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Dear David,

Notice of Final NTS Exit (Flat) Capacity Charges effective from 1 October 2020, and Indicative NTS Exit (Flat) Capacity Charges for the 2020 Annual Application Window for Enduring Annual NTS Exit (Flat) Capacity

This notice is issued in line with National Grid Gas ("National Grid") Transporters Licence in respect of the NTS and our obligations contained in the Uniform Network Code in relation to changes to transportation charges and to the annual application for Enduring Annual NTS Exit (Flat) Capacity. Contained in this notice are:

- i. Final NTS Exit (Flat) Capacity Charges applying from 1 October 2020.**
- ii. Updated indicative NTS Exit (Flat) Capacity Charges** for Annual NTS Exit (Flat) Capacity for Gas Years **2021/22** and **2022/23**.
- iii. Initial Indicative NTS Exit (Flat) Capacity Charges for Gas Year 2023/24** published ahead of the 2020 Annual Application for Enduring Annual NTS Exit (Flat) Capacity which will form shippers' user commitment to any NTS Exit Capacity requested in July 2020.

There are UNC Charging modifications which may affect the Transportation Charging methodology for the Gas Year starting 1 October 2020. Of note is Modification 0678 'Amendments to Gas Transmission Charging Regime' (including ten alternates) for which Ofgem published a minded to position and impact assessment on 23 December 2019 (<https://www.ofgem.gov.uk/publications-and-updates/amendments-gas-transmission-charging-regime-minded-decision-and-draft-impact-assessment>). This included a preference for October 2020 as the proposed effective date. As a decision is expected in the near future, this means there is the potential for the payable prices associated with capacity allocated and commodity charges to be impacted by such modifications.

Additional modifications may also impact the payable prices and aspects of the charging regime for the Gas Year starting 1 October 2020. Market participants are encouraged to keep up to date and engage with live UNC changes and be aware of those with Ofgem for decision via the Joint Office (<http://www.gasgovernance.co.uk/livemods> and <http://gasgovernance.co.uk/index.php/withofgem>).

Please note that the charges included in this notice are currently calculated solely on the current methodology, in line with the UNC, and will continue to be so until more certainty is available on the potential changes.

The charges have been calculated in accordance with the Gas Transmission Charging Methodology (UNC Section Y). They have been set using National Grid's Transportation Model, based on the expansion constants shown in Table 1; updated information on the target revenue recoverable through Exit charges; the transmission network; and the demands and supplies contained in the Gas Ten Year Statement 2019¹.

Table 1 : Expansion Constant²

Gas Year	Expansion Constant (£/GWhkm)
2020/21	3197
2021/22	3303
2022/23	3409
2023/24	3507

1. Final NTS Exit (Flat) Capacity Charges for 1 October 2020

NTS Exit (Flat) Capacity charges are normally updated once a year in October. This section of this notice provides details of NTS Exit (Flat) Capacity charges effective from 1 October 2020.

The Transportation Model for gas year 2020/21 (1 October 2020 to 30 September 2021) has been updated to reflect changes in supply, demand, the network, target revenue (see Table 2), and baseline Exit Capacity.

1.1 Changes from Current Charges

NTS Exit (Flat) Capacity charges effective from 1 October 2020, for each NTS Offtake, are shown in Appendix 1 to this notice (Column A). Exit Capacity charges are set annually from 1 October, with charges set such that they aim to recover the TO allowed revenue within the formula year therefore essentially being set for 12 months to recover 6 months revenue (Oct-Mar). Further information on these changes can be found in our Charge Setting Report ³.

On average the Exit Capacity charges have decreased by 0.0005 p/kWh/day.

1.2 TO Exit Commodity Charge

NTS Exit (Flat) Capacity for 2020/21 has not been booked up to the baseline. Therefore, to ensure the correct total revenue recovery from Exit shippers, the TO Exit Commodity charge continues to apply from 1 October 2020. For further details on this charge please see our Indicative Notice of Changes to Commodity Charges which has also been published on 30 April

¹ <https://www.nationalgrid.com/uk/publications/gas-ten-year-statement-gtys>

² Expansion constants for calculating exit capacity prices are fixed, once set for each Gas Year

³ Quarterly Charge setting Report Indicative October 2020 charges will be made available shortly at: <https://www.nationalgrid.com/uk/gas/charging-and-methodologies/transmission-system-charges>

2020. The Final TO Exit Commodity charge will be confirmed at the end of July when additional information from the July 2020 Application Window is available.

