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Dear David,

Notice of NTS Rolling Monthly and Rolling Day Ahead (Entry and Exit) Interconnection Point (IP) Reserve Prices

Under the changes introduced under Capacity Allocation Mechanism (CAM) effective from 1 November 2015, Interconnection Points (IPs) have different capacity auction products, structures and timings.

Reserve prices for the NTS Rolling Monthly and Rolling Day Ahead are calculated in accordance with the arrangements set out in Section Y of the Uniform Network Code (UNC) – Charging Methodologies¹, Section B of the European Interconnection Document (EID) – Capacity² and the Entry Capacity Release (ECR) Methodology Statement³.

National Grid is publishing this Notice of NTS transportation charges at least one month in advance of the Rolling Monthly and Rolling Day Ahead Auctions, consistent with our Licence obligations.

The reserve prices for capacity from 1 October 2019 for the Entry Rolling Monthly IP Auction are detailed in Table 1.

The reserve prices for capacity from 1 October 2019 for the Entry Rolling Day Ahead IP Auction are detailed in Table 2.

The reserve prices for capacity from 1 October 2019 for the Exit Rolling Monthly IP Auction are detailed in Table 3.

The reserve prices for capacity from 1 October 2019 for the Exit Rolling Day Ahead IP Auction are detailed in Table 4.

There are currently several UNC Charging modifications running which may affect the Transportation Charging methodology. Modification 0678 'Amendments to Gas Transmission Charging Regime' (including ten alternates) and Modification 0686 – 'Removal of the NTS Optional Commodity Rate with adequate notice'. There is the potential for the payable prices associated with capacity allocated and commodity charges to be impacted by such modifications.

Market participants should keep up to date and engage with how the Tariff Network Code will be reflected in the UNC via the Joint Office (<http://www.gasgovernance.co.uk/livemods>).

¹ http://www.gasgovernance.co.uk/sites/default/files/TPD%20Section%20Y%20-%20Charging%20Methodologies_18.pdf

² http://www.gasgovernance.co.uk/sites/default/files/EID%20Section%20B%20-%20Capacity_1.pdf

³ <https://www.nationalgrid.com/uk/gas/charging-and-methodologies/methodologies>

Please note that the charges included in this notice are currently calculated solely on the current methodology, in line with the UNC, and will continue to be so until more certainty is available on the potential changes.

If you have any questions or feedback relating to this notice, or NTS charges in general, please contact Karin Elmhirst on 01926 655540 or Dave Bayliss on 01926 656853 or email at box.transmissioncapacityandcharging@nationalgrid.com.

Yours sincerely

Steve Fisher
Commercial Operations Manager

Table 1 – Entry Capacity Reserve Price for Interconnection Points for Rolling Monthly Auctions

EU Interconnector Points (IPs)	from 1 Oct 19 Pence per kWh per day
Bacton IP	0.0095
Moffat (Irish Interconnector)	0.0061

For the Ascending Clock Auctions, the NTS Large Price Steps shall be the greater of 5% of the reserve price or 0.0001p/kWh/day. A Small Price Step will be one fifth of the Large Price Step.

Table 2 – Entry Capacity Reserve Price for Interconnection Points for Rolling Day Ahead Auctions

EU Interconnector Points (IPs)	from 1 Oct 19 Pence per kWh per day
Bacton IP	0.0063
Moffat (Irish Interconnector)	0.0041

Table 3 – Exit Capacity Reserve Price for Interconnection Points for Rolling Monthly Auctions

Offtake Point	Type of Offtake	from 1 Oct 19 Pence per kWh per day
Bacton IUK	INTERCONNECTOR	0.0001
Bacton BBL	INTERCONNECTOR	0.0001
Moffat (Irish Interconnector)	INTERCONNECTOR – FIRM, EXIT ONLY	0.0017

For the Ascending Clock Auctions, the NTS Large Price Steps shall be the greater of 5% of the reserve price or 0.0001p/kWh/day. A Small Price Step will be one fifth of the Large Price Step.

Table 4 – Exit Capacity Reserve Price for Interconnection Points for Rolling Day Ahead Auctions

Offtake Point	Type of Offtake	from 1 Oct 19 ⁴ Pence per kWh per day
Bacton IUK	INTERCONNECTOR	0.0001
Bacton BBL	INTERCONNECTOR	0.0001
Moffat (Irish Interconnector)	INTERCONNECTOR – FIRM, EXIT ONLY	0.0017

⁴ These prices are also applicable for the Interconnection Point Exit Within Day Auctions