportation Model, based on the expansion constants shown in Table 11 and updated information on the target revenue recoverable through Exit charges; the transmission network; and the demands and supplies contained in the Ten Year Statement 2012¹.

¹ <https://ng.corpwww.net/uk/Gas/TYS/current/GTYS2012.htm>

Table 1: Expansion Constant²

Gas Year	Expansion Constant (£/GWhkm)
2013/14	2559
2014/15	2673
2015/16	2756
2016/17	2830

1 Final NTS Exit (Flat) Capacity Charges for 1 October 2013

NTS Exit Capacity charges are normally updated once a year in October. However, Ofgem gave National Grid consent to change Exit Capacity charges on 1 April 2013, following National Grid's consultation exploring the relative merits of a one-off change in Exit Capacity charges in April 2013 to reduce future volatility in exit charges. The update changed just the allowed revenue and all other aspects of the charging model (e.g. supply and demand) were not changed. These charges can be found in our current Transportation Charging Statement and will continue to apply until 30 September 2013.

As part of Exit Reform, the timing for release of final Exit Capacity charges effective from 1 October has been brought forward to allow this information to be used by the gas distribution network (DN) companies in their own charge setting activities and to benefit the industry as a whole by providing more advance notice of final charges. This section of this notice gives details of Exit Capacity charges effective from 1 October 2013.

The Transportation Model for the gas year 2013/14 (1 October 2013 to 30 September 2014) has been updated to reflect changes in supply, demand, network, target revenue, and baseline Exit Capacity. Whilst each of these parameters affects charges, this note summarises the main changes that have driven the charges for 2013/14 compared to 2012/13.

1.1 Changes from Current Charges

Exit Capacity charges effective from 1 October 2013, for each NTS Offtake, are shown in the Appendix to this notice (see Column A). Most Exit Capacity charges from 1 October 2013 see very little change since the revenue that charges seek to recover during the 2013/14 formula year has not changed appreciably.

However, some northern offtakes have seen rises due to some specific locational changes in supply and demand. Specifically demand in the north of England and Scotland is forecast to decrease along with supplies at Teesside and St. Fergus. This relative change in supply and demand has led to increased exit charges in these areas. In contrast, increases in supplies from Milford Haven and Isle of Grain compared to demand in these areas has meant lower exit charges in the south west and south east areas.

1.2 TO Exit Commodity Charge

Exit Capacity for 2013/14 has not been booked up to the baseline. Therefore, to ensure correct total revenue recovery from exit shippers, the TO Exit Commodity charge will apply from 1 October 2013. For further details on this charge please see our Indicative Notice of Changes

² Expansion constants for calculating exit capacity prices are fixed once set for each Gas Year

to Commodity Charges which has also been published on 1 May. The Final TO Exit Commodity charge will be confirmed at the end of July when additional information from July Application window is known.

2 Indicative Exit Capacity Charges for 2014/15 to 2016/17

National Grid's new RIIO-T1 price control has been agreed with Ofgem and took effect from 1 April 2013. Indicative Exit Capacity charges for the period 2014/15 to 2016/17 have been prepared based on RIIO-T1 Final Proposals. However, since not all the income streams are known with certainty ahead of time, for example, inflation, incentive performance and cost-pass through adjustments, there is a degree of uncertainty in the allowed revenue and therefore also charges.

Indicative Exit Capacity charges for the years 2014/15 to 2016/17 for each NTS Offtake are shown in the Appendix (see columns B, C and D respectively). Forecast allowed TO Exit revenues is the main effect driving changes to Indicative Exit Capacity charges from 2013/14 onwards. Table 22 shows our forecasts for TO Exit allowed revenues. The values are in current prices, assuming a 3% rate of inflation from 2014/15.

Table 2: TO Exit Allowed Revenues

NGG Transmission Owner (TO)	2013/14	2014/15	2015/16	2016/17
	£m	£m	£m	£m
Initial Revenue to be collected via Exit charges	290.8	317.4	320.8	351.3
Revenue to be collected via Exit charges	290.8	317.4	320.8	351.3
Collection in first half of the year	145.4	145.4	172.0	148.8
Collection required in second half of the year	145.4	172.0	148.8	202.5
Annual figure for charge setting	290.7	344.0	297.6	404.9

The change in charges at most exit points follows movements of modelled revenue forecasts. The variation between years is mainly due to the timing differences between financial and 'gas' (October to September) years which is used to set Exit Capacity charges and this effect has been previously discussed at the Gas Charging Transmission Forum (TCMF)³. Further uncertainties lie around future forecasts of supplies and demand which have resulted in some changes to the charges over the 3 years of Indicative charges.