2. Indicative Exit Capacity Charges for 2021/22 to 2023/24

National Grid's RIIO-T1 price control took effect from 1 April 2013 and runs to 2020/21. The Indicative NTS Exit (Flat) Capacity charges for the period 2021/22 to 2023/24 have been prepared based on National Grid Gas Transmission's RIIO-2 business plan, covering the price control period from 1 April 2021 to 31 March 2026 which was submitted to Ofgem on Monday 9 December 2019. Since the RIIO-2 framework will remain under development in 2020, there remains a degree of uncertainty in the allowed revenues and therefore also the indicative charges.

2.1 NTS Exit Capacity Target Revenues

Indicative NTS Exit (Flat) Capacity charges for the years 2021/22 to 2023/24 for each NTS Offtake are shown in Appendix 1 (see columns B, C and D respectively). Forecast allowed TO Exit revenues are the main effect driving changes to Indicative NTS Exit (Flat) Capacity charges from 2021/22 onwards. Table 2 shows our forecasts for TO Exit target revenues.

Table 2: TO Exit Target Allowed Revenues

NGG Transmission Owner (TO)	2019/20 £m	2020/21 £m	2021/22 £m	2022/23 £m	2023/24 £m
Revenue to be collected via Exit charges	332.8	371.9	447.0	463.1	503.5
Collection in first half of the year	143.1	189.6	182.3	264.7	198.4
Collection required in second half of the year ⁴	189.6	182.3	264.7	198.4	305.2
Annual figure for charge setting ⁵	379.3	364.6	529.4	396.7	610.4

The change in charges at most Exit points follow movements of modelled revenue forecasts. The variation between years is mainly due to the timing differences between financial and 'gas' (October to September) years which is used to set NTS Exit Capacity charges and this effect has previously been discussed at the NTS Charging Methodology Forum (NTSCMF). There are additional uncertainties around future forecasts of supplies and demand which have resulted in some changes to the charges over the 3 years of Indicative charges.

2.2 NTS Exit Capacity charges relating to Interconnection Points (IPs)

Under the changes introduced under Capacity Allocation Mechanism (CAM) effective from 1 November 2015, Interconnection Points (IPs) have different capacity auction products, structures and timings. However, the Reserve Prices for the auctions are calculated using the same methodology as the Entry and Exit Capacity charges for non-IPs as described above.

The final and indicative IP Exit prices for Capacity from 1 October 2020 will be published in May 2020 in our Notice of NTS Annual Quarterly (Entry and Exit) Interconnection Point (IP) Reserve Prices..

⁴ As the Exit Capacity charges are set for a year from 1 October, the revenue collected in the second half of the financial year will be equal to the revenue collected in the first half of the next year.

⁵ Revenue to be used in the Transportation Model which is equal to two times the forecast revenue required in the second half of the year.

Tools and Supporting Information

Further information on revenue forecasts can be found in National Grid's Quarterly Charging report available on our website at <https://www.nationalgrid.com/uk/gas/charging-and-methodologies/transmission-system-charges>

If you have any questions about this notice, or require any further explanation, please contact Dave Bayliss at dave.bayliss@nationalgrid.com or email our charging team at .box.NTSGasCharges@nationalgrid.com.

