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27 June 2019

Dear David,

## **Notice of MSEC and DSEC Reserve Prices and Rolling Monthly and Rolling Day Ahead Prices for Interconnection Points (IPs) for Capacity used from 1 October 2019**

National Grid is publishing this notice of revised System Entry Capacity reserve prices two months in advance of the Rolling Monthly Trade and Transfer System Entry Capacity (RMTNTSEC) auction of System Entry Capacity, consistent with our Licence and Uniform Network Code obligations.

The changes to Monthly System Entry Capacity (MSEC) and Daily System Entry Capacity (DSEC) prices are shown in the attachment to this notice, with the new prices shown in bold. We have also updated Tables 4 and 10 to 14 of the NTS Gas Transportation Charges Statement dated 1 April 2019. The full updated Statement can be found on our website at <https://www.nationalgrid.com/uk/gas/charging-and-methodologies/transmission-system-charges>.

Entry Capacity reserve prices relating to **Interconnection Points (IPs) for the Rolling Monthly and Rolling Day Ahead auctions** are also given in this Notice. Please note that we have also published a separate notice with details of the IP reserve prices which includes the Exit Capacity rates.

It should be noted that the System Entry Capacity (RMTNTSEC and DSEC) purchased during September 2019 for use from 1 October 2019 will be subject to the revised Entry Capacity reserve prices given in this notice. The revised prices have been calculated using the Transportation model which has been updated to reflect changes in demand levels, the pipeline network, supply patterns, Obligated Entry Capacity levels and the cost of investment through the expansion constant, all of which may affect the charges. All Entry Capacity reserve prices have been calculated using the Obligated NTS Entry Capacity levels.

There are currently several UNC Charging modifications running which may affect the Transportation Charging methodology. Modification 0678 'Amendments to Gas Transmission Charging Regime' (including ten alternates) and Modification 0686 'Removal of the NTS Optional Commodity Rate with adequate notice'. There is the potential for the payable prices associated with capacity allocated and commodity charges to be impacted by such modifications.

Market participants should keep up to date and engage with how the Tariff Network Code will be reflected in the UNC via the Joint Office (<http://www.gasgovernance.co.uk/livemods>).

Please note that the charges included in this notice are currently calculated solely on the current methodology, in line with the UNC, and will continue to be so until more certainty is available on the potential changes.

### **Further updates to Capacity and Commodity charges**

National Grid is also preparing to publish updates to Commodity charges for 2019/20 and Capacity prices for future auctions. The notice of actual Commodity charges that shall apply from 1 October 2019 will be published by 1 August 2019, in line with the two months' notice required by our licence and Uniform Network Code obligations. Entry Capacity reserve prices for future gas years used in the Annual Monthly System Entry Capacity (AMSEC) and Quarterly System Entry Capacity (QSEC) auctions will be published by 1 August 2019 and in January 2020, respectively.

If you have any questions relating to this notice, or NTS charges in general, please contact myself or Karin Elmhirst on 01962 655540 or Dave Bayliss on 01926 656853.