3 Tools and Supporting Information

Further information on revenue forecasts can be found in National Grid's Quarterly Charging report available on our website at <http://www.nationalgrid.com/uk/Gas/Charges/Tools/>

The Transportation Model used to create the 2013/14 to 2016/17 charges will be sent out to registered users. This allows the customers to familiarise themselves with how potential variations of inputs to the model may affect actual charges. For further information on how to receive the Transportation Model please refer to:

<http://www.nationalgrid.com/uk/Gas/Charges/Tools/>

³ <http://www.nationalgrid.com/uk/Gas/Charges/TCMF/2008/>

National Grid intends to discuss these charges at a future Gas Transmission Charging Methodology Forum (NTSCMF). In the mean time, if you have any questions about this notice, or require any further explanation of the charges or the charging methodology used to determine these, please contact Karin Elmhirst on 01926 655540.

Yours sincerely

Anne Bennett
Charging & Revenue Manager

Appendix: NTS Exit Capacity Charges at July 2013

Offtake Point	Type of Offtake	Exit Capacity Charge (p/kWh/day) in relevant Gas Year			
		2013/14 (A)	2014/15 (B)	2015/16 (C)	2016/17 (D)
		Final	Indicative	Indicative	Indicative
Bacton	GDN (EA)	0.0001	0.0001	0.0001	0.0012
Brisley	GDN (EA)	0.0011	0.0028	0.0008	0.0045
Cambridge	GDN (EA)	0.0077	0.0097	0.0079	0.0117
Great Wilbraham	GDN (EA)	0.0067	0.0087	0.0068	0.0107
Matching Green	GDN (EA)	0.0109	0.0131	0.0114	0.0154
Peterborough Eye (Tee)	GDN (EA)	0.0066	0.0087	0.0068	0.0106
Roudham Heath	GDN (EA)	0.0028	0.0046	0.0026	0.0064
Royston	GDN (EA)	0.0086	0.0107	0.0089	0.0128
Whitwell	GDN (EA)	0.0106	0.0128	0.0111	0.0150
West Winch	GDN (EA)	0.0035	0.0054	0.0035	0.0072
Yelverton	GDN (EA)	0.0005	0.0023	0.0002	0.0039
Alrewas (EM)	GDN (EM)	0.0156	0.0180	0.0164	0.0205
Blaby	GDN (EM)	0.0119	0.0141	0.0125	0.0164
Blyborough	GDN (EM)	0.0035	0.0054	0.0034	0.0071
Caldecott	GDN (EM)	0.0094	0.0116	0.0098	0.0137
Thornton Curtis (DN)	GDN (EM)	0.0001	0.0001	0.0001	0.0013
Drointon	GDN (EM)	0.0167	0.0192	0.0177	0.0218
Gosberton	GDN (EM)	0.0046	0.0065	0.0046	0.0084
Kirkstead	GDN (EM)	0.0025	0.0043	0.0023	0.0060
Market Harborough	GDN (EM)	0.0106	0.0128	0.0111	0.0150
Silk Willoughby	GDN (EM)	0.0038	0.0056	0.0037	0.0074
Sutton Bridge	GDN (EM)	0.0054	0.0074	0.0055	0.0093
Tur Langton	GDN (EM)	0.0108	0.0130	0.0113	0.0152
Walesby	GDN (EM)	0.0001	0.0017	0.0001	0.0032
Asselby	GDN (NE)	0.0016	0.0034	0.0014	0.0051
Baldersby	GDN (NE)	0.0031	0.0050	0.0030	0.0068
Burley Bank	GDN (NE)	0.0053	0.0072	0.0053	0.0091
Ganstead	GDN (NE)	0.0001	0.0001	0.0001	0.0009
Pannal	GDN (NE)	0.0057	0.0077	0.0058	0.0096
Paull	GDN (NE)	0.0001	0.0001	0.0001	0.0002
Pickering	GDN (NE)	0.0028	0.0046	0.0026	0.0064
Rawcliffe	GDN (NE)	0.0018	0.0036	0.0016	0.0053
Towton	GDN (NE)	0.0039	0.0058	0.0038	0.0076
Bishop Auckland	GDN (NO)	0.0011	0.0029	0.0008	0.0045
Coldstream	GDN (NO)	0.0001	0.0009	0.0001	0.0024
Corbridge	GDN (NO)	0.0041	0.0060	0.0015	0.0078
Cowpen Bewley	GDN (NO)	0.0001	0.0007	0.0001	0.0022
Elton	GDN (NO)	0.0002	0.0020	0.0001	0.0035
Guyzance	GDN (NO)	0.0014	0.0032	0.0001	0.0049
Humbleton	GDN (NO)	0.0001	0.0004	0.0001	0.0019
Keld	GDN (NO)	0.0110	0.0132	0.0090	0.0155
Little Burdon	GDN (NO)	0.0007	0.0024	0.0004	0.0040
Melkinton	GDN (NO)	0.0102	0.0124	0.0082	0.0146
Saltwick Pressure Controlled	GDN (NO)	0.0028	0.0046	0.0001	0.0063
Saltwick Volumetric Controlled	GDN (NO)	0.0028	0.0046	0.0001	0.0063
Thrintoft	GDN (NO)	0.0024	0.0043	0.0023	0.0060
Towlaw	GDN (NO)	0.0032	0.0050	0.0030	0.0068
Wetheral	GDN (NO)	0.0076	0.0097	0.0053	0.0117
Horndon	GDN (NT)	0.0091	0.0112	0.0094	0.0133