Yours sincerely

Steve Fisher
Commercial Operations Manager

Appendix 1: NTS Exit Capacity Charges for July 2020 Application Window

Offtake Point	Type of Offtake	Exit Capacity Charge (p/kWh/day) in relevant Gas Year			
		2020/21 (A)	2021/22 (B)	2022/23 (C)	2023/24 (D)
	Final	Indicative	Indicative	Indicative	
Bacton	GDN (EA)	0.0001	0.0031	0.0001	0.0047
Brisley	GDN (EA)	0.0014	0.0069	0.0018	0.0088
Cambridge	GDN (EA)	0.0096	0.0153	0.0106	0.0178
Peterborough Eye (Tee)	GDN (EA)	0.0083	0.0140	0.0092	0.0164
Great Wilbraham	GDN (EA)	0.0083	0.0141	0.0092	0.0164
Matching Green	GDN (EA)	0.0137	0.0196	0.0149	0.0223
Roudham Heath	GDN (EA)	0.0035	0.0091	0.0041	0.0111
Royston	GDN (EA)	0.0107	0.0165	0.0118	0.0190
West Winch	GDN (EA)	0.0045	0.0100	0.0051	0.0121
Whitwell	GDN (EA)	0.0133	0.0191	0.0145	0.0218
Yelverton	GDN (EA)	0.0007	0.0062	0.0011	0.0080
Alrewas (EM)	GDN (EM)	0.0195	0.0255	0.0211	0.0286
Blaby	GDN (EM)	0.0149	0.0208	0.0162	0.0236
Blyborough	GDN (EM)	0.0044	0.0100	0.0050	0.0121
Caldecott	GDN (EM)	0.0118	0.0177	0.0130	0.0202
Drointon	GDN (EM)	0.0209	0.0271	0.0227	0.0302
Gosberton	GDN (EM)	0.0058	0.0114	0.0065	0.0136
Kirkstead	GDN (EM)	0.0031	0.0086	0.0037	0.0106
Market Harborough	GDN (EM)	0.0133	0.0192	0.0145	0.0218
Silk Willoughby	GDN (EM)	0.0047	0.0103	0.0054	0.0124
Sutton Bridge	GDN (EM)	0.0068	0.0124	0.0076	0.0147
Thornton Curtis (DN)	GDN (EM)	0.0001	0.0031	0.0001	0.0048
Tur Langton	GDN (EM)	0.0135	0.0194	0.0147	0.0221
Walesby	GDN (EM)	0.0001	0.0054	0.0003	0.0072
Asselby	GDN (NE)	0.0020	0.0076	0.0025	0.0095
Baldersby	GDN (NE)	0.0040	0.0095	0.0046	0.0116
Burley Bank	GDN (NE)	0.0066	0.0123	0.0074	0.0145
Ganstead	GDN (NE)	0.0001	0.0027	0.0001	0.0043

Offtake Point	Type of Offtake	Exit Capacity Charge (p/kWh/day) in relevant Gas Year			
		2020/21 (A)	2021/22 (B)	2022/23 (C)	2023/24 (D)
		Final	Indicative	Indicative	Indicative
Pannal	GDN (NE)	0.0072	0.0128	0.0080	0.0151
Paull	GDN (NE)	0.0001	0.0019	0.0001	0.0034
Pickering	GDN (NE)	0.0035	0.0061	0.0010	0.0079
Rawcliffe	GDN (NE)	0.0023	0.0078	0.0028	0.0098
Towton	GDN (NE)	0.0049	0.0105	0.0056	0.0126
Bishop Auckland	GDN (NO)	0.0014	0.0069	0.0019	0.0088
Coldstream	GDN (NO)	0.0001	0.0014	0.0001	0.0030
Corbridge	GDN (NO)	0.0021	0.0077	0.0026	0.0096
Cowpen Bewley	GDN (NO)	0.0001	0.0043	0.0001	0.0060
Elton	GDN (NO)	0.0003	0.0058	0.0007	0.0076
Guyzance	GDN (NO)	0.0001	0.0043	0.0001	0.0060
Humbleton	GDN (NO)	0.0001	0.0007	0.0001	0.0022
Keld	GDN (NO)	0.0109	0.0167	0.0119	0.0192
Little Burdon	GDN (NO)	0.0009	0.0063	0.0013	0.0082
Melkinton	GDN (NO)	0.0099	0.0157	0.0109	0.0181
Saltwick Pressure Controlled	GDN (NO)	0.0005	0.0060	0.0009	0.0078
Saltwick Volumetric Controlled	GDN (NO)	0.0005	0.0060	0.0009	0.0078
Thrintoft	GDN (NO)	0.0031	0.0086	0.0036	0.0106
Towlaw	GDN (NO)	0.0040	0.0096	0.0046	0.0116
Wetheral	GDN (NO)	0.0066	0.0123	0.0074	0.0145
Horndon	GDN (NT)	0.0114	0.0172	0.0125	0.0197
Luxborough Lane	GDN (NT)	0.0146	0.0205	0.0159	0.0232
Peters Green	GDN (NT)	0.0138	0.0197	0.0151	0.0224
Peters Green South Mimms	GDN (NT)	0.0138	0.0197	0.0151	0.0224
Winkfield (NT)	GDN (NT)	0.0251	0.0314	0.0271	0.0348
Audley (NW)	GDN (NW)	0.0255	0.0318	0.0276	0.0352
Blackrod	GDN (NW)	0.0218	0.0279	0.0236	0.0311
Ecclestone	GDN (NW)	0.0298	0.0362	0.0321	0.0399
Holmes Chapel	GDN (NW)	0.0271	0.0335	0.0293	0.0370