Yours sincerely,

Steve Fisher  
Commercial Operations Manager

## Entry Capacity Reserve Prices for Capacity for use from 1 October 2019

### MSEC Reserve Prices, Pence per kWh per day

Entry Point	from 1 Oct 18 to 30 Sep 19	from 1 Oct 19 to 30 Sep 20	Change
<b>Coastal Terminals &amp; LNG Importation</b>			
Bacton	0.0088	<b>0.0095</b>	0.0007
Barrow	0.0001	<b>0.0032</b>	0.0031
Easington&Rough	0.0158	<b>0.0147</b>	-0.0011
Isle of Grain	0.0081	<b>0.0001</b>	-0.0080
Milford Haven	0.0225	<b>0.0235</b>	0.0010
St Fergus	0.0490	<b>0.0530</b>	0.0040
Teesside	0.0084	<b>0.0087</b>	0.0003
Theddlethorpe	0.0156	<b>0.0133</b>	-0.0023
<b>Onshore Fields and Connections</b>			
Burton Point	0.0001	<b>0.0001</b>	0.0000
Canonbie	0.0017	<b>0.0022</b>	0.0005
Hatfield Moor	0.0030	<b>0.0035</b>	0.0005
Wytch Farm	0.0001	<b>0.0001</b>	0.0000
<b>Storage</b>			
Barton Stacey	0.0001	<b>0.0001</b>	0.0000
Caythorpe	0.0116	<b>0.0127</b>	0.0011
Cheshire	0.0001	<b>0.0001</b>	0.0000
Dynevor Arms	0.0098	<b>0.0091</b>	-0.0007
Fleetwood	0.0001	<b>0.0001</b>	0.0000
Garton	0.0140	<b>0.0130</b>	-0.0010
Glenmavis	0.0118	<b>0.0138</b>	0.0020
Hatfield Moor	0.0030	<b>0.0035</b>	0.0005
Hole House Farm	0.0001	<b>0.0001</b>	0.0000
Hornsea	0.0124	<b>0.0143</b>	0.0019
Partington	0.0001	<b>0.0001</b>	0.0000
Avonmouth	0.0001	<b>0.0001</b>	0.0000
<b>Biomethane Plant</b>			
Murrow	-	<b>0.0001</b>	-

### Entry Capacity Reserve Prices, Interconnection Points (IPs) for the Rolling Monthly auctions, Pence per kWh per day

EU Interconnector Points (IPs)	from 1 Oct 18 to 30 Sep 19	from 1 Oct 19 to 30 Sep 20	Change
Moffat	0.0055	<b>0.0061</b>	0.0006
Bacton (IP)	0.0088	<b>0.0095</b>	0.0007

For the Ascending Clock Auctions, the NTS Large Price Steps shall be the greater of 5% of the reserve price or 0.0001p/KWh/day. A Small Price Step will be one fifth of the Large Price Step.

**DSEC Reserve Prices, Pence per kWh per day**

Entry Point	from 1 Oct 18 to 30 Sep 19	from 1 Oct 19 to 30 Sep 20	Change
<b>Coastal Terminals &amp; LNG Importation</b>			
Bacton	0.0059	<b>0.0063</b>	0.0004
Barrow	0.0001	<b>0.0021</b>	0.0020
Easington&Rough	0.0105	<b>0.0098</b>	-0.0007
Isle of Grain	0.0054	<b>0.0001</b>	-0.0053
Milford Haven	0.0150	<b>0.0157</b>	0.0007
St Fergus	0.0327	<b>0.0354</b>	0.0027
Teesside	0.0056	<b>0.0058</b>	0.0002
Theddlethorpe	0.0104	<b>0.0089</b>	-0.0015
<b>Onshore Fields and Connections</b>			
Burton Point	0.0001	<b>0.0001</b>	0.0000
Canonbie	0.0011	<b>0.0015</b>	0.0004
Hatfield Moor	0.0020	<b>0.0023</b>	0.0003
Wytch Farm	0.0001	<b>0.0001</b>	0.0000
<b>Storage</b>			
Barton Stacey	0.0001	<b>0.0001</b>	0.0000
Caythorpe	0.0077	<b>0.0085</b>	0.0008
Cheshire	0.0001	<b>0.0001</b>	0.0000
Dynevor Arms	0.0065	<b>0.0061</b>	-0.0004
Fleetwood	0.0001	<b>0.0001</b>	0.0000
Garton	0.0093	<b>0.0087</b>	-0.0006
Glenmavis	0.0079	<b>0.0092</b>	0.0013
Hatfield Moor	0.0020	<b>0.0023</b>	0.0003
Hole House Farm	0.0001	<b>0.0001</b>	0.0000
Hornsea	0.0083	<b>0.0095</b>	0.0012
Partington	0.0001	<b>0.0001</b>	0.0000
Avonmouth	0.0001	<b>0.0001</b>	0.0000
<b>Biomethane Plant</b>			
Murrow	-	<b>0.0001</b>	-

**Entry Capacity Reserve Prices, Interconnection Points (IPs) for the Rolling Day  
Ahead auctions, Pence per kWh per day**

EU Interconnector Points (IPs)	from 1 Oct 18 to 30 Sep 19	from 1 Oct 19 to 30 Sep 20	Change
Moffat	0.0037	<b>0.0041</b>	0.0004
Bacton (IP)	0.0059	<b>0.0063</b>	0.0004