Offtake Point	Type of Offtake	Exit Capacity Charge (p/kWh/day) in relevant Gas Year			
		2013/14 (A)	2014/15 (B)	2015/16 (C)	2016/17 (D)
		Final	Indicative	Indicative	Indicative
Luxborough Lane	GDN (NT)	0.0116	0.0139	0.0122	0.0161
Peters Green	GDN (NT)	0.0110	0.0132	0.0115	0.0155
Peters Green South Mimms	GDN (NT)	0.0110	0.0132	0.0115	0.0155
Winkfield (NT)	GDN (NT)	0.0201	0.0227	0.0213	0.0255
Audley (NW)	GDN (NW)	0.0204	0.0230	0.0216	0.0259
Blackrod	GDN (NW)	0.0174	0.0199	0.0184	0.0225
Ecclestone	GDN (NW)	0.0238	0.0266	0.0253	0.0296
Holmes Chapel	GDN (NW)	0.0217	0.0244	0.0230	0.0273
Lupton	GDN (NW)	0.0137	0.0160	0.0119	0.0184
Malpas	GDN (NW)	0.0224	0.0251	0.0238	0.0281
Mickle Trafford	GDN (NW)	0.0237	0.0264	0.0251	0.0295
Partington	GDN (NW)	0.0227	0.0254	0.0216	0.0284
Samlesbury	GDN (NW)	0.0159	0.0183	0.0168	0.0209
Warburton	GDN (NW)	0.0225	0.0252	0.0213	0.0281
Weston Point	GDN (NW)	0.0247	0.0275	0.0262	0.0306
Aberdeen	GDN (SC)	0.0001	0.0001	0.0001	0.0012
Armadale	GDN (SC)	0.0001	0.0001	0.0001	0.0001
Balgray	GDN (SC)	0.0001	0.0001	0.0001	0.0001
Bathgate	GDN (SC)	0.0001	0.0001	0.0001	0.0001
Burnervie	GDN (SC)	0.0001	0.0001	0.0001	0.0001
Broxburn	GDN (SC)	0.0001	0.0001	0.0001	0.0015
Careston	GDN (SC)	0.0001	0.0001	0.0001	0.0001
Drum	GDN (SC)	0.0001	0.0001	0.0001	0.0001
St Fergus	GDN (SC)	0.0001	0.0001	0.0001	0.0001
Glenmavis	GDN (SC)	0.0001	0.0001	0.0001	0.0011
Hume	GDN (SC)	0.0002	0.0020	0.0001	0.0035
Kinknockie	GDN (SC)	0.0001	0.0001	0.0001	0.0001
Langholm	GDN (SC)	0.0051	0.0070	0.0026	0.0089
Lauderhill	GDN (SC)	0.0014	0.0032	0.0001	0.0048
Lockerbie	GDN (SC)	0.0041	0.0060	0.0016	0.0079
Netherhowcleugh	GDN (SC)	0.0022	0.0040	0.0001	0.0057
Pitcairngreen	GDN (SC)	0.0001	0.0001	0.0001	0.0001
Soutra	GDN (SC)	0.0020	0.0038	0.0001	0.0055
Stranraer	GDN (SC)	0.0030	0.0048	0.0003	0.0066
Farningham	GDN (SE)	0.0092	0.0113	0.0095	0.0134
Farningham B	GDN (SE)	0.0092	0.0113	0.0095	0.0134
Shorne	GDN (SE)	0.0081	0.0102	0.0084	0.0123
Tatsfield	GDN (SE)	0.0110	0.0132	0.0115	0.0155
Winkfield (SE)	GDN (SE)	0.0201	0.0227	0.0213	0.0255
Braishfield A	GDN (SO)	0.0238	0.0265	0.0253	0.0296
Braishfield B	GDN (SO)	0.0238	0.0265	0.0253	0.0296
Crawley Down	GDN (SO)	0.0224	0.0251	0.0238	0.0281
Hardwick	GDN (SO)	0.0146	0.0170	0.0154	0.0195
Ipsden	GDN (SO)	0.0180	0.0205	0.0190	0.0232
Ipsden 2	GDN (SO)	0.0180	0.0205	0.0190	0.0232
Mappowder	GDN (SO)	0.0199	0.0225	0.0211	0.0253
Winkfield (SO)	GDN (SO)	0.0201	0.0227	0.0213	0.0255
Aylesbeare	GDN (SW)	0.0222	0.0249	0.0235	0.0278
Cirencester	GDN (SW)	0.0111	0.0133	0.0116	0.0156
Coffinswell	GDN (SW)	0.0250	0.0278	0.0265	0.0309
Easton Grey	GDN (SW)	0.0117	0.0139	0.0122	0.0162
Evesham	GDN (SW)	0.0080	0.0101	0.0083	0.0121