Offtake Point	Type of Offtake	Exit Capacity Charge (p/kWh/day) in relevant Gas Year			
		2020/21 (A)	2021/22 (B)	2022/23 (C)	2023/24 (D)
		Final	Indicative	Indicative	Indicative
Lupton	GDN (NW)	0.0142	0.0201	0.0155	0.0228
Malpas	GDN (NW)	0.0280	0.0344	0.0302	0.0380
Mickle Trafford	GDN (NW)	0.0296	0.0360	0.0319	0.0397
Partington	GDN (NW)	0.0255	0.0317	0.0275	0.0352
Samlesbury	GDN (NW)	0.0199	0.0260	0.0216	0.0291
Warburton	GDN (NW)	0.0251	0.0314	0.0272	0.0348
Weston Point	GDN (NW)	0.0308	0.0373	0.0332	0.0410
Aberdeen	GDN (SC)	0.0001	0.0001	0.0001	0.0001
Armadale	GDN (SC)	0.0001	0.0001	0.0001	0.0001
Balgray	GDN (SC)	0.0001	0.0001	0.0001	0.0001
Bathgate	GDN (SC)	0.0001	0.0001	0.0001	0.0001
Broxburn	GDN (SC)	0.0001	0.0003	0.0001	0.0017
Burnervie	GDN (SC)	0.0001	0.0001	0.0001	0.0001
Careston	GDN (SC)	0.0001	0.0001	0.0001	0.0001
Drum	GDN (SC)	0.0001	0.0001	0.0001	0.0001
Glenmavis	GDN (SC)	0.0001	0.0001	0.0001	0.0013
Hume	GDN (SC)	0.0001	0.0027	0.0001	0.0043
Kinknockie	GDN (SC)	0.0001	0.0001	0.0001	0.0001
Langholm	GDN (SC)	0.0035	0.0090	0.0041	0.0111
Lauderhill	GDN (SC)	0.0001	0.0042	0.0001	0.0059
Lockerbie	GDN (SC)	0.0022	0.0077	0.0027	0.0097
Netherhowcleugh	GDN (SC)	0.0001	0.0053	0.0002	0.0071
Pitcairngreen	GDN (SC)	0.0001	0.0001	0.0001	0.0001
Soutra	GDN (SC)	0.0001	0.0050	0.0001	0.0067
St Fergus	GDN (SC)	0.0001	0.0001	0.0001	0.0001
Stranraer	GDN (SC)	0.0008	0.0063	0.0012	0.0081
Farningham	GDN (SE)	0.0115	0.0173	0.0126	0.0199
Farningham B	GDN (SE)	0.0115	0.0173	0.0126	0.0199
Shorne	GDN (SE)	0.0102	0.0160	0.0112	0.0184