Offtake Point	Type of Offtake	Exit Capacity Charge (p/kWh/day) in relevant Gas Year			
		2013/14 (A)	2014/15 (B)	2015/16 (C)	2016/17 (D)
		Final	Indicative	Indicative	Indicative
Fiddington	GDN (SW)	0.0067	0.0087	0.0069	0.0107
Ilchester	GDN (SW)	0.0177	0.0202	0.0187	0.0229
Kenn	GDN (SW)	0.0233	0.0261	0.0248	0.0291
Littleton Drew	GDN (SW)	0.0125	0.0147	0.0131	0.0171
Lyneham (Choakford)	GDN (SW)	0.0278	0.0308	0.0296	0.0341
Pucklechurch	GDN (SW)	0.0134	0.0157	0.0140	0.0181
Ross (SW)	GDN (SW)	0.0037	0.0056	0.0037	0.0074
Seabank (DN)	GDN (SW)	0.0154	0.0178	0.0162	0.0203
Alrewas (WM)	GDN (WM)	0.0156	0.0180	0.0164	0.0205
Aspley	GDN (WM)	0.0187	0.0213	0.0198	0.0240
Audley (WM)	GDN (WM)	0.0204	0.0230	0.0216	0.0259
Austrey	GDN (WM)	0.0149	0.0173	0.0157	0.0197
Leamington	GDN (WM)	0.0107	0.0129	0.0112	0.0151
Lower Quinton	GDN (WM)	0.0091	0.0112	0.0095	0.0134
Milwich	GDN (WM)	0.0174	0.0199	0.0184	0.0225
Ross (WM)	GDN (WM)	0.0037	0.0056	0.0037	0.0074
Rugby	GDN (WM)	0.0118	0.0141	0.0124	0.0164
Shustoke	GDN (WM)	0.0161	0.0186	0.0170	0.0211
Stratford-upon-Avon	GDN (WM)	0.0093	0.0114	0.0097	0.0136
Maelor	GDN (WN)	0.0232	0.0260	0.0247	0.0290
Dowlais	GDN (WS)	0.0001	0.0011	0.0001	0.0027
Dyffryn Clydach	GDN (WS)	0.0001	0.0001	0.0001	0.0001
Gilwern	GDN (WS)	0.0006	0.0024	0.0003	0.0040
Fenny Knoll (AM Paper)	DC	0.0199	0.0225	0.0186	0.0253
Tonna (Baglan Bay)	DC	0.0001	0.0001	0.0001	0.0001
Barking (Horndon)	DC	0.0091	0.0112	0.0094	0.0133
Barrow (Black Start)	DC	0.0100	0.0122	0.0079	0.0144
Billingham ICI (Terra Billingham)	DC	0.0001	0.0009	0.0001	0.0025
Bishop Auckland (test facility)	DC	0.0011	0.0029	0.0008	0.0045
Blackness (BP Grangemouth)	DC	0.0001	0.0001	0.0001	0.0001
Saltend BPHP (BP Saltend HP)	DC	0.0001	0.0001	0.0001	0.0005
Shotwick (Bridgewater Paper)	DC	0.0245	0.0273	0.0261	0.0304
Blyborough (Brigg)	DC	0.0045	0.0064	0.0045	0.0082
Epping Green (Enfield Energy, aka Brimsdown)	DC	0.0119	0.0142	0.0125	0.0165
Brine Field (Teesside) Power Station	DC	0.0001	0.0002	0.0001	0.0017
Pickmere (Winnington Power, aka Brunner Mond)	DC	0.0228	0.0255	0.0222	0.0285
Carrington (Partington) Power Station	DC	0.0227	0.0254	0.0216	0.0284
Centrax Industrial	DC	0.0248	0.0276	0.0263	0.0307
Cockenzie Power Station	DC	0.0001	0.0001	0.0001	0.0001
Burton Point (Connahs Quay)	DC	0.0249	0.0277	0.0265	0.0308
Caldecott (Corby Power Station)	DC	0.0098	0.0120	0.0102	0.0141
Stanford Le Hope (Coryton)	DC	0.0088	0.0109	0.0091	0.0130
Coryton 2 (Thames Haven) Power Station	DC	0.0088	0.0109	0.0091	0.0130
Blyborough (Cottam)	DC	0.0035	0.0054	0.0034	0.0071
Middle Stoke (Damhead Creek, aka Kingsnorth Power Station)	DC	0.0067	0.0087	0.0069	0.0107
Deeside	DC	0.0249	0.0278	0.0265	0.0309
Didcot PS	DC	0.0183	0.0208	0.0193	0.0235
Drakelow Power Station	DC	0.0151	0.0174	0.0159	0.0199

Offtake Point	Type of Offtake	Exit Capacity Charge (p/kWh/day) in relevant Gas Year			
		2013/14 (A)	2014/15 (B)	2015/16 (C)	2016/17 (D)
		Final	Indicative	Indicative	Indicative
Enron Billingham	DC	0.0001	0.0010	0.0001	0.0025
Goole (Guardian Glass)	DC	0.0022	0.0037	0.0017	0.0054
Grain Power Station	DC	0.0067	0.0087	0.0069	0.0107
Bacton (Great Yarmouth)	DC	0.0001	0.0001	0.0001	0.0012
Hatfield Power Station	DC	0.0018	0.0036	0.0016	0.0053
Hollingsgreen (Hays Chemicals)	DC	0.0216	0.0243	0.0229	0.0272
Weston Point (Castner Kelner, aka ICI Runcorn)	DC	0.0247	0.0275	0.0262	0.0306
Thornton Curtis (Humber Refinery, aka Immingham)	DC	0.0001	0.0001	0.0001	0.0013
Eastoft (Keadby Blackstart)	DC	0.0033	0.0052	0.0033	0.0070
Eastoft (Keadby)	DC	0.0033	0.0052	0.0033	0.0070
Shellstar (aka Kemira, not Kemira CHP)	DC	0.0243	0.0271	0.0258	0.0301
Saddle Bow (Kings Lynn)	DC	0.0039	0.0057	0.0038	0.0075
Langage Power Station	DC	0.0278	0.0308	0.0296	0.0341
St. Neots (Little Barford)	DC	0.0107	0.0128	0.0111	0.0151
Gowkhall (Longannet)	DC	0.0001	0.0001	0.0001	0.0001
Marchwood Power Station	DC	0.0240	0.0268	0.0255	0.0299
Medway (aka Isle of Grain Power Station, NOT Grain Power)	DC	0.0068	0.0088	0.0070	0.0108
Upper Neeston (Milford Haven Refinery)	DC	0.0001	0.0001	0.0001	0.0001
Blackbridge (Pembroke PS)	DC	0.0001	0.0001	0.0001	0.0001
Peterborough (Peterborough Power Station)	DC	0.0070	0.0090	0.0072	0.0110
St. Fergus (Peterhead)	DC	0.0001	0.0001	0.0001	0.0001
Phillips Petroleum, Teeside	DC	0.0001	0.0002	0.0001	0.0017
Weston Point (Rocksavage)	DC	0.0247	0.0275	0.0262	0.0306
Roosecote (Roosecote Power Station)	DC	0.0100	0.0122	0.0079	0.0144
Ryehouse	DC	0.0124	0.0146	0.0130	0.0170
Rosehill (Saltend Power Station)	DC	0.0001	0.0001	0.0001	0.0003
Sandy Lane (Blackburn CHP, aka Sappi Paper Mill)	DC	0.0163	0.0188	0.0172	0.0214
Seabank (Seabank Power Station phase II)	DC	0.0152	0.0176	0.0161	0.0201
Abson (Seabank Power Station phase I)	DC	0.0134	0.0157	0.0140	0.0181
Sellafield Power Station	DC	0.0142	0.0166	0.0125	0.0190
Terra Nitrogen (aka ICI, Terra Severnside)	DC	0.0151	0.0175	0.0159	0.0200
Harwarden (Shotton, aka Shotton Paper)	DC	0.0248	0.0277	0.0264	0.0308
Wragg Marsh (Spalding)	DC	0.0050	0.0069	0.0050	0.0088
Spalding 2 (South Holland) Power Station	DC	0.0050	0.0069	0.0050	0.0088
St. Fergus (Shell Blackstart)	DC	0.0001	0.0001	0.0001	0.0001
Stallingborough (phase 1 and 2)	DC	0.0001	0.0008	0.0001	0.0023
Staythorpe PH1 and PH2	DC	0.0065	0.0085	0.0067	0.0105
Sutton Bridge Power Station	DC	0.0053	0.0072	0.0053	0.0091
Teeside (BASF, aka BASF Teesside)	DC	0.0001	0.0002	0.0001	0.0017
Teeside Hydrogen	DC	0.0001	0.0002	0.0001	0.0017
Thornton Curtis (Killingholme)	DC	0.0001	0.0001	0.0001	0.0013
Tilbury Power Station	DC	0.0084	0.0105	0.0087	0.0126
West Burton PS	DC	0.0036	0.0054	0.0035	0.0072
Willington Power Station	DC	0.0166	0.0190	0.0175	0.0216
Wyre Power Station	DC	0.0175	0.0200	0.0160	0.0227