Offtake Point	Type of Offtake	Exit Capacity Charge (p/kWh/day) in relevant Gas Year			
		2020/21 (A)	2021/22 (B)	2022/23 (C)	2023/24 (D)
		Final	Indicative	Indicative	Indicative
Tatsfield	GDN (SE)	0.0138	0.0197	0.0150	0.0223
Winkfield (SE)	GDN (SE)	0.0251	0.0314	0.0271	0.0348
Braishfield A	GDN (SO)	0.0297	0.0362	0.0321	0.0399
Braishfield B	GDN (SO)	0.0297	0.0362	0.0321	0.0399
Crawley Down	GDN (SO)	0.0281	0.0344	0.0303	0.0380
Hardwick	GDN (SO)	0.0183	0.0243	0.0199	0.0273
Ipsden	GDN (SO)	0.0225	0.0287	0.0243	0.0319
Ipsden 2	GDN (SO)	0.0225	0.0287	0.0243	0.0319
Mappowder	GDN (SO)	0.0241	0.0304	0.0261	0.0337
Winkfield (SO)	GDN (SO)	0.0251	0.0314	0.0271	0.0348
Aylesbeare	GDN (SW)	0.0270	0.0333	0.0291	0.0368
Lyneham (Choakford)	GDN (SW)	0.0340	0.0406	0.0366	0.0445
Cirencester	GDN (SW)	0.0131	0.0190	0.0144	0.0217
Coffinswell	GDN (SW)	0.0304	0.0369	0.0328	0.0406
Easton Grey	GDN (SW)	0.0138	0.0197	0.0151	0.0224
Evesham	GDN (SW)	0.0093	0.0150	0.0102	0.0174
Fiddington	GDN (SW)	0.0076	0.0133	0.0085	0.0156
Ilchester	GDN (SW)	0.0214	0.0275	0.0232	0.0307
Kenn	GDN (SW)	0.0284	0.0348	0.0306	0.0384
Littleton Drew	GDN (SW)	0.0149	0.0208	0.0162	0.0235
Pucklechurch	GDN (SW)	0.0160	0.0219	0.0174	0.0247
Ross (SW)	GDN (SW)	0.0039	0.0095	0.0045	0.0115
Seabank (DN)	GDN (SW)	0.0185	0.0245	0.0200	0.0275
Alrewas (WM)	GDN (WM)	0.0195	0.0255	0.0211	0.0286
Aspley	GDN (WM)	0.0234	0.0296	0.0253	0.0329
Audley (WM)	GDN (WM)	0.0255	0.0318	0.0276	0.0352
Austrey	GDN (WM)	0.0179	0.0239	0.0194	0.0268
Leamington	GDN (WM)	0.0126	0.0185	0.0138	0.0211
Lower Quinton	GDN (WM)	0.0107	0.0165	0.0117	0.0189

Offtake Point	Type of Offtake	Exit Capacity Charge (p/kWh/day) in relevant Gas Year			
		2020/21 (A)	2021/22 (B)	2022/23 (C)	2023/24 (D)
		Final	Indicative	Indicative	Indicative
Milwich	GDN (WM)	0.0218	0.0279	0.0235	0.0311
Ross (WM)	GDN (WM)	0.0039	0.0095	0.0045	0.0115
Rugby	GDN (WM)	0.0141	0.0200	0.0153	0.0227
Shustoke	GDN (WM)	0.0194	0.0255	0.0210	0.0285
Stratford-upon-Avon	GDN (WM)	0.0109	0.0167	0.0119	0.0192
Maelor	GDN (WN)	0.0291	0.0355	0.0313	0.0391
Dowlais	GDN (WS)	0.0001	0.0039	0.0001	0.0056
Dyffryn Clydach	GDN (WS)	0.0001	0.0008	0.0001	0.0023
Gilwern	GDN (WS)	0.0001	0.0055	0.0004	0.0073
Air Products (Teesside)	DC	0.0001	0.0037	0.0001	0.0054
Ferny Knoll (AM Paper)	DC	0.0220	0.0281	0.0238	0.0313
Apache (Sage Black Start)	DC	0.0001	0.0001	0.0001	0.0001
Tonna (Baglan Bay)	DC	0.0001	0.0008	0.0001	0.0023
Barking (Horndon)	DC	0.0114	0.0172	0.0125	0.0197
Barrow (Black Start)	DC	0.0096	0.0154	0.0106	0.0178
Billingham ICI (Terra Billingham)	DC	0.0001	0.0045	0.0001	0.0063
Bishop Auckland (test facility)	DC	0.0014	0.0069	0.0019	0.0088
Blackness (BP Grangemouth)	DC	0.0001	0.0001	0.0001	0.0001
Kinneil CHP	DC	0.0001	0.0001	0.0001	0.0001
BP Saltend HP	DC	0.0001	0.0022	0.0001	0.0038
Shotwick (Bridgewater Paper)	DC	0.0307	0.0371	0.0331	0.0409
Blyborough (Brigg)	DC	0.0031	0.0087	0.0037	0.0107
Epping Green (Enfield Energy, aka Brimsdown)	DC	0.0149	0.0209	0.0163	0.0236
Brine Field (Teesside) Power Station	DC	0.0001	0.0037	0.0001	0.0054
Pickmere (Winnington Power, aka Brunner Mond)	DC	0.0262	0.0325	0.0283	0.0360
Carrington (Partington) Power Station	DC	0.0255	0.0317	0.0275	0.0352
Centrax Industrial	DC	0.0302	0.0366	0.0325	0.0404
Cockenzie Power Station	DC	0.0001	0.0001	0.0001	0.0001
Burton Point (Connahs Quay)	DC	0.0311	0.0376	0.0336	0.0414

Offtake Point	Type of Offtake	Exit Capacity Charge (p/kWh/day) in relevant Gas Year			
		2020/21 (A)	2021/22 (B)	2022/23 (C)	2023/24 (D)
		Final	Indicative	Indicative	Indicative
Caldecott (Corby Power Station)	DC	0.0114	0.0172	0.0125	0.0197
Stanford Le Hope (Coryton)	DC	0.0110	0.0168	0.0121	0.0193
Coryton 2 (Thames Haven) Power Station	DC	0.0110	0.0168	0.0121	0.0193
Blyborough (Cottam)	DC	0.0044	0.0100	0.0050	0.0121
Middle Stoke (Damhead Creek, aka Kingsnorth Power Station)	DC	0.0084	0.0142	0.0094	0.0165
Deeside	DC	0.0311	0.0376	0.0335	0.0414
Didcot PS	DC	0.0228	0.0290	0.0247	0.0323
Drakelow Power Station	DC	0.0188	0.0249	0.0204	0.0279
Eggborough PS	DC	0.0036	0.0091	0.0041	0.0111
Enron Billingham	DC	0.0001	0.0045	0.0001	0.0063
Fordoun CNG Station	DC	0.0001	0.0001	0.0001	0.0001
Glasgoforest	DC	0.0001	0.0001	0.0001	0.0001
Goole (Guardian Glass)	DC	0.0027	0.0083	0.0033	0.0103
Grain Power Station	DC	0.0084	0.0142	0.0094	0.0165
Bacton (Great Yarmouth)	DC	0.0001	0.0031	0.0001	0.0047
Hatfield Power Station	DC	0.0023	0.0078	0.0028	0.0098
Hollingsgreen (Hays Chemicals)	DC	0.0266	0.0329	0.0286	0.0363
Weston Point (Castner Kelner, aka ICI Runcorn)	DC	0.0308	0.0373	0.0332	0.0410
Thornton Curtis (Humber Refinery, aka Immingham)	DC	0.0001	0.0031	0.0001	0.0048
Eastoft (Keadby Blackstart)	DC	0.0042	0.0098	0.0048	0.0094
Eastoft (Keadby)	DC	0.0042	0.0098	0.0048	0.0094
Keadby 2	DC	0.0042	0.0098	0.0048	0.0094
Shellstar (aka Kemira, not Kemira CHP)	DC	0.0303	0.0368	0.0327	0.0405
Saddle Bow (Kings Lynn)	DC	0.0048	0.0104	0.0055	0.0125
Langage Power Station	DC	0.0340	0.0406	0.0366	0.0445
St. Neots (Little Barford)	DC	0.0133	0.0192	0.0146	0.0219
Gowkhall (Longannet)	DC	0.0001	0.0001	0.0001	0.0001
Marchwood Power Station	DC	0.0301	0.0365	0.0324	0.0402
Medway (aka Isle of Grain Power Station, NOT Grain Power)	DC	0.0086	0.0143	0.0095	0.0166