Offtake Point	Type of Offtake	Exit Capacity Charge (p/kWh/day) in relevant Gas Year			
		2013/14 (A)	2014/15 (B)	2015/16 (C)	2016/17 (D)
		Final	Indicative	Indicative	Indicative
Zeneca (ICI Avecia, aka 'Zenica')	DC	0.0001	0.0009	0.0001	0.0025
Bacton (IUK/BBL)	INTERCONNECTOR	0.0001	0.0001	0.0001	0.0012
Moffat (Irish Interconnector)	INTERCONNECTOR - FIRM, EXIT ONLY	0.0030	0.0048	0.0003	0.0066
Avonmouth Max Refill	STORAGE SITE	0.0152	0.0176	0.0160	0.0201
Bacton (Baird)	STORAGE SITE	0.0001	0.0001	0.0001	0.0012
Deborah Storage (Bacton)	STORAGE SITE	0.0001	0.0001	0.0001	0.0012
Barrow (Bains)	STORAGE SITE	0.0100	0.0122	0.0079	0.0144
Barrow (Gateway)	STORAGE SITE	0.0100	0.0122	0.0079	0.0144
Barton Stacey Max Refill (Humbly Grove)	STORAGE SITE	0.0222	0.0249	0.0235	0.0278
Caythorpe	STORAGE SITE	0.0001	0.0017	0.0001	0.0032
Cheshire (Holford)	STORAGE SITE	0.0221	0.0248	0.0222	0.0277
Dynevor Max Refill	STORAGE SITE	0.0001	0.0005	0.0001	0.0020
Rough Max Refill	STORAGE SITE	0.0001	0.0001	0.0001	0.0001
Garton Max Refill (Aldbrough)	STORAGE SITE	0.0001	0.0001	0.0001	0.0001
Glenmavis Max Refill	STORAGE SITE	0.0001	0.0001	0.0001	0.0011
Hatfield Moor Max Refill	STORAGE SITE	0.0026	0.0044	0.0028	0.0062
Hole House Max Refill	STORAGE SITE	0.0215	0.0242	0.0228	0.0270
Hornsea Max Refill	STORAGE SITE	0.0001	0.0004	0.0001	0.0019
Partington Max Refill	STORAGE SITE	0.0227	0.0254	0.0215	0.0283
Stublach (Cheshire)	STORAGE SITE	0.0221	0.0248	0.0222	0.0277
Saltfleetby Storage (Theddlethorpe)	STORAGE SITE	0.0001	0.0004	0.0001	0.0019
Hill Top Farm (Hole House Farm)	STORAGE SITE	0.0215	0.0242	0.0228	0.0270