Offtake Point	Type of Offtake	Exit Capacity Charge (p/kWh/day) in relevant Gas Year			
		2020/21 (A)	2021/22 (B)	2022/23 (C)	2023/24 (D)
		Final	Indicative	Indicative	Indicative
Upper Neeston (Milford Haven Refinery)	DC	0.0001	0.0001	0.0001	0.0001
Palm Paper	DC	0.0048	0.0104	0.0055	0.0125
Blackbridge (Pembroke PS)	DC	0.0001	0.0001	0.0001	0.0001
Peterborough (Peterborough Power Station)	DC	0.0088	0.0145	0.0083	0.0154
St. Fergus (Peterhead)	DC	0.0001	0.0001	0.0001	0.0001
Phillips Petroleum, Teeside	DC	0.0001	0.0037	0.0001	0.0054
Weston Point (Rocksavage)	DC	0.0308	0.0373	0.0332	0.0410
Roosecote (Roosecote Power Station)	DC	0.0096	0.0154	0.0106	0.0178
Ryehouse	DC	0.0155	0.0215	0.0156	0.0230
Rosehill (Saltend Power Station)	DC	0.0001	0.0019	0.0001	0.0035
Sandy Lane (Blackburn CHP, aka Sappi Paper Mill)	DC	0.0204	0.0266	0.0221	0.0297
Seabank (Seabank Power Station phase II)	DC	0.0183	0.0243	0.0198	0.0273
Abson (Seabank Power Station phase I)	DC	0.0160	0.0219	0.0174	0.0248
Seal Sands TGPP	DC	0.0001	0.0037	0.0001	0.0054
Sellafield Power Station	DC	0.0068	0.0125	0.0076	0.0147
Terra Nitrogen (aka ICI, Terra Severnside)	DC	0.0181	0.0242	0.0197	0.0271
Harwarden (Shotton, aka Shotton Paper)	DC	0.0310	0.0375	0.0335	0.0413
Wragg Marsh (Spalding)	DC	0.0062	0.0119	0.0070	0.0141
Spalding 2 (South Holland Power Station)	DC	0.0062	0.0119	0.0070	0.0141
St. Fergus (Shell Blackstart)	DC	0.0001	0.0001	0.0001	0.0001
St. Fergus Segal	DC	0.0001	0.0001	0.0001	0.0001
Stallingborough (phase 1 and 2)	DC	0.0001	0.0043	0.0001	0.0061
Staythorpe PH1 and PH2	DC	0.0082	0.0139	0.0091	0.0162
Sutton Bridge Power Station	DC	0.0066	0.0123	0.0074	0.0145
Teesside (BASF, aka BASF Teesside)	DC	0.0001	0.0037	0.0001	0.0054
Teesside Hydrogen	DC	0.0001	0.0037	0.0001	0.0054
Thornton Curtis (Killingholme)	DC	0.0001	0.0031	0.0001	0.0048
Tilbury Power Station	DC	0.0105	0.0163	0.0116	0.0188
Trafford Power Station	DC	0.0255	0.0317	0.0275	0.0352

Offtake Point	Type of Offtake	Exit Capacity Charge (p/kWh/day) in relevant Gas Year			
		2020/21 (A)	2021/22 (B)	2022/23 (C)	2023/24 (D)
		Final	Indicative	Indicative	Indicative
West Burton PS	DC	0.0045	0.0101	0.0051	0.0122
Willington Power Station	DC	0.0207	0.0269	0.0225	0.0300
Wyre Power Station	DC	0.0190	0.0251	0.0206	0.0281
Zeneca (ICI Avecia, aka 'Zenica')	DC	0.0001	0.0045	0.0001	0.0063
Saltholme	NEW	0.0001	0.0041	0.0001	0.0058
Avonmouth Max Refill	STORAGE SITE	0.0183	0.0243	0.0198	0.0273
Bacton (Baird)	STORAGE SITE	0.0001	0.0031	0.0001	0.0047
Deborah Storage (Bacton)	STORAGE SITE	0.0001	0.0031	0.0001	0.0047
Barrow (Bains)	STORAGE SITE	0.0096	0.0154	0.0106	0.0178
Barrow (Gateway)	STORAGE SITE	0.0096	0.0154	0.0106	0.0178
Barton Stacey Max Refill (Humbly Grove)	STORAGE SITE	0.0277	0.0341	0.0299	0.0377
Caythorpe	STORAGE SITE	0.0001	0.0025	0.0001	0.0041
Cheshire (Holford)	STORAGE SITE	0.0258	0.0321	0.0279	0.0356
Dynevor Max Refill	STORAGE SITE	0.0001	0.0032	0.0001	0.0048
Rough Max Refill	STORAGE SITE	0.0001	0.0001	0.0001	0.0011
Garton Max Refill (Aldbrough)	STORAGE SITE	0.0001	0.0014	0.0001	0.0030
Glenmavis Max Refill	STORAGE SITE	0.0001	0.0001	0.0001	0.0013
Hatfield Moor Max Refill	STORAGE SITE	0.0033	0.0089	0.0039	0.0104
Hill Top Farm (Hole House Farm)	STORAGE SITE	0.0269	0.0332	0.0290	0.0367
Hole House Max Refill	STORAGE SITE	0.0269	0.0332	0.0290	0.0367
Hornsea Max Refill	STORAGE SITE	0.0001	0.0009	0.0001	0.0024
Partington Max Refill	STORAGE SITE	0.0255	0.0317	0.0275	0.0352
Saltfleetby Storage (Theddlethorpe)	STORAGE SITE	0.0001	0.0038	0.0001	0.0055
Stublach (Cheshire)	STORAGE SITE	0.0258	0.0321	0.0279	0.0356